AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE 5002R115	PAGE OF PAGES	
2 AMENDMENT/MODIFICATION NO.	3. EFFECTIVE DATE	4. REQUISITION/PURCHASE		ECT NO (if applicable)
173	7-16-2002	NMS-97-009 7/10		
6. ISSUED BY		7. ADMINISTERED BY (If other than Hem 8)		
U.S. Nuclear Regulatory Commission		U.S. Nuclear	Regulatory Commission	CODE
Division of Contracts		Division of C	Division of Contracts	
Two White Flint North - MS T-7-I-2		Two White Fli	nt North - MS T-7-I-2	
Washington, DC 20555		Washington, D	20555	
8 NAME AND ADDRESS OF CONTRACTOR (No., street, county, State	e and ZIP Code)		(X) 9A. AMENDMENT OF SOLICI	'ATION NO.
Southwest Research Institute			98 DATED (SEE ITEM 11)	
6220 Culebra Road				
San Antonio, Texas 78228-0510 Attn: W. Patrick, President, CNWRA			10A. MODIFICATION OF CON	TRACT/ORDER NO.
210-522-5158, TIN 74-1070544			NRC-02-97-009	
			108 DATED (SEE ITEM 13)	
CODE	FACILITY CODE		X 10-15-1987	
	ONLY APPLIES TO	AMENDMENTS OF		
The above numbered solicitation is amended as set	forth in Item 14. The hours	and data enscitted for me	eipt of Offers is exten	ded. is not extended
13. THIS ITEM AP	R 2501530129 Job Codobligate \$75,000 PLIES ONLY TO MOD THE CONTRACT/ORE Buthority) THE CHANGES SET FORT	IE D-1035 BOC 2528 IFICATIONS OF CO DER NO. AS DESCI TH IN ITEM 14 ARE MADE IN TH	ONTRACTS/ORDERS, RIBED IN ITEM 14.	
D. OTHER (Specify type of modification and authority)				
E. IMPORTANT: Contractor is not, x	s required to sign this docum	nent and return 2	copies to the issuing office.	
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by U	CF section headings, including solicital	ion/contract subject matter where	feasible.)	
Please see attached pages.				
Except as provided herein, all terms and conditions of the document refere	nced in Nem 9A or 10A, as heretofore	changed, remains unchanged an	d in full force and effect.	
15A. NAME AND TITLE OF SIGNER (Type or print)		16A. NAME AND TITLE OF C	ONTRACTING OFFICER (Type or print)	
R.B. Kalmbach, Director,	Contracts			
/	J011 01 00 0D	Barbara D. Me	ehan	
15B. CONTRACTOR/OFFERON	15C. DATE SIGNED	168. UNITED STATES OF A	MERICA	NOC. DATE SIGNED
A .	07/19/02		in a . Thee In a	9 1
(Signature of person authorized to sign)	: 07/13/02	130	valure of Contracting Officer)	07-16-2002

ADmo2

STANDARD FORM 30 (REV. 10-83)

The purpose of this modification is to add an alternate Center Review Group voting member in Attachment 11, change the Program Element Manager for the Yucca Mountain Final Environmental Impact Statement portion of the CNWRA Operations Plan under the Repository Program, and to deobligate \$75,000 from Job Code D1035, the Repository Program. Accordingly, the following changes are made:

- 1. Section B.2.C.b and d are revised to show a deobligation of \$75,000 in Job Code D1035, High Level Waste Repository Program as shown on the attached change pages 5, 6, and 6a.
- 2. Section G.3.1.C is revised to change the Program Element Manager for the Yucca Mountain Final Environmental Impact Statement portion of the CNWRA Operations Plan under the Repository Program to Melanie Wong as shown on the attached change page 29.
- 3. Attachment 11 is revised to add "Janet Schlueter" as an alternate for "William Reamer" on the Center Review Group as shown on the attached change page 5 to Attachment 11.

All other terms and conditions of this contract, including the ceiling amount for the second renewal period of \$87,611,477.00, remain the same.

A summary of new obligations for the second renewal period of this contract is given below:

Job Code D1035 (HLW)

Total FY97 obligation amount \$445,000 (see Spent Fuel (CIS) below)

Total FY98 obligation amount \$10,792,270 (Note that this reflects the \$19,000 which was obligated on Mod. 123, but not reflected in this summary)

Total FY99 obligation amount \$11,862,000.

Total FY99 deobligation amount \$183,756.57.

Total FY00 obligation amount \$12,971,071.

Total FY00 deobligation amount of \$100,000.

Total FY01 obligation amount of \$13,415,000.

Total FY02 obligation amount of \$14,201,000.

Total FY02 deobligation amount of \$95,000.

Cumulative Total of NRC Obligations for JC 1035 (HLW) \$63,307,584.43.

Description of Changes Incorporated by Modification No. 173 to NRC-02-97-009

Page 3

Job Code D1035 (Spent Fuel (CIS)) Total FY97 obligation amount \$200,000 Total FY98 obligation amount \$250,000

Job Code J5297 (Spent Fuel (CIS)) Total FY00 obligation amount \$100,000 Total FY01 obligation amount \$331

Cumulative Total of NRC Obligations for CIS \$550,331.

Job Code J5164 (Tank Waste Remediation)

Total FY98 obligation amount \$250,000 Total FY99 obligation amount \$285,000 Total FY00 obligation amount \$840,000 Total FY01 deobligation amount \$65,000

Cumulative Total of NRC Obligations for JC J5164 \$1,310,000.

Job Code J5206 (Spent Fuel Dry Transfer) Total FY97 obligation amount \$25,000. Total FY98 obligation amount \$200,000. Total FY98 deobligation amount \$33,000 Total FY99 obligation amount \$135,000 Total FY01 deobligation amount \$45,000

Cumulative Total of NRC Obligations for JC J5206 \$565,600.

Job Code J5210 (Aluminum-Based Spent Fuels) Total FY98 obligation amount \$125,000.

Cumulative Total of NRC Obligations for JC J5210 \$125,000

Job Code J5186 (TMI-2 Fuel Debris)

Total FY98 obligation amount \$208,000. Total FY98 deobligation amount \$8,000. Total FY99 obligation amount \$100,000 Total FY99 deobligation amount \$15,898. Total FY01 obligation amount \$878.

Cumulative Total of NRC Obligations for JC J5186 \$284,980.

Description of Changes Incorporated by Modification No. 173 to NRC-02-97-009

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Job Code J5226 (Private Fuel Storage)
Total FY98 obligation amount \$158,000
Total FY99 obligation amount \$332,630
Total FY00 obligation amount \$443,920
Total FY01 obligation amount \$715,000
Total FY02 obligation amount \$600,000

Cumulative Total of NRC Obligations for JC J5226 \$2,249,550.

Job Code J5324 (SKB Peer Review) Total FY00 obligation amount \$9,987

Cumulative Total of NRC Obligations for JC J5324 \$9,987.

Job Code J5327 (Naval Spent Fuel)
Total FY00 obligation amount \$161,000
Total FY01 deobligation amount \$26,000

Cumulative Total of NRC Obligations for JC J5327 \$135,000.

Job Code J5390 (Diablo Canyon)
Total FY01 obligation amount \$15,000
Total FY02 obligation amount \$257,138.69

Cumulative Total of NRC Obligations for JC J5390 \$257,138.69.

Job Code J5190 (WSS)
Total FY02 deobligation amount \$3,028.61

Cumulative Total of NRC Deobligations (for second renewal period) \$3,028.61.

Job Code J5410 (INEEL ISFSI-2)
Total FY02 obligation amount \$200,000

Cumulative Total of NRC Obligations for JC J5410 \$200,000

This modification deobligates funds in the amount of \$75,000 in Job Code D1035.

e. Total amount authorized by Operations/Project Plans was as follows:

High-Level Waste

Licensing Support System

Job Code: D1035 Amount: \$ 44.662.918 Job Code: L1590 Amount: \$35,900

Research

Waste Solidification Systems

Job Code: B6666 Amount: \$ 15,584,461.47 Job Code: L1793 Amount: \$642,391.87 Job Code: J5190

Amount: \$39,900

Transportation

Monitored Retrievable Storage

Job Code: D1070 Amount: \$0

Job Code: L2516 Amount: \$20,459.70

Tank Waste Remediation

Safety Review of TMI-2

Job Code: J5164 Amount: \$772,035.00 Job Code: J5186 Amount: \$158,290

Total amount authorized: \$61,916,356.04

f. The total award fee available; the award fee earned thus far and the evaluation period applicable thereto were as follows:

<u>Evalua</u>	ation Period	Available Award Fee	Award Fee <u>Earne</u> d
11	9/27/92-4/9/93	\$309,465	259,951
12	4/10/93-9/24/93	347,645	316,673
13	9/25/93-9/30/94	709,894	668,010.43
14	10/1/94-9/29/95	817,617	793,088
15	9/30/95-9/27/96	665,948	645,970
16	9/28/96-9/26/97	556,736	528,899

Current Data

- C. <u>September 27, 1997 September 27, 2002</u>
- a. The total estimated ceiling amount of this Cost-Plus-Award-Fee type contract for the above mentioned period is \$87,611,477.00.
- b. The amount presently obligated by the Government with respect to this contract for this period is \$69,010,171.12. In addition, carryover funds in the amount of \$3,299,571.15 (note that \$3,028.61 was deobligated in FY02 from JC J5190) are available for use in this renewal period as indicated below. The award fee pool will be as stated in the AFDP. The plan will reflect the actual award fee pool based on cumulative estimated costs for performance of approved Operations/Project Plans. The applicable base fee percentage is also described in the AFDP.

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- c. Evaluation of the award fee earned will be accomplished in accordance with the then current AFDP (Attachment 11). Neither the determination as to the amount of fee available during a given period, the amount of award fee earned, nor the determination of the criteria under which the subject award fee will be made, shall be subject to FAR Subpart 52.233-1, entitled, "Disputes".
- d. Total funds currently obligated by Job Code (JC) are as follows:

High-Level Waste

Job Code: D1035

New Funds: \$ 63,686,341

Deob.: \$378,756.57 Carryover: \$1,989,455.71

Carryover: \$1,989,455.71 Total: \$65,297,040.14

Tank Waste Remediation

Job Code: J5164

New Funds: \$1,375,000 Deobligation: \$65,000

Carryover: \$1,246,284.95 Total: \$2,556,284.95

Spent Fuel (TMI-2 Fuel Debris)

Job Code: J5186 New Funds: \$308,878

Deob.: \$23,898

Carryover: \$28,746.69 Total: \$313,726.69

Aluminum-Based Spent Fuels

Job Code: J5210 New Funds: \$125,000

Total: \$125,000

Spent Fuel (PFS)*
Job Code: J5226

New Funds: \$2,249,550

Total: \$2,249,550

SKB Peer Review Job Code: J5324 New Funds: \$9.987

Total: \$9,987

Diablo Canyon Job Code: J5390

New Funds: \$272,138.69

Total: \$272,138.69

Waste Solidification Systems

Job Code: L1793

New Funds:

Carryover: \$2,763.35 Total: \$2,763.35

10tal. 42,700.00

Waste Solidification Systems

Job Code: J5190 New Funds: \$0

Deobligation: \$3,028.61 Carryover: \$35,349.05

Total: \$32,320.44

Spent Fuel (Dry Transfer)

Job Code: J5206 New Funds: \$643,600 Deobligate: \$78,000

Carryover: \$0 Total: \$565,600

Spent Fuel (CIS)
Job Code: D1035

New Funds: \$450,000

Total: \$450,000

Spent Fuel (CIS)
Job Code: J5297
New Funds: \$100,331

Total: \$100,331

Naval Spent Fuel Job Code J5327 New Funds: \$161,000

Deob: \$26,000 Total: \$135,000

INEEL ISFSI-2 Job Code: J5410 New Funds: \$200,000

Total: \$200,000

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Total New Funds Obligated for 2nd Renewal Period: \$69,581,825.69
Funds Deobligated during 2nd Renewal Period: 571,654.57
(Note that \$3,028.61 was deobligated from carryover funds rather than new funds.)
Net Obligated: \$69,010,171.12

*PFS is subject to the license fee recovery provisions located elsewhere in this contract. The TAC number for this project is L22462.

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Development of the YMRP

Jeff Ciocco

Public Outreach

Janet Kotra

Final Environmental Impact

Statement (FEIS)

Melanie Wong

Performance Confirmation

Jeffrey Pohle

Development of the Integrated

Issue Resolution Status Report

Jim Anderson

Spent Fuels Project Office

(Operations Plan)
Private Fuel Storage

Mark Delligatti

Michael D. Waters
Mahendra Shah
(Physical Security Task only)
Nancy Osgood
Steven Baggett

James R. Hall

Naval Spent Fuel Diablo Canyon ISFSI 2nd INEEL ISFSI

G.3.2 - <u>Technical Assistance Sponsors</u>

- A. The individuals listed in "C" below are hereby designated as Technical Assistance Sponsors. The individual Technical Assistance Sponsors have overall technical responsibility for the work placed at the CNWRA, within their respective areas, as detailed in paragraph C. below and are responsible for: (1) identifying, prioritizing and recommending work to be placed at the CNWRA; (2) monitoring the CNWRA's progress to ensure that work completed is commensurate with resources expended and is on schedule including surveillance and assessment of performance, and recommending to the NRC CO changes in requirements; (3) interpreting the scope of work as required; (4) performing technical evaluations as necessary; (5) performing technical reviews and acceptances as required; and (6) assisting the CNWRA in the resolution of technical problems encountered during performance. Within the purview of this authority the Technical Assistance Sponsors are authorized to review all costs requested for reimbursement by the CNWRA which are associated to their particular program area and submit recommendations for approval, disapproval, or suspension for supplies/services required under the contract to the NRC CNWRA PM. The NRC CO is responsible for directing or negotiating any changes in terms, conditions, or amounts cited in the contract and elements.
- B. The Technical Assistance Sponsors are not authorized to approve or request any action which results in or could result in an increase in contract cost; or terminate the contract, settle any claim or dispute arising under the contract or issue any unilateral directive whatsoever.

Attachment 11

(Modification No. 173)

C. Organization Structure for Award Fee Administration

The following organizational structure is established for administering the award fee provisions of the contract.

- 1. Fee Determination Official (FDO)
 - a. The FDO is the Director, NMSS, or his designee.
 - b. Primary FDO responsibilities are:
 - (1) Determining the award fee earned and payable for each evaluation period as addressed in Part D.
 - (2) Changing the matters covered in this plan as addressed in Part E, as appropriate.
- 2. <u>Center Review Group (CRG)</u>
 - a. The Chairman of the CRG is John J. Linehan, or his designee. The CRG consists of the following members:

William Reamer (Janet Schlueter, Alternate) Sharon D. Stewart E. William Brach

Advisors: Deborah A. DeMarco

Donald F. Hassell Barbara D. Meehan

Evaluation Coordinator: Emarsha Whitt

- b. The Chairman may recommend the appointment of non-voting members to assist the Group in performing its functions.
- c. The CRG will:
 - (1) Conduct ongoing evaluations and assessments of the CNWRA's overall performance and submit a Performance Evaluation Report (PER) to the FDO covering the Group's findings and recommendations for each evaluation period, as addressed in Part D.
 - (2) Considering proposed changes in this plan and recommending those it determines appropriate for adoption by the FDO, as addressed in Part E.

3. Performance Monitors (PM)

- a. PMs are all Program Element Managers and the Senior Contract Specialist.
- b. Each PM will be responsible for complying with the General Instructions for Performance Monitors, Attachment D-1, and any specific instructions of the CRG Chairman as addressed in Part D. Primary PM responsibilities are: