Dockét Nos. 50-282 and 50-306 **OCT 1** 8 1986

Mr. D. M. Musolf, Manager Nuclear Support Services Northern States Power Company 414 Nicollet Mall Midland Square, 4th Floor Minneapolis, Minnesota 55401

Dear Mr. Musolf:

SUBJECT: PRAIRIE ISLAND NUCLEAR GENERATING PLANT, UNIT NOS. 1 AND 2

On June 6, 1986, you submitted a request for a Technical Specification (TS) revision in response to Generic Letters (GLs) 82-28 and 83-37 and NUREG-0737, Item II.F.2. On September 11, 1986, the Commission issued corrected Amendment Nos. 78 and 71, for Prairie Island Unit Nos. 1 and 2, respectively.

One of the changes affected Table TS.3.15-1 "Event Monitoring Instrumentation Process and Containment." Upon reviewing the TS pages, you discovered that you had incorrectly added a word to Item No. 4 of the above mentioned TS Table that should not have been included. The word "block" was inadvertently added to Item No. 4 of the TS Table TS.3.15-1 covering the action for the pressurizer power operated relief valve. This is incorrect since the power operated relief block valve is addressed in Item No. 5 of the TS Table. You subsequently transmitted a corrected copy of the TS Table to me.

Accordingly, we are issuing the corrected TS page to replace the previous issuance in Amendment Nos. 78 and 71.

Sincerely,

151

Dominic C. Dilanni, Project Manager Project Directorate #1 Division of PWR Licensing-A

Enclosure: As Stated

cc's: See Next Page

\*SEE PREVIOUS CONCURRENCE

Office:LA/PAD#1PM/PAD#1Surname:\*PShuttleworth/tg\*DDilanniDate:10/02/8610/02/86

8610150079 861008 PDR ADDCK 05000282 PDR PDR Mr. D. M. Musolf Northern States Power Company Prairie Island Nuclear Generating Plant

cc: Gerald Charnoff, Esq. Shaw, Pittman, Potts and Trowbridge 2300 N. Street, N.W. Washington, DC 20037

Executive Director Minnesota Pollution Control Agency 1935 W. County Road, B2 Roseville, Minnesota 55113

Mr. E. L. Watzl, Plant Manager Prairie Island Nuclear Generating Plant Northern States Power Company Route 2 Welch, Minnesota 55089

Jocelyn F. Olson, Esq. Special Assistant Attorney General Minnesota Pollution Control Agency 1935 W. County Road, B2 Roseville, Minnesota 55113

U.S. Nuclear Regulatory Commission Resident Inspector's Office 1719 Wakonade Drive East Welch, Minnesota 55089

Regional Administrator, Region III U.S. Nuclear Regulatory Commission Office of Executive Director for Operations 799 Roosevelt Road Glen Ellyn, Illinois 60137

Mr. William Miller, Auditor Goodhue County Courthouse Red Wing, Minnesota 55066

## TABLE TS.3.15-1EVENT MONITORING INSTRUMENTATION - PROCESS & CONTAINMENT

	Instrument		Required Total No. of Channels	Minimum Channels Operable
			2	1
1.	Pressurizer Water Level		2	1
2.	<ol> <li>Auxiliary Feedwater Flow to Steam Generators (One Channel Flow and One Channel Wide Range Level for Each Steam Generator)</li> </ol>		2/steam gen	l/steam gen
3.	Reactor Coolant System Subcooling Margin		2	1
4.	4. Pressurizer Power Operated Relief Valve Position (One Common Channel Temperature, One Channel Limit Switch per Valve, and One Channel Acoustic Sensor per Valve*)		2/valve	l/valve
5.	5. Pressurizer Power Operated Relief Block Valve Position (One Common Channel Temperature, One Channel Limit Switch per Valve, and One Channel Acoustic Sensor per Valve*)		2/valve	l/valve
6.	Pressurizer Safety Valve Position (One Channel Temperature per Valve and Common Acoustic Sensor**)		2/valve	l/valve
7. Unit # Unit #	<ul> <li>a. Containment Water Level (wide range)</li> <li>b. Containment Water Level (narrow range)</li> <li>Containment Hydrogen Monitor (2 sensors per Channel)</li> <li>Containment Pressure (wide range)</li> <li>Core Exit Thermocouples</li> <li>B610150085 861008 PDR ADDCK 05000282 PDR</li> </ul>		2	1
			2	1
			2	1
<sup>2</sup> 40 <sup>9</sup>			2	1
, , ა. 610, 7, . ი ნ			4/core quadrant	2/core quadrant
,>,°,° –		F"		or nover operated
71 71	- A common acoustic sensor p	provides backup position indi	cation for each pressuriz	er hower oberared

- relief valve and its associated block valve.
- \*\* The acoustic sensor channel is common to both valves. When operable, the acoustic sensor may be considered as an operable channel for each valve.

1

Distribution Copies: Docket Files NRC PDR Local PDR PAD#1 r/f PAD#1 p/f TNovak, Actg. DD NThompson, DHFT OGC-Bethesda EJordan BGrimes JPartlow GLear PShutleworth DDiIanni ACRS (10) LFMB

----

4

.

.

...