

1 The next I wanted to highlight one of the things that
2 we've done which is developed a fairly effective
3 program of electronic communications and interactions
4 with the states. This is our website
5 (<http://www.hsrd.orni.gov>). There's a host of
6 information on this site dealing with our program and
7 in dealing with the states. There are state
8 directories.

9 There are all of our letters and other
10 information that is there. All of the program
11 reviews. Copies of all of the reports and the letters
12 are there. There are related links to documents.
13 Sealed source and device registry. We maintain copies
14 of all the sealed source and device registry sheets
15 and so on. I wanted to just highlight this. It's a
16 good source of information on the program. That
17 covers the area that I wanted to cover here in terms
18 of maybe giving you a broad overview of the program.
19 I will be pleased to answer any questions.

20 VICE CHAIRMAN WYMER: Thank you very much,
21 Paul. That was a specific overview. Most of this has
22 been in effect since the early 1980s. Is that
23 approximately right?

24 MR. LOHAUS: The program went into place
25 in the early 1960s in terms of the agreement state

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 program. Our IMPEP program has been effective since
2 1995 timeframe I believe. It started in 1995. Prior
3 to that time we had a different process. We had 30
4 very prescriptive indicators. What we tried to do was
5 make this program outcome and performance based. So
6 we're looking at the performance and if we find
7 problems in the performance we're going to go behind
8 that and look at why they are experiencing performance
9 problems.

10 VICE CHAIRMAN WYMER: I must say we have
11 a much better understanding now of this program is
12 then we had when we first drafted our letter. I'm
13 glad we have it. Are there any questions here?

14 MEMBER GARRICK: I just have a simple one
15 or two. Is that okay?

16 VICE CHAIRMAN WYMER: No, John. You can't
17 do that.

18 (Laughter.)

19 MEMBER GARRICK: I was very interested in
20 your discussion about the technical assistance and the
21 form that it takes. Can you give the Committee a
22 sense of the magnitude of the effort in some
23 parametric way such as the number of FTEs that are
24 pretty much consumed in providing technical assistance
25 to the states and then the other number that I would

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 be very interested in is the total effort in terms of
2 FTEs in support of the state because a lot of it
3 probably procedural and meetings and conferences and
4 these working groups that you talked about and what
5 have you and not really as much technical?

6 MR. LOHAUS: What I can do is provide that
7 information to you. I can give you a sense today but
8 in terms of the actual let's say what we budget for
9 the program I don't have all that information here.
10 But I want to differentiate between what I might want
11 to term direct licensing or inspection technical
12 assistance and we've only had occasional cases where
13 we've done that.

14 So that's an area I just don't see it
15 because generally what the states will do is that they
16 will look at it from a standpoint of fee reimbursable
17 they have alternate mechanism to obtain that
18 assistance. They may contract for example themselves
19 or they may have expertise within other state
20 departments or areas where they will go and gain that
21 expertise. This may be for example dealing with
22 groundwater modeling or something like that where they
23 may need some expertise for a particular action and
24 they may not have that.

25 But if it deals with let's say regulatory

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 interpretation, I'll put in this category review of
2 their regulations for example, addressing questions on
3 our guidance and things like that, my sense would be
4 as we're talking of about a total of several FTE per
5 year, in that area. NMS budgets some effort for that.
6 There are some within my program and it's all covered
7 within both the materials arena and the waste arena.
8 But you're talking about maybe three to five FTE range
9 but what I can do is I can get you the actual budgeted
10 figures for that.

11 MEMBER GARRICK: Several years ago this
12 Committee wrote a rather lengthy letter that if you
13 don't remember it I would understand that on what
14 constitutes an adequate low level waste program for
15 NRC. If you do remember that, I guess I'm very
16 curious as to your own opinion as to what fraction of
17 that program do you think is actually being
18 implemented. As I say if you don't recall the letter
19 I would understand that. I don't recall it very well
20 myself but I know it was pretty thorough and quite
21 detailed and one of our longer letters.

22 MR. LOHAUS: I have to apologize. I can't
23 really answer that question in that manner but I can
24 do is maybe give you a sense of how we deal with the
25 states low level waste programs and maybe start with

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 regulations. They are required to have a rule that is
2 compatible with our Part 61 regulation. That includes
3 for example the performance objectives. Those have to
4 be essentially identical.

5 The waste classification system for
6 example has to be essentially identical so there
7 cannot be variation there. The uniform waste manifest
8 that we have that has to be essentially identical so
9 that's uniform across the nation. The technical
10 requirements, the citing design operations
11 requirements have to have the essential objectives of
12 those requirements. They could be more restrictive
13 and they could have different requirements provided
14 they don't go out of bounds. What we use as an out-
15 of-bounds factor in our policy is that the
16 requirements that they might adopt become so stringent
17 that they would preclude a practice that is in the
18 national policy. Let's say approve the citing of a
19 facility.

20 In terms of program implementation, they
21 are expected to have and follow procedures that are
22 similar to our procedures and what we would use as our
23 1199 and 1200 guidance as a basis for supporting the
24 envelop that you would expect to see in the state
25 program. When we do reviews of those programs what we

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 do is we have a technical specialist from the waste
2 management program who is a member of the review team.
3 That's what we normally do for a review of a program
4 let's say like Texas for example that has a low level
5 waste program. We've had that individual as a member
6 and they would look at the state's program in a manner
7 consistent with how we would handle the program.

8 In some cases when you look at our reports
9 you'll find a state like Nevada and others that there
10 will be a section that says Nevada does not have a low
11 level waste program. They are not a host state. They
12 don't have the expertise, the license and facility but
13 there is no intent in that program to do that.
14 Therefore we would not look at that or overlay that
15 particular indicator on that program. As I mentioned
16 there are those noncommon indicators. In this case
17 that would be an area that we would not look at their
18 programs. They really don't have a program if you
19 will. But if they were to receive an application then
20 our expectation would be is they would have to adopt
21 regulations and a program that would be enveloped and
22 be compatible and provide the same level of adequacy
23 as our program here.

24 MEMBER GARRICK: And one final question.
25 Does the fact that the states have the ability to

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 establish their own requirements in terms of how a
2 regulation is complied with it albeit consistent with
3 our own regulations but they can establish levels of
4 compliance. The rubblezation example comes to mind
5 when a northeast utility was considering the
6 rubblezation option for the handling of certain low
7 level waste but the state imposed such a severe
8 requirement that it didn't become a practical
9 alternative. Does that present problems to the
10 agency? That kind of thing?

11 MR. LOHAUS: The area of compatibility of
12 regulations is a challenge and will continue to be a
13 challenge. One of the things that we've tried to do
14 and I think this has helped but we still see this as
15 an issue on both sides, both with the NRC and within
16 the states if you look at our policy what we've tried
17 to do is to define a small area of regulation that has
18 to be essentially identical. Radiation standards.
19 Definitions and anything that have transboundary
20 implications. Transportation. Sealed source and
21 devices and things of that nature.

22 When you get into some areas such as
23 constraints that may be established from a dose level,
24 there may be ability for a state to set a more
25 restrictive limit or more restrictive standard.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 That's not precluded by the policy or implementing
2 procedures but at the same time, there is some bounds
3 that we try to set in there so that it would not
4 become sufficiently constraining that it would affect
5 our ability to review programs, collect data, preclude
6 practices in the national interest, practice being a
7 licensed activity or something of that nature.

8 But there is tension and there will always
9 continue to be tension there on the states side. They
10 want to have a greater role, a greater say in
11 establishing the requirements and what the degree of
12 compatibility is. Clearly by law, by policy and our
13 procedure, the Commission has the final determination.
14 They consider input from the states. On the NRC side,
15 we're constantly wrestling with how much flexibility
16 and latitude can we provide in this suite of
17 requirements. And we apply our policy. We apply the
18 procedures and they work well but yet there is still
19 judgement involved. We try and involve the states in
20 reaching those decisions.

21 But I agree with you. This is going to be
22 a constant area of tension. It's probably healthy
23 though because out of that process is going to
24 hopefully going to come the best approach or the best
25 answer if you will. I look at it as healthy but it's

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 going to be there.

2 MEMBER GARRICK: But there is a level of
3 restriction below which the regulations themselves
4 don't make sense in some cases.

5 MR. LOHAUS: Yes.

6 MEMBER GARRICK: Okay. Thank you.

7 VICE CHAIRMAN WYMER: Anybody else?
8 You've made a specific point, Paul, of mentioning that
9 these agreement state program is not delegated. It's
10 relinquished. Yet in fact there are a lot of strings
11 that hang on to it.

12 MR. LOHAUS: Yes.

13 VICE CHAIRMAN WYMER: So it isn't totally
14 relinquished.

15 MR. LOHAUS: The responsibility and the
16 authority is relinquished but the assurance of let's
17 say a national level of consistency in adequate
18 protection of public health and safety across all the
19 programs does reside --

20 VICE CHAIRMAN WYMER: That cannot be
21 attached now so it still resides with the NRC.

22 MR. LOHAUS: Yes, that's right.

23 MEMBER RYAN: Ray, that's kind of an
24 artifact I think because you can't just change state
25 laws.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 MR. LOHAUS: That's correct.

2 MEMBER RYAN: You have two choices. Let
3 them have the program or take it back in essence when
4 it's all said and done. You can take the agreement
5 back.

6 MR. LOHAUS: That's correct.

7 MEMBER RYAN: So if it's a contract the
8 NRC can cancel it and take the authority back or leave
9 it with the states.

10 VICE CHAIRMAN WYMER: Well, it's a little
11 more than that. That they retain a little more
12 control it sounded like to me than --

13 MEMBER RYAN: Well, all their oversight
14 and requirements are based on the conditions of
15 keeping the agreement like compatibility and all that
16 that has to be met, the performance under the program
17 and all that.

18 MR. LOHAUS: Again I keep contrasting with
19 earlier. If you go back prior to 1995 we basically
20 had two levels of process. We had send a letter to
21 the state and say here's some things that we found.
22 We think you need to pay attention to these. Or
23 terminate or suspend the agreement. What we have
24 tried to add and that's what is shown on that one
25 slide is a series of additional mechanisms that we

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 tried to make them cooperative to you in terms of
2 bringing focus within the program to address issues
3 short of suspension and termination.

4 VICE CHAIRMAN WYMER: That's really what
5 I was getting to. This goes a little bit beyond just
6 saying you either do it or we take it back.

7 MR. LOHAUS: Yes, there's that blend in
8 there of heightened oversight, probation and other
9 things before we would actually take them out.

10 MEMBER RYAN: It's really not a flip of
11 the switch.

12 VICE CHAIRMAN WYMER: That's right. It's
13 a dimmer. Anybody else have anything? Thank you.

14 MR. LOHAUS: Thank you very much.

15 CHAIRMAN HORNBERGER: Okay. We are going
16 to switch gears and we have a presentation on waste
17 issues related to advanced reactors. Milt Levenson is
18 the cognizant member so I will turn the meeting over
19 to Milt.

20 MEMBER LEVENSON: There he is. Let me
21 just say that my understanding that this is for
22 information only primarily and the program is really
23 at a very early stage. So we shouldn't expect to get
24 a lot of details or specific things. It's more your
25 concept of what you are planning.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 MR. FLACK: That's right. That's pretty
2 much of it in a nutshell. The presentation is really
3 to inform the Committee about our activities
4 specifically with respect to nuclear materials and
5 waste. This is part of the advanced reactor research
6 plan. That is really the purpose of this meeting here
7 today.

8 To my left is Don Carlson. Don is part of
9 the Advanced Reactor Group and works specifically in
10 that area of nuclear material safety and waste
11 material safety. There is also Bill Ott I believe
12 somewhere here. He is the branch chief of a branch
13 within the office of research that deals with
14 radiation detection and environmental risk. That's
15 part of the division of Regulatory Effectiveness which
16 I am a branch in itself. I am the branch chief of
17 regulatory effectiveness in the human factor's branch.
18 But within that branch there is the Advanced Reactor
19 Group of which Don is part of.

20 What I'll do today is briefly talk about
21 the plan. I guess we have about an hour on the
22 agenda. Is that right? Give you some background as
23 to what the purpose is and then some of the objectives
24 of the plan and then specifically look at issues at
25 least we can see are being generated as part of the

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 Advanced Reactor activities in the areas of nuclear
2 materials and waste. Some examples of some research
3 or activities that we have anticipate it and then some
4 follow-up on some future actions.

5 So with that in mind, just to mention a
6 few things in the form of a background to the plan,
7 the plan itself is about 110 pages long. I guess
8 everyone has a copy of it. There are many authors to
9 the plan. Specifically it follows the structure of
10 the different arenas, the reactor arena, the waste
11 arena and so on.

12 But the primary focus of the plan is on
13 non-light water reactor activities because that's
14 where we see our largest infrastructure need. There
15 is a lot of infrastructure in place now for light-
16 water reactors which we capitalize on. There are some
17 as you'll see that we touch upon but most of it
18 centers on non-light water reactor infrastructure
19 needs.

20 There are some additional designs that we
21 are now considering which will be put into the plan
22 which are now coming out of preapplication review. So
23 we will be adding those and I'll mention those as I go
24 along. There is a great deal of discussion at the
25 beginning of the plan as to what research's role is in

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 all of this and what's the applicant's role in all of
2 it.

3 Basically we see ourselves as a
4 organization that pretty much pokes and probes the
5 outer limits of the safety margin. To large extent
6 licensee applicants responsible for demonstrating that
7 their plant meets the licensing basis and so on with
8 some margin and basically we go beyond that as an
9 office exploring the outer reaches and so on looking
10 at the issues and in a sense providing confidence in
11 the decisions that will ultimately need to be made.

12 A large part of the plan and an important
13 part of the plan is the collaborations that we are
14 establishing throughout the world in the advanced
15 reactor arena. Our budget doesn't allow us to do
16 everything so it's very important that we reach out
17 and find out what's going on in the world. So as you
18 go through the plan in different areas you will find
19 that there are discussions of collaborations primarily
20 internationally where we see a lot of this activity
21 going on.

22 Finally the plan itself does not
23 prioritize the work. The prioritization basically
24 takes place using two processes. One is called the
25 PIRT where we bring together where we identify and

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 rank the phenomena and then decide for example in the
2 fuels what are the important issues to deal with
3 first, second and so on. Then there is the other part
4 of the prioritization process which deals with our
5 strategic plan. That's an officewide prioritization
6 process that takes place every year.

7 So with that as a background let me move
8 ahead and discuss the objectives of the plan. Again
9 basically it's to institute an advanced reactor
10 research infrastructure, to basically document the
11 areas where we need to do more developments in the
12 form of expertise, tools, methods and so on.

13 It is not necessarily issue driven. It is
14 more expertise driven. What is the expertise that we
15 need to ask the right questions basically? What the
16 methods, codes and data that we are going to need to
17 do the analysis that will provide us answers to those
18 questions?

19 However when you start to do that kind of
20 building looking to see where you need this
21 infrastructure you do identify issues. So in fact
22 part of the plan does bring out those issues that we
23 see as we go along and in that context identify the
24 gaps and the methods and the tools that will be needed
25 to address those issues.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 The plan is also intended to identify the
2 research projects and links to the regulatory process.
3 Basically the structure that was laid out in trying to
4 answer three questions: why, what and how. Why do we
5 need to do this work? What it is we need to do? And
6 how do we plan to use these results? So if you look
7 at each of the sections in the plan under each of the
8 different research areas it follows that format.

9 With respect to products, I would say the
10 most important product that gets generated by the
11 office is the first one which is really in the sense
12 contributing to and identifying the technical basis
13 for decision making and how much confidence you'll end
14 up in that decision is going to based on the technical
15 basis on which it is built. So much of the work that
16 we do in the office is the first one to a large
17 extent.

18 The office also does independent current
19 confirmations of applicants, calculations and so on.
20 We identify safety issues as we go along in reviewing
21 the applicant's submittal over whichever area that
22 might be in and pathways to resolutions of those
23 areas.

24 Policy issues is another thing that we
25 bring out. There is a policy issue paper. We went

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 before the Commission letting them know that there is
2 going to be policy issues coming at the end of the
3 year. But we planned to submit to the Commission a
4 policy issue paper and options for resolutions of
5 those policy issues that we see coming out of the
6 advanced reactor program, things like the containment
7 question, source term and so on.

8 Another product of course is the technical
9 reports that come out to support safety evaluations
10 and generally regulatory guidance, methods and tools
11 for regulatory use. So that in a nutshell is pretty
12 much the kinds of products that we expect to generate.

13 The scope of the plan, the revision that
14 you see today really covers four types of designs.
15 The pebble bed of course was a real hot topic for a
16 while as they had come under preapplication review
17 Exelon but is subsequently pulled that preapplication
18 out. So a lot of the infrastructure has been
19 generated around our review and understanding of what
20 the preapplication was really after.

21 We do have in now a gas turbine-modular
22 helium reactor (GT-MHR) which basically uses the same
23 fuel. I'll go through that at least at the
24 microsphere level. I'll go through that in a few
25 minutes. The other plans covered by the scope are

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 water reactors, the IRIS, the International Reactor
2 Innovative and Secure. They have just submitted a
3 letter requesting a preapplication review and, of
4 course, the Westinghouse AP-1000. But again a lot of
5 the infrastructure discussion centers around the first
6 two items.

7 The more recent plans that have come in
8 are under the preapplication review or are planning to
9 come in is CANDU design, the AECL ACR-700, advanced
10 CANDU reactor, the ESBWR and the SBWR and we will have
11 a separate section on Generation IV as we know those
12 plans they are starting focus on. So that's pretty
13 much the scope of the plan.

14 The next viewgraph is busy and I really
15 didn't want to spend much time on it. Although when
16 I had presented this to the Advisory Committee I never
17 got past this viewgraph because there were so many
18 questions. But basically it's how we laid out the
19 plan, the research that we intended to do. As you can
20 see on the top the ultimate objective is to have an
21 effective and efficient regulatory process of which a
22 framework that would be risk informed that may be
23 different than the one we see today. In fact it would
24 be for these types of plans is one of the major
25 activities in the advanced reactor research which we

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 plan to do.

2 From there down, we started with the
3 arenas. Here we have the reactor safety arena and
4 that's basically centered around the four cornerstones
5 of safety that the NRR staff uses in a reactor
6 oversight process. Over here is where we will be
7 talking about today is this side of the plan which
8 involved the nuclear material safety and nuclear waste
9 safety. Basically there we are looking at the
10 cornerstones as being a ALARA and accident protection
11 and covering the full cycle from beginning,
12 operational and end of fuel cycle.

13 The safety and safeguards part of the plan
14 is pretty much a place holder at this point. We'll
15 see what we will need to do there to support the
16 Office of Homeland Security.

17 MEMBER GARRICK: John, what are you
18 assuming about the fuel cycle?

19 MR. FLACK: In what respect?

20 MEMBER GARRICK: Well, in terms of the
21 type of fuel cycle that would associated with each of
22 these reactor types. Are you assuming current
23 conditions based on current laws or are you looking at
24 the differences?

25 MR. FLACK: Differences, right. The plan

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 basically focuses on the delta, the difference between
2 where we are now and where we would want to be years
3 from now.

4 MEMBER GARRICK: Yes and that would
5 include perhaps moving it toward closed fuel cycles.

6 MR. FLACK: Yes, it could even though
7 that's not part of the plan at this point but it very
8 well could be at some future date.

9 MEMBER GARRICK: It certainly is in
10 Generation IV.

11 MR. FLACK: Yes.

12 MEMBER LEVENSON: On the reactor side the
13 only place you have material is as part of the
14 barrier. Is that the only place it's included because
15 different materials like graphite play a significantly
16 different role many places than in the barrier?

17 MR. FLACK: Underneath material analysis,
18 there are really two key areas. One is the graphites
19 as you pointed out. The other is high temperature
20 materials as the research areas that are in the plan
21 explicitly.

22 MEMBER LEVENSON: But what I'm saying is
23 that they have impact more than as a subset to
24 barrier.

25 MR. FLACK: In the role I guess as we

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 envisioned it here the way it's being laid out is
2 considered the barrier in the sense of the primary
3 system as a barrier to release. Also the containment
4 as a barrier to release. And structure will be a part
5 that as well.

6 MEMBER LEVENSON: I understand it. But
7 what I'm saying with these different concepts,
8 material plays a significantly different role and
9 possibly accident prevention and mitigation with
10 different issues than just as an inert material or as
11 part of a barrier.

12 MR. FLACK: Yes, I think that's a good
13 point.

14 MR. CARLSON: I think he may be referring
15 to conducting the decay heat away through the graphite
16 and things of that nature.

17 MEMBER LEVENSON: No, just things like
18 graphite under stress erodes differently in helium
19 than it does when it's not under stress so it can
20 impact structurally and cause accidents. There's all
21 kinds of things which are different than part of a
22 barrier.

23 MR. FLACK: In fact, there's another
24 diagram in the --

25 MEMBER LEVENSON: I'm sorry. That's not

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 part of this Committee. I'll take it back.

2 MR. FLACK: But now you can see why we
3 didn't get too far with the ACRS with this screen.
4 But in fact it's an integrative process as you are
5 pointing out because this could turn out to be a
6 barrier. Of course this could turn out to be a
7 initiating event. So there is a constant and there's
8 another figure which I don't have with me but it's in
9 the plan that draws lines between these and the
10 accident analysis. So we see that it's a feedback
11 kind of situation.

12 A lot of it centers around the reactor
13 analysis of course that predicts what temperatures and
14 so on that one would reach in the plant under the
15 various accident conditions but you are right we are
16 really here to focus on this piece over here. But
17 your point is well taken as being more than just a
18 barrier on materials. It could in fact be the
19 accident initiator.

20 MEMBER LEVENSON: Yes, and there's a lot
21 of things that change. I mean structural analysis for
22 a water type system is not necessarily directly
23 relevant either. I guess things in the research plan
24 that ignore some of those kinds of issues too. But
25 let's not get into that.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 MR. FLACK: Well maybe we can talk off-
2 line a little bit about it because it is an
3 interesting area to talk about. Again the plan is
4 trying to generate what changes and differences there
5 would be from where we see our regulations today as we
6 treat light water reactors today to where we would be
7 going for advanced designs. But in any case it did
8 offer a way of structuring our research in a sense of
9 looking to see what needed to be done. It resulted in
10 eight rather key areas.

11 These are the eight areas which are in the
12 plan and it's structured about. The one is being the
13 framework and that again is using some risk decision,
14 making decisions using risk information, performance
15 information in a different context or pushing the
16 envelope in a way we use it today. Then we have
17 accident analysis which is really the part of PRA, the
18 human factors and instrumentation control that is
19 addressed under that section, reactor plan analysis
20 which includes thermal hydraulics, nuclear analysis in
21 severe accidents. The fuel analysis which is very
22 important for these gas cooled designs as they use a
23 special kind of fuel.

24 Material analysis which includes the big
25 gaps that we find in the high temperature materials

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 that are needed for these gas cooled designs and the
2 graphite as we were just pointing out. Structural
3 analysis including seismic events and concrete
4 performance. Consequence analysis and what changes
5 need to be made to those codes based on these new
6 plans. Here we are at nuclear materials and waste
7 safety and there is a part in the plan that is
8 intended to look at that as to what are the new issues
9 that we might see coming down the road there. Then
10 nine being the safeguard and security area.

11 Now I don't know how familiar the
12 Committee is with the Pebble bed and the new types of
13 fuels that are being put out so I thought what I would
14 do in the back of your handouts are all these
15 viewgraphs and I thought I'd just spend a minute going
16 through that to show the differences between the kind
17 of fuel that we are seeing with these high temperature
18 gas cooled designs and light water reactors. Please
19 fill in, Don, if you have --

20 MR. CARLSON: I forgot to bring my pebble
21 but they are the size of a cueball.

22 MR. FLACK: About the size of a cueball.
23 What's embedded in these graphite pebbles or cueballs
24 are these microspheres and it's about roughly 15,000
25 microspheres in one. Each of these microspheres if

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 you cut them open you will find these different
2 layers. This is your TRISO fuel-coated particle. And
3 you have a silicon carbide layer which basically acts
4 as a barrier to releasing of the fission products
5 inside. Then there's these buffered layers to catch
6 fission products as they come off and gases and so on.

7 But the main thing that is this silicon
8 carbide layer that is really acting as the containment
9 function in retaining the fission product. The first
10 thing of notice is that these spheres actually in
11 volume would be resulted in about 10 times the waste
12 of light water reactors. So we are scaling up our
13 product there. Of course you have this other
14 additional materials, the graphite and the fuel and
15 then it's what that consists of as part of the fuel
16 cycle and ultimately -- You do have it.

17 MR. CARLSON: Alex Murray brought his
18 pebble in and we're also going to pass around --

19 MR. FLACK: A microsphere.

20 MR. CARLSON: A pellet for comparison.

21 MR. FLACK: So that's what the fuel looks
22 like that is different than light water reactors.
23 This next viewgraph just shows the pebble bed and how
24 those pebbles are fed through the reactor system. At
25 one point, and they've changed, in the middle they had

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 envisioned graphite pebbles as being in the center and
2 then you had your fuel pebbles on the outside and then
3 this would be your inner reflector. The pebbles would
4 be come in at the top and exit at the bottom. A very
5 simple diagram of that is shown here. (Indicating.)

6 Here we see the solid fuel coming into the
7 pebble bed, graphite also coming in at the top making
8 up that center reflector. As they flow through the
9 damaged spheres would be taken aside, graphite would
10 go back in and the fuel would be checked at some point
11 to see how much of it had been burned up. it was
12 still within an acceptable range it would go back into
13 the reactor. If it wasn't then we would be adding
14 more fuel at the side and any spent fuel would come
15 down below.

16 So you see it's a rather sophisticated
17 fuel handling system that's envisioned. Each module
18 would have these as well. These are smaller modules
19 up around 100 to 120 Megawatt electrical. It would be
20 envisioned that there would be 10 of these at a site.
21 I think I do have a viewgraph on that.

22 The other HDTR (PH) is the pellet. It's
23 the gas turbine modular helium reactor. That's why GA
24 and that uses this pellet instead of a pebble. They
25 are embedded in a fuel element that looks like this.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 (Indicating.) Again you use the same microspheres as
2 we see in the pebble in the same structure with
3 different layers and so on. So there's a little
4 difference there with the fuel type.

5 MEMBER LEVENSON: There's a basic
6 difference in the form of the uranium, isn't it? The
7 other one showed as the core being uranium oxide and
8 this one is uranium carbide.

9 MR. CARLSON: Oxy carbide.

10 MR. FLACK: That's right. Although the
11 coatings would be similar in nature, the kernel would
12 be different. Right?

13 MR. CARLSON: The coating layers are
14 essentially identical.

15 MR. FLACK: Essentially identical. What
16 we have here is a three dimensional view of the pebble
17 bed reactor. You can see the fuel handling system on
18 the side and this is one module right here, a reactor
19 vessel. (Indicating.) So it gives you a scale. This
20 is roughly around 60 feet, right? The size of this
21 vessel so this is rather a lot of volume in a sense.

22 So that gives you a flavor for the types
23 of plans that are coming in. If we go back to where
24 I was before. So the three areas basically that are
25 in the plan under nuclear materials and waste cover

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 the cycle. The front end's focus primarily is the
2 differences in the fabrication between the types of
3 fuels that we just looked at and light water reactors.
4 The operating cycle, of course, the fuel handling, the
5 storage and ALARA issues and then the back end of the
6 fuel cycle, the processing, the transportation and the
7 disposal.

8 In going through that, I've summarized on
9 the next two viewgraphs the kinds of technical issues
10 that seem to be evolving from the plan which is
11 documented in the plan but that we see as we are
12 looking at these advanced designs. The first is that
13 they are going to higher enrichments generally greater
14 than five percent and as high as 20 percent. This
15 leads to issues that would involve criticality in its
16 manufacturing and in its transportation, in fact
17 throughout the fuel cycle, these higher enrichments.
18 Radionuclide inventories that would be different that
19 could lead to different decay heats and different
20 radiation sources. And higher burn-ups going to for
21 example 80,000 Mwd/t and how much credit we would give
22 for burn-up at that point. So these are three of the
23 issues we are seeing coming up as being possibly
24 substantially different than the light water reactor
25 fuels that we are dealing with today.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 On the uranium enrichment and fuel
2 fabrication looking at new manufacturing facilities
3 and the hazards that are associated with those at
4 these kinds of enrichments. Transportation and
5 storage. Basically the physical size which we were
6 just mentioning and the differences radiologically
7 between the fuel types.

8 MEMBER LEVENSON: If your enrichment goes
9 up potentially as high as 20 percent, your burn-up
10 only goes to 80,000 Mwd/t. You're only burning about
11 one-third as big a fraction. That means that your
12 spent fuel is even going to be much higher enrichment
13 than present new water reactor fuels. Is that right?

14 MR. FLACK: That's a good point.

15 MR. CARLSON: The 80,000 Mwd/t burn-up
16 applies to the eight percent enriched fuel that would
17 be used in the PBMR. For GTMHR they are going to more
18 like 120 Mwd/t and that's a mixture of natural uranium
19 particles and 19.9 percent enriched particles.

20 MEMBER LEVENSON: One of the factors
21 that's important is after a couple of cycles you build
22 up a lot of uranium 236. That kind of kills you.

23 MR. FLACK: Yes. That is an extra too.
24 In the GTMHR, it ranges from I guess five to 20
25 percent enrichment.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 MEMBER LEVENSON: I think the point is it
2 isn't only on the front end that you have higher
3 enrichment problems. I think you're going to have
4 higher enrichment on the back end.

5 MR. CARLSON: Yes, for burn-up credit,
6 criticality safety analysis at the back end it
7 certainly carries over there.

8 MEMBER LEVENSON: It isn't a burn-up
9 credit. I mean if you don't take burn-up credit, the
10 actual enrichment is going to be higher.

11 MR. CARLSON: Sure.

12 MR. FLACK: Okay. Actually that's where
13 we went with this next one. The waste disposal and
14 what basically could be different there where you end
15 up with --

16 MEMBER GARRICK: Are you going to talk
17 about the waste form?

18 MR. FLACK: Well, I guess we could if
19 there are questions to it. I believe there are quite
20 a few from NMSS here and they could also answer the
21 questions. But I was raising this more in the context
22 of what were the technical issues that we are seeing
23 coming our way as differences in waste streams and
24 differences in the physical and chemical conditions of
25 the fuel as well as the source term and

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 decommissioning and entombment I guess as part of that
2 as being things that were different. But, John, is
3 there something specific that you want to talk about?

4 MEMBER GARRICK: No, go ahead. We'll come
5 to it.

6 MR. FLACK: Okay. Then finally ALARA
7 we've seen at the moment for example silver as being
8 an issue that tends to migrate out of that fuel to the
9 coating. So that and of course graphite dust being
10 added to the mix. As we're reviewing these new plans
11 as they are coming in we can see that there are
12 similar issues that are coming up as well.

13 VICE CHAIRMAN WYMER: My understanding is
14 that it's not so much silver. It's what's called the
15 amoeba effect that chewed their way through the
16 silicon carbide layer. You see cross sections of
17 these microspheres and you see that the rarers are in
18 fact penetrating the silicon carbide coating rather
19 the silver did primarily.

20 MR. FLACK: That are getting through. I
21 guess there's not a good understanding or feel for why
22 that is the case at this point in time.

23 PARTICIPANT: (Off microphone.) Broken
24 particles.

25 MR. FLACK: Well, that will do it.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 MEMBER LEVENSON: Or microcracks in the
2 coating is a --

3 MR. FLACK: That can cause them to leak,
4 yes. Okay. So that's really a quick summary of
5 what's in the plan as far as the issues that we were
6 seeing. The next couple of viewgraphs talks about
7 research activities that are either on-going or could
8 be on-going to support the user office in addressing
9 some of these issues.

10 MEMBER LEVENSON: Let me just go back to
11 a follow-up to John's question.

12 MR. FLACK: Sure.

13 MEMBER LEVENSON: It has to do not with
14 the mechanics or the details but a perception. Is it
15 your perception that the waste form is the spent fuel
16 as it comes out of the reactor or that something will
17 have to be done to it to make it a stable enough
18 material to be considered a waste form? This is a
19 classic question of is graphite stable under the
20 definition of only stable materials are suitable for
21 waste form.

22 MR. CARLSON: The work that we've been
23 following to date considers the pebble as the waste
24 form or the graphite blocks from the --

25 MEMBER GARRICK: The cueball or the fuel

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 block.

2 MR. CARLSON: There is this discussion of
3 a further development of the U.S. -- Green type fuel
4 technology of removing the fuel compacts from the
5 graphite block to reduce the volume of high level
6 waste.

7 MEMBER GARRICK: Yes.

8 VICE CHAIRMAN WYMER: It's easier said
9 than done. It hasn't been done to date for a good
10 reason. It's not easy.

11 MR. CARLSON: The Japanese version of HTGR
12 technology has pin and block design where you really
13 can move the compacts with a pin form from the block.

14 VICE CHAIRMAN WYMER: After radiation they
15 weld themselves.

16 MEMBER GARRICK: Yes, there's going to be
17 a little bit of fusion.

18 MR. CARLSON: But for the American they
19 certainly would weld themselves in.

20 MEMBER GARRICK: Yes.

21 MR. FLACK: And this viewgraph is just to
22 point out the different activities for infrastructure
23 that's in research today in the office that could be
24 applicable to the materials of the waste arena.
25 Certainly the work that's going on in the risk

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 informed performance based methods area is nuclear
2 analysis, methods and libraries that apply to reactors
3 could equally apply to nuclear materials, out of core,
4 severe accident, source term activities and
5 information that we are generating as part of those
6 studies or those studies that will start to take
7 place, human factors, methods and expertise that we
8 have that could be applied to fuel fabrications,
9 facilities and so on.

10 The materials and structural work that's
11 going on in the office could equally be extended to
12 issues that deal with storage of nuclear waste and
13 international agreements and collaboration which is an
14 important part of the planning activity from which we
15 could capitalize on other work going on worldwide in
16 these areas.

17 Some examples and some of this is probably
18 redundant but the nuclear data libraries which is part
19 of the nuclear analysis work on cross sections for
20 reactors could be applied. Criticality models and
21 validation as some of the tools and methods that we
22 will be using and applications of these to burn-up
23 credit. Decay heat models and radiation sources
24 studies and characterization of spent fuel and waste
25 streams, the work you could possibly do in that area.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 And of course extending the framework to also include
2 beyond the reactors the nuclear materials waste
3 safety.

4 VICE CHAIRMAN WYMER: You're probably get
5 to it eventually but I would say again that when you
6 get to the burn-up credit uranium 236 plays an
7 important part.

8 MR. FLACK: Plays an important role.

9 VICE CHAIRMAN WYMER: Yes.

10 MR. CARLSON: But that's not one of the
11 burn-up credit players that's currently considered by
12 NMSS.

13 VICE CHAIRMAN WYMER: But it's real. It's
14 a neutron gobbler.

15 MR. FLACK: Is that right? Okay, well I
16 went through this rather rapidly on my final viewgraph
17 so I was just going to mention where we go from here
18 with the plan. What I think you received is this
19 first revision of the plan. It will be revised again
20 before it goes to the Commission which will be this
21 fall. We will also include these other reactors I've
22 mentioned including Generation IV as at this point
23 probably appendices to the report rather than going
24 back and changing the whole report to reflect those
25 new plans.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 We will be expecting additional
2 stakeholder interactions. We have working groups set
3 up. We have been working with NMSS. We have been
4 working with NRR in trying to understand the issues
5 and how we as an office can support resolution of
6 those issues. The plan will again be transmitted to
7 the Commission and then we will continue to keep the
8 plan as a living document and update it from time to
9 time. So that's pretty much it in a nutshell.

10 MEMBER LEVENSON: Let me ask a question.
11 The water reactors are obviously water reactors but
12 one slight question is the version of the CANDU that
13 is being considered or proposed --

14 MR. FLACK: In fact they are talking about
15 it right now upstairs.

16 MEMBER LEVENSON: -- is does that have
17 different materials, waste, fuel, etc. issues or
18 problems than the American light water reactor?

19 MR. FLACK: I think Don might be able to
20 answer that.

21 MR. CARLSON: It would tend to be similar
22 but we're aware of the differences. It uses slightly
23 enriched uranium. That would mean up to two percent
24 enrichment.

25 MEMBER LEVENSON: I was thinking more of

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 materials and of fuels and of cladding and so forth.

2 MR. CARLSON: The cladding is quite
3 similar. It's a zircaloy type cladding. It's uranium
4 oxide fuel pellet. They are using dysprosium (PH) as
5 a fixed poison in the central fuel elements in the
6 channel.

7 MEMBER GARRICK: The stored energy is a
8 little different.

9 MR. CARLSON: Higher.

10 MEMBER GARRICK: Yes.

11 MR. CARLSON: Higher than in the old CANDU
12 design and I guess about more similar to what it is in
13 the current light water reactor.

14 MEMBER GARRICK: Right.

15 VICE CHAIRMAN WYMER: I don't know how
16 extensive you are going to go into the fuel cycle part
17 of this study but if you do go into that with the
18 CANDU reactors then you probably want to consider the
19 rather complicated fuel cycle that the Canadians are
20 considering with respect to their work with South
21 Korea. Are you familiar with this?

22 MR. CARLSON: Oh, yes. They are --
23 cycles.

24 VICE CHAIRMAN WYMER: Yes, because this
25 idea is just you take it CANDU reactor and put it in

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 the light water reactor and you don't do any
2 reprocessing. You just simply heat it up and drive
3 off the volatile high cross section gases and then
4 stuff it back in the water reactor.

5 MR. CARLSON: Yes, take the light water
6 fuel and put it in the heavy water.

7 VICE CHAIRMAN WYMER: Okay, you are on
8 that.

9 MEMBER GARRICK: The current regulations
10 and the whole analysis infrastructure pretty much
11 revolves around thermal hydraulic kind of problems.
12 The reg guides and the regulations of course are
13 accordingly geared for those kinds of problems. Is
14 what you are trying to do here is to anticipate the
15 changes that are going to have to be made in the
16 regulations in order to accommodate a license
17 application for these advanced reactors? The non-LWR
18 reactors? What is the endpoint here?

19 MR. FLACK: Well, I think it could. I
20 think part of it is when we go through a series of
21 interactions with an applicant first being the
22 preapplication review and the question is can we
23 license this plant under the current regulations that
24 exist today. That's really the purpose of
25 preapplication review is to find out if we are looking

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 for changes how are we going to go about first
2 identifying and then implementing whether they involve
3 policy issues with the Commission. So I think at this
4 point it's a pretty open question.

5 MEMBER GARRICK: Yes.

6 MR. FLACK: I mean when people come in
7 they could easily request --

8 MEMBER GARRICK: Well, the commonalities
9 are much more evident globally than they are in the
10 fine structure. I mean in the accident analysis of
11 the PBMR is going to be very different than an
12 accident analysis of any LWR.

13 MR. CARLSON: At this point.

14 MEMBER GARRICK: You're going to do PRA
15 and you're going to construct scenarios and you're
16 going to do evaluations but when you get down to the
17 point where the reg guides come into play, it's going
18 to be very different. And as part of this exercise to
19 try to ferret out what the NRC will have to do in
20 order to make the details of the regulations
21 applicable, the policies and the principles are one
22 thing. But the real understanding of the safety and
23 risk issues are going to involve entirely different
24 models and entirely different materials. Most of the
25 reg guides that I can think of just won't be

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 applicable.

2 MR. FLACK: And in fact that piece of the
3 framework that we were talking about before.

4 MEMBER GARRICK: Right.

5 MR. FLACK: That is exactly the issues.
6 If there are going to be changes, how these changes
7 are going to be made in a risk informed performance
8 based arena? Then how do you go about implementing it
9 once you decide that these changes need to be made and
10 so on? It's not an easy process to change as you
11 know.

12 MEMBER GARRICK: Right, yes.

13 MR. FLACK: But that's really where the
14 framework is headed. I mean that's the initiative
15 there.

16 MEMBER GARRICK: Thank you.

17 MEMBER LEVENSON: Let me ask this. You
18 know neither the CANDU nor the pebble bed or the HTGR
19 is a brand new concept. In the mid '50s, each of
20 those had a rather major review as to what it would
21 take to get it licensed in the U.S. under what at that
22 time were the regulations. Do you have access to
23 those reports because they were very good and very
24 thorough?

25 MR. CARLSON: I was involved in the work

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 during the early '90s on all of those designs when I
2 was previously in research in those days. So we have
3 NUREG-1338 which is the preliminary safety evaluation
4 report for the MHTGR. We have a number of major CANDU
5 research products from the early '90s that I was
6 involved in. We have tried to maintain our knowledge
7 base from the licensing Peach Bottom in Fort St.
8 Vrain.

9 MEMBER LEVENSON: I don't think any of
10 those identified some of the rather basic safety
11 issues in the study done in the mid '70s. It was
12 probably one of the highest powered review groups.
13 It's one of the things which probably led to the
14 cancellation of the 12 or 15 HGTRs in this country
15 that had already been purchased.

16 MEMBER GARRICK: And that was about the
17 same time, Milt, that they really were starting to do
18 some serious accident progression analysis as they
19 called it rather than PRA at the time although it was
20 PRA.

21 MEMBER LEVENSON: But it was basic
22 engineering issues that were covered in that study.

23 MR. FLACK: Now the fuel back then is
24 quite different than the TRISO fuel level.

25 MEMBER GARRICK: Right.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 MEMBER LEVENSON: But it was -- No, it was
2 TRISO fuel.

3 MR. FLACK: It was TRISO back then.

4 MEMBER LEVENSON: But it wasn't related to
5 the fuel.

6 MEMBER GARRICK: There were differences.

7 MEMBER LEVENSON: That's why I said the
8 idea that you can use the same codes for pressure
9 vessels for water that you could -- It has nothing to
10 do with temperature. You can adjust it for all of
11 that. I have to stop and think for a minute because
12 when I read the damned report it was under proprietary
13 conditions. I have to be careful about what I can say
14 and think for a second.

15 Basically something like a configuration
16 H where you have a reactor cylinder and you have a
17 cylinder with either power system and a connecting
18 pipe. Your study plan says the pipe is not going to
19 be treated as a pipe. It's going to be called a
20 vessel. You are going to analyze three independent
21 vessels. I think you would find in that original
22 report evidence that that doesn't work.

23 At that time, there was almost no known
24 way to design that properly because of the transition
25 point where in a conventional pressure vessel some

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 things are in tension, they suddenly are in
2 compression and you have very peculiar -- All I'm
3 saying is that this is not relevant to this Committee
4 but there's some very serious differences in these
5 things that really need to be looked at very
6 carefully.

7 MR. CARLSON: We've talked about the issue
8 of a cross vessel versus a cross pipe or cross duct
9 but I'd be very interested in applying some of these
10 older reports that may have escaped my attention.

11 MEMBER LEVENSON: The one I'm referring to
12 was an international group which was put together
13 including people from the U.K. and France who were
14 very knowledgeable in gas cooled reactors. It was
15 really a high powered study.

16 MR. CARLSON: That's very interesting.
17 With NRC involvement?

18 MEMBER LEVENSON: No, it was proprietary.
19 It was private. It was done by Shell. The question
20 was whether they would put money or not into the HDGR
21 program.

22 MR. FLACK: Thank you for that tidbit of
23 information.

24 MEMBER LEVENSON: But I think that for the
25 small piece that is the responsibility for this

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 Committee, I think we'd be very interested in seeing
2 how seriously are the concerns and looks at graphite.
3 I know there are some people that would argue that
4 graphite won't burn. I think both Windscale and
5 Chernobyl must not have read the documents because
6 they did burn.

7 The first method of analysis that was done
8 for Fermi's group in Westans (PH) they didn't have any
9 method of analyzing impurities in graphite at that
10 time so Johnny West took a full sized block of
11 graphite out of the reactor, put it into a big glass
12 pipe and burned it down to ashes and analyzed the
13 ashes. Lots of reason to believe graphite will burn
14 particularly highly radiated graphite probably ends up
15 with a reasonable amount of stored energy that can
16 change its properties. I think there's a lot of
17 questions that need to be asked about these systems.

18 MR. CARLSON: In some of the discussions
19 that we've been having with our NMSS counterparts
20 we've noted that for transportation accidents the fire
21 issue becomes different when you have graphite present
22 versus today's fuel materials. This is something we
23 will be keying on.

24 VICE CHAIRMAN WYMER: Let me add that it's
25 true that graphite burns but when you are trying to

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 reprocess it and you are trying to burn it, it's very
2 hard.

3 MEMBER GARRICK: It burns erratically.
4 The back end of that fuel cycle for a closed fuel
5 cycle is really unresolved.

6 VICE CHAIRMAN WYMER: George? John?

7 MEMBER GARRICK: No, I'm fine.

8 VICE CHAIRMAN WYMER: Mike?

9 MEMBER RYAN: No.

10 VICE CHAIRMAN WYMER: Anyone else? Staff?
11 Questions?

12 MR. CAMPBELL: Has anybody done an
13 analysis of graphite materials in terms of source term
14 or a waste stream, the behavior of graphite in the
15 environment as opposed to the nice well controlled
16 environment? If we start looking at the pellets or
17 the cueballs of whatever you want to call them as a
18 waste stream in and of itself, then you have to look
19 at how does graphite behave over long periods of time
20 and the differences in the source term. I assume
21 there are significant differences. Is there any
22 information about that at this time?

23 MR. FLACK: Well, at this point actually
24 we have an individual who is now being brought up as
25 a graphite expert on the staff. He's not here today.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 He will be spending some time in England towards the
2 end of the year at the University of Manchester. Part
3 of his mission to England is to find out exactly as
4 much as he can about graphite, the experiences they
5 have with it and how they plan to dispose it and so
6 on. But at this point I don't have that information
7 unless, Don, do you have information on that?

8 MR. CARLSON: Well, we've been talking
9 with the European Commission about some of the
10 cooperative efforts that we could engage in. That
11 kind of work is being planned in that European
12 Commission effort and hopefully we will participate in
13 that.

14 VICE CHAIRMAN WYMER: Let me add one more
15 note here with respect to burning graphite and the
16 fuel cycle associated with it if there is a fuel
17 cycle. That is you have a carbon 14 problem. It's
18 from the nitrogen that's in the graphite. It's not
19 surprising if you know what the item of carbon 14 is.
20 But to most people it's surprising. Then carbon 14
21 can exceed permissible discharge limits.

22 MR. CAMPBELL: Well, Ray, that was part of
23 my issue with the source term. The CANDU reactors
24 have a carbon 14 issue. We know from our experience
25 at Yucca Mountain at the Technetium and the iodine

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

1 because of the mobility become significant players in
2 the source term and in the CANDU reactors, carbon 14
3 is a significant player because of the nitrogen in the
4 derated water and actually the reactions that can
5 occur in there. They have been studying this for a
6 long time. It is an issue because of its mobility and
7 the ease of incorporation into biosystems. It's not
8 a trivial problem.

9 VICE CHAIRMAN WYMER: That's right. It is
10 an issue.

11 MEMBER LEVENSON: I guess I'll just turn
12 it back to you, Mr. Chair.

13 CHAIRMAN HORNBERGER: Thank you very much.
14 Okay. At this time we are going to take a break and
15 we will go off the record. We are finished with the
16 recorder for today and we will reconvene in 15 minutes
17 and then continue on with our preparation of AC and
18 other reports.

19 (Whereupon, the above-entitled matter
20 concluded at 3:16 p.m.)

21
22
23
24
25
NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS
1323 RHODE ISLAND AVE., N.W.
WASHINGTON, D.C. 20005-3701

CERTIFICATE

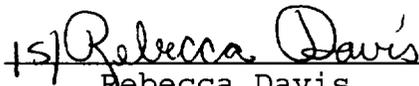
This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission in the matter of:

Name of Proceeding: Advisory Committee on
Reactor Safeguards

Docket Number: N/A

Location: Rockville, Maryland

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.



Rebecca Davis
Official Reporter
Neal R. Gross & Co., Inc.



**CRCPD Assistance
with Disposition of
Unwanted Radioactive Material**



**A Service of the
Conference of Radiation Control
Program Directors, Inc.**

www.crcpd.org

Pub. June 2000
Revised April 2002

**The CRCPD is a nonprofit organization
of individuals that regulate and control
the use of radioactive material and radiation sources.**

The CRCPD Program

Do you have radioactive material for which you have had trouble finding an acceptable outlet?

The Conference of Radiation Control Program Directors, Inc. (CRCPD) offers assistance in finding the most affordable, legal disposition for radioactive material through:

- ♦ Adoption by an individual.
- ♦ Reuse by a device manufacturer.
- ♦ Reprocessing of the material.
- ♦ Acceptance by federal or state government.
- ♦ Commercial storage.
- ♦ Storage for decay.
- ♦ Disposal of:
 - Diffuse NORM waste.
 - U or Th as mine or mill tailings.
 - Low-level radioactive waste.
 - Transuranic waste.

Two aspects of the CRCPD radioactive material program are:

- ♦ Publications describing various resources available to the custodian of an orphan radiation source or otherwise unwanted radioactive material.
- ♦ Assistance in obtaining help to secure and assess the material and finding suitable outlets for it.

CRCPD Staff Assistance

Any loss, theft, or discovery of radioactive material should be immediately reported to radiation control authorities. The phone number for the appropriate authority may be obtained from CRCPD or from the state's emergency communications center.

CRCPD staff will identify contacts at government agencies and commercial services for on-scene assistance with securing and assessing radioactive material.

The CRCPD will assist with finding, and in some cases funding, an outlet for radioactive material or related equipment such as radiation detectors or shielding.

The CRCPD staff typically respond to each request within one working day, by providing advice, offering contacts for on-scene assistance, or sending forms and information, as appropriate.

Where appropriate, CRCPD staff will assist in locating manufacturers and individual licensees that might accept the material, or for U.S. Department of Energy acceptance, and will provide other assistance where needed.

These CRCPD services are provided to both the general public and regulatory agencies without charge.



CRCPD Committees Involved

The *CRCPD Committee on Resource Recovery and Radioactivity* advocates the installation of radiation monitoring at scrap metal collection and processing facilities, and at municipal waste handling facilities. The Committee has established a standard procedure for responding to detected radioactivity. It is the Committee's position that discoveries of radioactivity be reported promptly and dealt with efficiently, without undo financial or administrative burdens on the person reporting.

The *CRCPD Committee on Unwanted Radioactive Materials*, working with officials of the U.S. Environmental Protection Agency, the U.S. Department of Energy, and the U.S. Nuclear Regulatory Commission, is developing a national system for prompt and economical management of orphan radiation sources and other unwanted radioactive material.

The CRCPD encourages, and will assist with, state-wide or national roundups of radioactive material. Roundups are best done for a particular device, such as gauges containing radiation sources that can be refurbished, or a particular waste material, such as NORM scale.

Waste disposal is more economical if items are consolidated to meet the legal limit for a package, and still more economical if collection is by a government program or through return to a manufacturer, rather than a separate package and burial permit for each contributor.

Information Available

CRCPD's Web Site: www.crcpd.org

CRCPD's web site offers resources for dealing with unwanted radioactive material, including:

- Phone numbers for radiation control programs.
- News of CRCPD's "Orphan Source Project."
- CRCPD's "Orphan Source Report Form."
- *Dealing with Discovered Radioactive Material*, an outline of cases and resources.
- Department of Transportation exemptions for municipal waste and for scrap, and related information on their use.
- Directories of commercial services for assistance with radioactive material and contaminated facilities.

Other sections of the web site are:

- A section for news and discussions among government radiation control program staff.
- Links to other web sites having related information.



Among the CRCPD directories of commercial services continually updated and available on the CRCPD web site are:

- *Manufacturers of Fixed Radiation Monitoring Instruments.*
- *Manufacturers of Portable Gamma Ray Spectroscopy Instruments.*
- *Radioactive Site Investigation and Decontamination Firms.*
- *Radioactive Waste Brokers & Processors* (Most of these firms also perform decontamination of equipment, buildings, and grounds of modest scope).

CRCPD Document and Video

- *Dealing with Stray Radioactive Material*, a CRCPD video (distributed by CopyMaster Video, Telephone: 630/279-1276), and *Detection and Prevention of Radioactive Contamination in Solid Waste Facilities* (a booklet prepared by and available from CRCPD). This video and booklet discuss radioactivity found in municipal waste and scrap metal and provide information and guidance for facility operators.

To Report Unwanted Radioactive Material

E-mail: tdevine@crcpd.org

Fax: 502/223-7026

Telephone: 502/227-4543, Ext. 2223

CRCPD's mailing address is on the other side of this brochure.

Announcement
A National Orphan Radioactive Material Disposition Program
Sponsored by the Conference of Radiation Control Program Directors, Inc.
October 2001

At their annual business meeting in Anchorage, Alaska, the Conference of Radiation Control Program Directors, Inc. (CRCPD) Board of Directors announced to their members the approval to implement a National Orphan Radioactive Material Disposition Program. Funding has now been secured to support this national program as described in Attachment 1.

Purpose: To financially assist, and provide technical guidance to, state radiation control programs in the disposition of discrete orphan radioactive material. CRCPD will work with the state radiation control programs (RCP), where funds are not otherwise available, to provide financial assistance for the following provided it meets the criteria noted below:

- The disposing of orphan radioactive discrete material at a licensed disposal facility, or
- The transferring of orphan radioactive discrete material to a licensed recipient.

Goal: To reduce the number of discrete sealed radioactive sources and devices that are abandoned or improperly disposed of and thereby reduce the risk of unnecessary radiation exposure to the public and/or contamination of the environment.

Objective: To identify, recover, and manage the proper disposition of reuse, recycle and dispose of unwanted discrete radioactive *discrete* sources and devices material

Criteria for Acceptable Material: Discrete sources or devices containing radioactive material recognized under the Atomic Energy Act (except such material reserved for control by the U.S. Nuclear Regulatory Commission), and including radioactive material defined as Naturally Occurring or Accelerator Produced Radioactive Material (NARM), or both. Such sources or devices must be unwanted by the person possessing the sources, and there must be inadequate funds available to both the state agency and the person possessing the material for the disposition of such sources. Not acceptable under this criteria are *diffuse* radioactive materials such as contaminated soil, building rubble, scaled pipe, and metal turnings.

Responsibility of CRCPD: To determine eligibility of the material for funding under this program, and to

- To act solely as a cost reimbursement source for the state RCP where other funds are not available for the proper disposition of discrete orphan sources and devices.

Responsibilities of a State RCP:

- To identify the discrete orphan radioactive material.
- To identify, or participate in the identification of, an entity (i.e., manufacturer, disposal site, etc.) that will accept the orphan material, and to solicit bids from an entity (i.e. broker, disposal company etc.) to handle, package and ship the material to its final destination.
- To determine eligibility of the material for funding under this program
- To enter into an Agreement with CRCPD (*see Attachment 2a "Agency Reimbursement Agreement" and 2b "Company Reimbursement Agreement"*).
- To submit a request for funding to CRCPD (*sample letters are shown as Attachment 3*).
- To obtain the services as identified in the funding request, and to ensure that CRCPD's liability/indemnification clause is included pursuant to the Agreement.
- To notify CRCPD when the material has been safely disposed of or transferred to a licensed recipient in accordance with the State's rules and regulations, and to request reimbursement pursuant to the Agreement.

For further information, contact Terry Devine, CRCPD Technical Assistant, via email at <tdevine@crcpd.org> or by phone at 502/227-4543 ext. 2223.



136th Meeting

of the

Advisory Committee on Nuclear Waste Advanced Reactor Research Plan

July 24, 2002

**John H. Flack
Office of Nuclear Regulatory Research
U.S. Nuclear Regulatory Commission**

Outline

- Background
- Plan Objectives, Scope, and Structure
- Materials and Waste Arenas (Technical Issues)
- Examples of Research Activities
- Future Actions

Background

- Primary focus: non-LWR infrastructure needs
- Additional designs in next update
- Consideration of NRC vs. applicant's responsibility
- International collaborations are key
- Basis for prioritization (PIRT, PBPM)

NRC Advanced Reactor Research Plan

Overall Objective: To institute an advanced reactor research infrastructure

Plan Objectives:

- document areas of advanced reactor research
- identify technical issues and associated research activities
- identify gaps in methods, tools and expertise
- identify research products and link to the regulatory process

Research Products

- Technical basis for decision-making
- Independent confirmation of applicant calculations
- Identification of safety issues or enhancements
- Identification of policy issues and pathways for resolution
- Technical reports that support safety evaluations
- Regulatory guidance, methods or tools for regulatory use

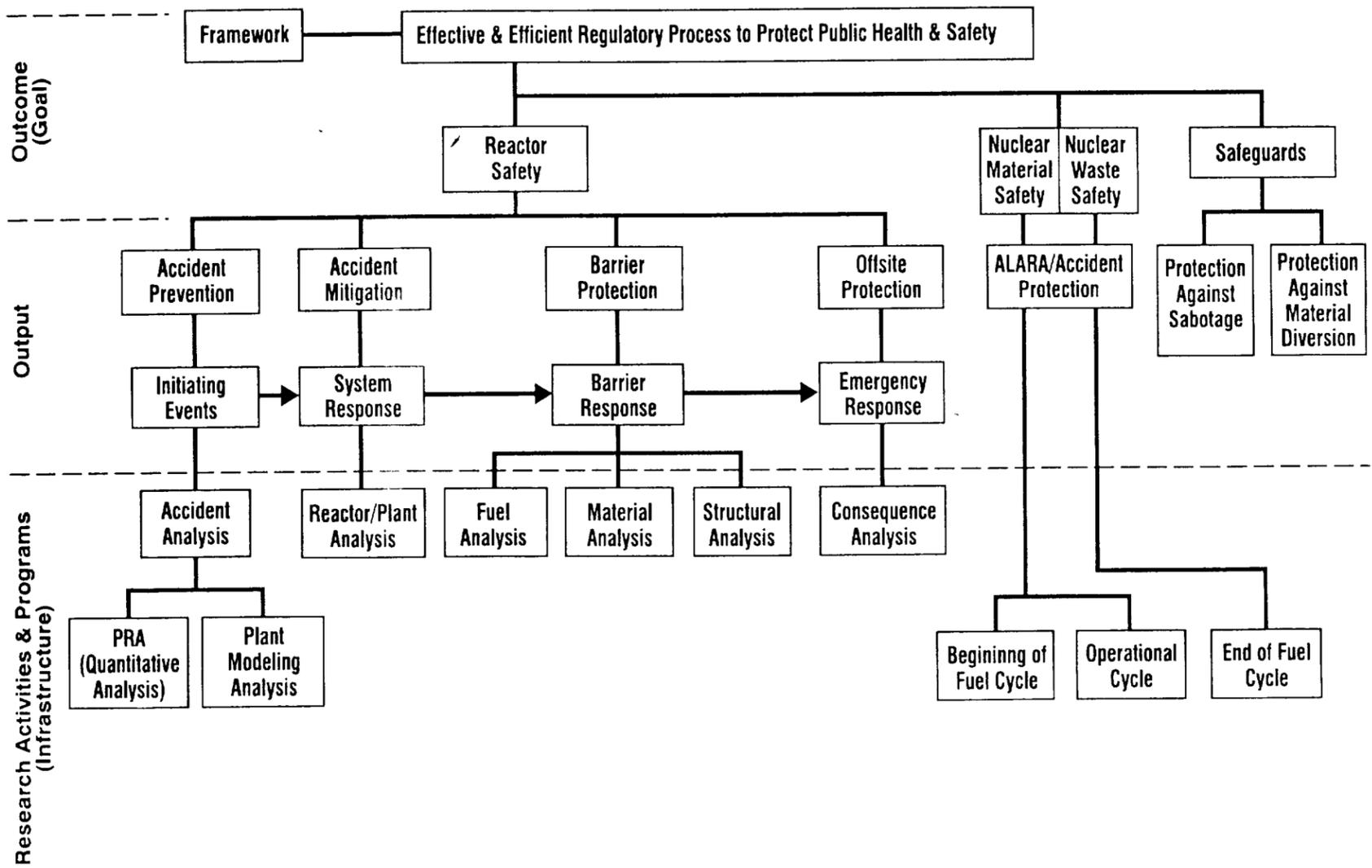
NRC Advanced Reactor Research Plan (Scope)

- Pebble Bed Modular Reactor (PBMR)
- Gas Turbine-Modular Helium Reactor (GT-MHR)
- International Reactor Innovative and Secure (IRIS)
- Westinghouse AP-1000

Additionally:

- AECL ACR-700
- ESBWR, SWR-1000,
- Generation IV

Advanced Reactor Research Infrastructure Key Research Areas and Areas for Examination



March 8, 2002

NRC Advanced Reactor Research Plan (Structure)

Structured around 9 Key Research Areas:

1. Framework
2. Accident Analysis (PRA, human factors, instrumentation & control)
3. Reactor/Plant Analysis (T/H, nuclear analysis, severe accident analysis)
4. Fuel Analysis (fabrication and performance)
5. Materials Analysis (high-temperature material, graphite)
6. Structural Analysis (external events, concrete performance)
7. Consequence Analysis (environmental impact)
8. **Nuclear Materials and Waste Safety (storage, transport, disposal)**
9. Safeguards and Security

Nuclear Materials and Waste Safety

Areas considered:

- Front-end of fuel cycle - fabrication
- Operating Cycle - fuel handling, storage, ALARA
- Back-end of fuel cycle - processing, transportation, disposal

Technical Issues

Nuclear Analysis for Materials/Waste Safety

- higher enrichments (>5wt% ^{235}U) › criticality safety
- radionuclide inventories › decay heat, radiation sources
- higher burnup (to 80,000 Mwd/t) › credit

Uranium Enrichment and Fuel Fabrication

- new manufacturing facilities (hazards)

Transportation and Storage

- physical and radiological differences

Technical Issues

Waste Disposal

- potentially new waste streams
- differences in physical and chemical conditions
- radiological source term
- decommissioning

Personnel exposure (ALARA),

- PBMR (e.g., silver [Ag-110] migration, graphite [C-14 dust])

Nuclear Materials and Waste Safety

Infrastructure applicable to materials/waste arena:

- Risk-informed and performance-based methods
- Nuclear analysis methods and library
- Severe accident and source term activities
- Human factors methods and expertise
- Materials and structural analysis activities
- International agreements and collaborations

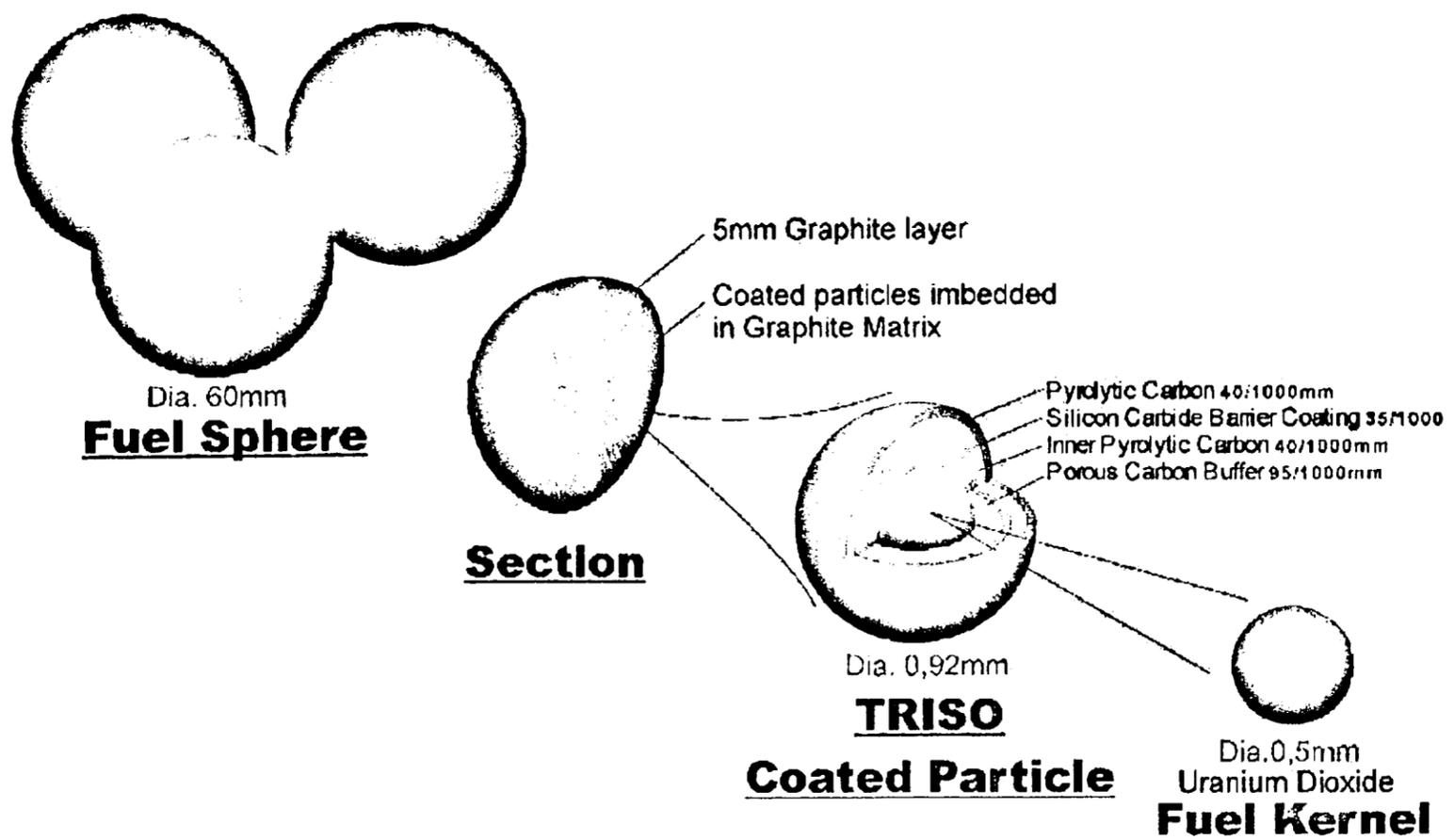
Research Activities

(examples)

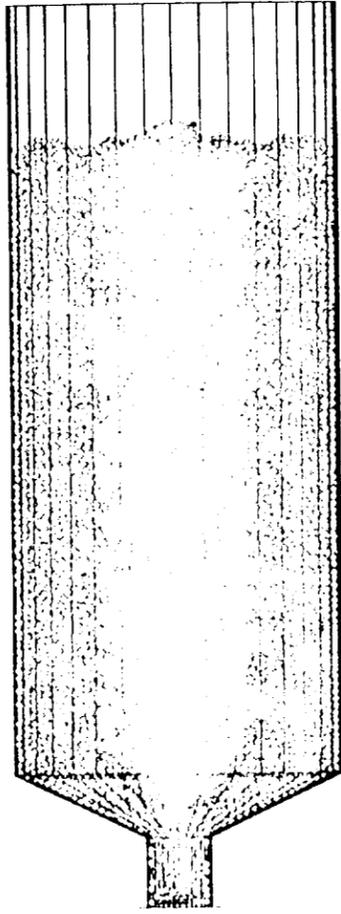
- Nuclear data libraries
- Criticality models and validation
- Application of burnup credit
- Decay heat models and radiation source studies
- Characterization of spent fuel and waste streams
- Framework

Future Actions

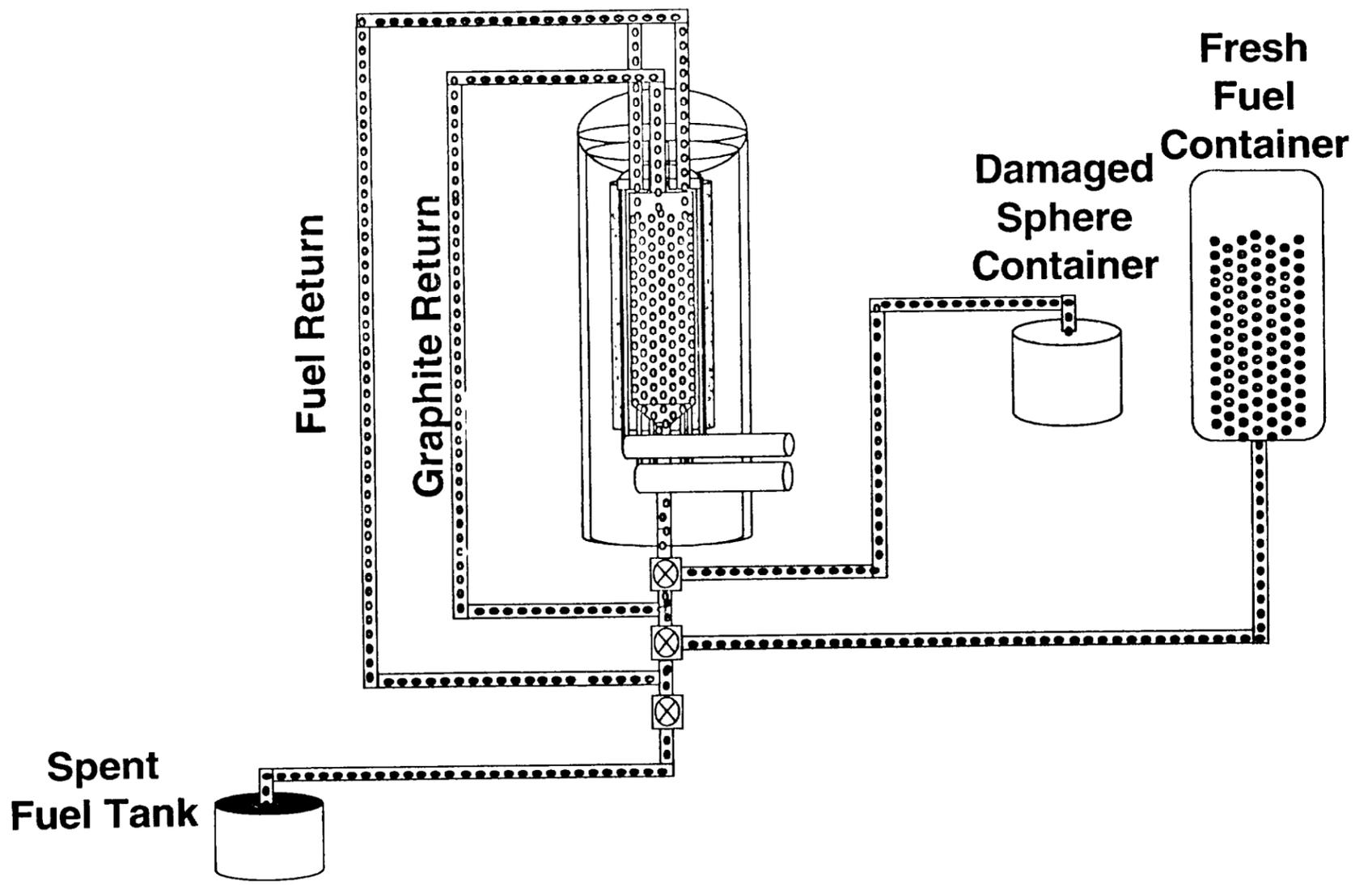
- Will update to include recent developments
- Expect additional stakeholder interactions
- Transmit plan to Commission in Fall 2002
- Implement and maintain plan as living document



PBMR Fuel Element and (TRISO) Coated Fuel Particle

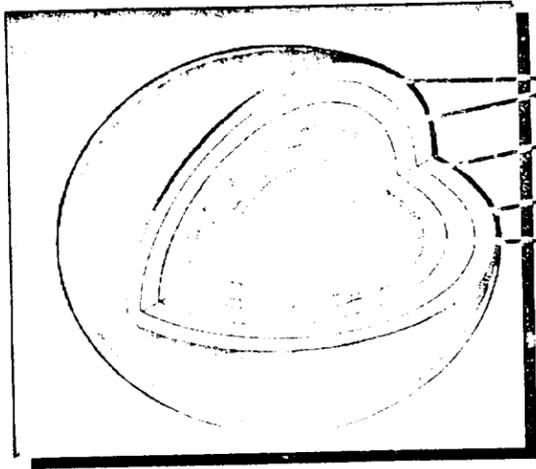


PBMR Annular Core With Center Graphite Pebbles



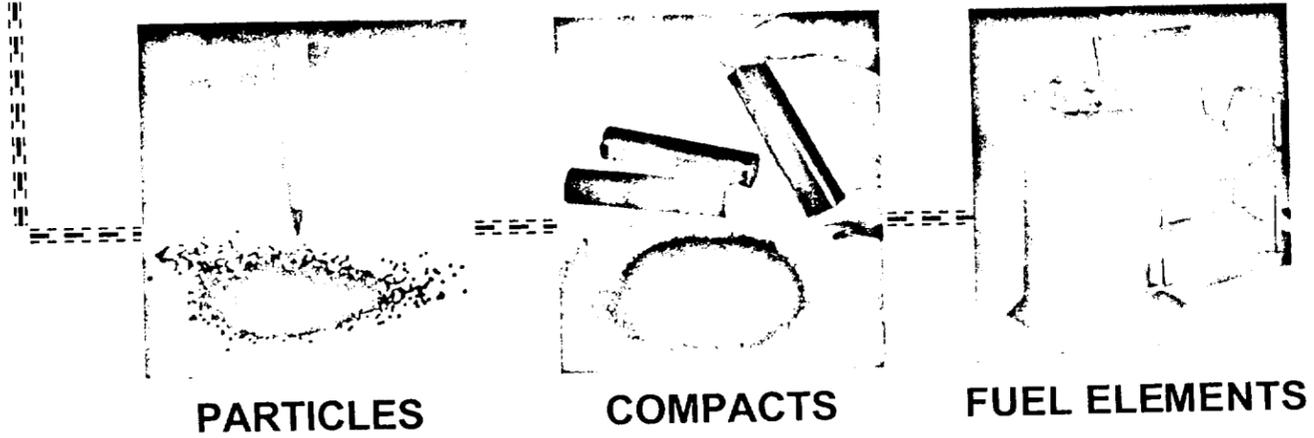
Fuel Handling and Storage System

CERAMIC FUEL RETAINS ITS INTEGRITY UNDER SEVERE ACCIDENT CONDITIONS

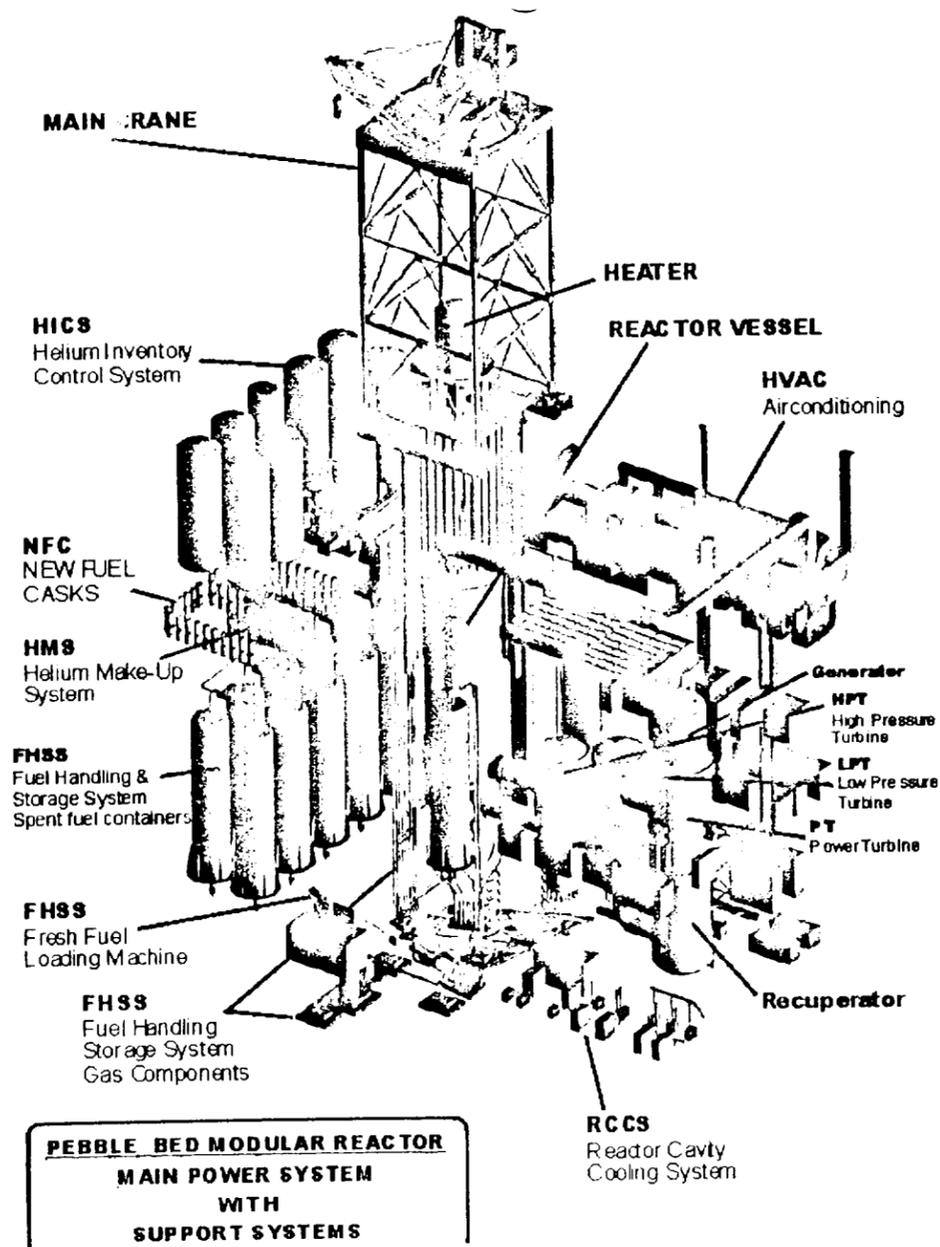


- Pyrolytic Carbon
- Silicon Carbide
- Porous Carbon Buffer
- Uranium Oxycarbide

TRISO Coated fuel particles (left) are formed into fuel rods (center) and inserted into graphite fuel elements (right).



 **GENERAL ATOMICS**



PBMR Main Power System with Support Systems

136th ACNW MEETING
July 23-25, 2002

**AGREEMENT STATE
PROGRAM**

Paul Lohaus, Director
Office of State and Tribal
Programs

GENERAL BACKGROUND

SECTION 274 OF THE ATOMIC ENERGY ACT

- Enacted in 1959.
- Initiative from the States to regulate atomic energy.
- Recognize interests of States.
- Established cooperative program.
- Provides a mechanism for transfer of certain NRC authority.
- Provides for coordination in development of standards.

SECTION 274 OF THE ATOMIC ENERGY ACT

- Reserves certain areas for NRC to regulate.
- Modified in 1978 to direct NRC to periodically review Agreement State Programs.
- DeConcini Amendment in 1980 authorizes NRC to suspend all or part of an Agreement in an emergency.

SECTION 274 OF THE ATOMIC ENERGY ACT

- Presently, NRC regulates about 5,000 material licensees. Thirty-two Agreement States regulate about 16,000 licensees.
- Three States currently pursuing Agreements:
 - Wisconsin, Minnesota, Pennsylvania
- One State, Utah, currently pursuing mill Agreement Amendment.

FUNDING AGREEMENT STATE PROGRAMS

- NRC, as matter of policy, does not provide seed money to establish Agreement Programs.
- NRC not authorized to provide operating funds.
- Beginning in FY 1997, NRC ceased funding for Agreement State staff training and travel.
- Direct technical assistance provided on a fee reimbursable basis.

CATEGORIES OF AGREEMENTS

- STANDARD AGREEMENT
 - Authority to regulate
 - Byproduct material as defined in Section 11e(1) of the Atomic Energy Act (material yielded in or made radioactive through the process of producing or utilizing special nuclear material),
 - Source material and
 - Special nuclear material in quantities less than critical mass.
 - All categories of licensees except uranium mills and low-level waste facilities.
 - At State option, sealed source and device evaluation authority may be retained by NRC.

CATEGORIES OF AGREEMENTS

- **Uranium Mill Agreement**
 - Authority to regulate byproduct materials as defined in Section 11e(2) of the Atomic Energy Act (tailings or wastes produced by the extraction or concentrations of uranium or thorium from ore).
- **Low-Level Waste Agreement**
 - Authority to regulate land disposal of radioactive waste.
- **Full Agreement**
 - Authority to regulate all of the categories above.

AREAS OF AUTHORITY RESERVED TO NRC

- 10 CFR Part 150 – Implementing Regulations
- NRC retains authority over
 - Protection of common defense and security
 - Federal agencies
 - Production and utilization facilities
 - Exports and imports
 - Disposal in the ocean
 - High-level waste handling and disposal
 - Transfer of materials to persons exempt from licensing (consumer products)
 - Large quantities of special nuclear material
 - Off-shore waters
 - Certain aspects of mill tailings management.

COMMISSION POLICIES AND PROCEDURES

- Policy Statement – “Statement of Principles and Policy for the Agreement State Program”
- Policy Statement – “Adequacy and Compatibility of Agreement State Programs”
- Policy Statement – Criteria for Guidance to States “on Agreements”
- Office of State and Tribal Programs (STP) Procedures (e.g., SA-700 “Processing an Agreement”)
- Management Directive 5.6, “Integrated Materials Performance Evaluation Program (IMPEP)”

CRITERIA FOR STATES ENTERING INTO AN AGREEMENT

- Statutes and regulations
- Licensing program
- Inspection and enforcement program
- Adequate number of trained and qualified personnel
- Provisions for fair and impartial administration
- Event and allegation response program

ACTIONS NRC MUST TAKE FOR A STATE TO BECOME AN AGREEMENT STATE

- Must find the State Program compatible.
- Must find the State Program adequate to protect public health and safety.
- Must prepare staff assessment following STP Procedure SA-700 (Based on 1981 and 1983 Policy Statements).
- Must publish staff's assessment in the Federal Register for four consecutive weeks.
- Must arrange for orderly discontinuance of NRC jurisdiction.

POST AGREEMENT RELATIONSHIPS

- Exchange-of-Information
- Training
- Technical Assistance
- National Performance Goals and Measures
- State Involvement in NRC Rule and Guidance Development Activities
- NRC Oversight of Agreement States (IMPEP)

CURRENT ISSUES

- National Materials Program
- Response to terrorist activities
- Difficulty faced by number of States to hire, train and retain staff, affecting program performance

INTEGRATED MATERIALS PERFORMANCE EVALUATION PROGRAM (IMPEP)

- Reviews of State Programs conducted pursuant to Section 274j of the Atomic Energy Act.
- Common process for review of Agreement State and NRC Regional material programs.
- Routine on-site reviews normally conducted every four years; May be decreased from four years based on program performance.
- Reviews scaled to the size of the Agreement State Program.
- Reviews conducted by team of NRC Office (STP, NMSS, Regional) and Agreement State Staff.

IMPEP

- Five common performance indicators
 - Status of Materials Inspection Program
 - Technical Quality of Inspections
 - Technical Staffing and Training
 - Technical Quality of Licensing Actions
 - Response to Incidents and Allegations
- Non-common performance indicators, as applicable
 - Legislation and Program Elements Required for Compatibility
 - Sealed Source and Device Evaluation Program
 - Low-Level Radioactive Waste Disposal
 - Uranium Recovery Program
 - Regional Fuel Cycle Inspection Program
 - Site Decommissioning Management Plan
- Draft IMPEP report sent for State/Regional review

IMPEP

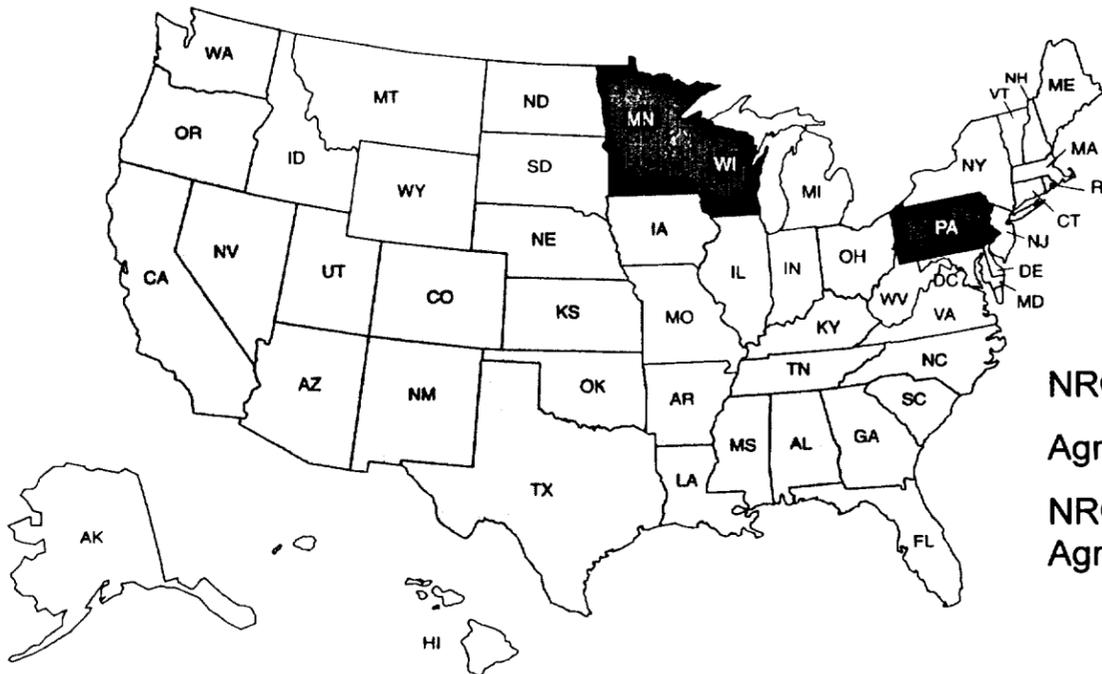
- Management Review Board (MRB)
 - Independent board which makes final determination of adequacy and compatibility based on IMPEP team's report and information presented by Region or State.
- Agreement State – Adequate and Compatible Finding
- Region – Adequacy Finding only
- MRB Members
 - Deputy Executive Director for Materials, Research and State Programs
 - Director, Office of Nuclear Material Safety and Safeguards
 - Director, Office of State and Tribal Programs
 - General Counsel
 - Agreement State Program Manager Liaison
- Periodic one-day NRC/Agreement State meeting in years between IMPEP review

PROCEDURES FOR AGREEMENT STATE PROGRAM IMPROVEMENT

- Letter accompanying final IMPEP report issued to State management (normally, no additional action is needed).
- Alternatives if a State program is experiencing difficulties:
 - Heightened Oversight (SA-122, under development)
 - Probation (SA-113)
 - Emergency Suspension (SA-112)
 - Suspension of an Agreement (SA-114)
 - Termination of an Agreement (SA-115).

THE AGREEMENT STATES

AS OF JULY 2002



NRC States (15)

Agreement States (32)

NRC States that have expressed intent to sign Agreement (3)

States	Date
Kentucky	3/26/62
Mississippi	7/1/62
California	9/1/62
New York	10/15/62
Texas	3/1/63
Arkansas	7/1/63
Florida	7/1/64
North Carolina	8/1/64
Kansas	1/1/65
Oregon	7/1/65
Tennessee	9/1/65
New Hampshire	5/16/66
Alabama	10/1/66
Nebraska	10/1/66
Washington	12/31/66
Louisiana	5/1/67

States	Date
Arizona	5/15/67
Colorado	2/1/68
*Idaho	10/1/68
North Dakota	9/1/69
South Carolina	9/15/69
Georgia	12/15/69
Maryland	1/1/71
Nevada	7/1/72
New Mexico	5/1/74
Rhode Island	1/1/80
Utah	4/1/84
Iowa	1/1/86
Illinois	6/1/87
Maine	4/1/92
Massachusetts	3/21/97
Ohio	8/31/99
Oklahoma	9/29/00

7/16/2002

* Idaho Agreement terminated April 26, 1991

STP INTERNET RESOURCES

STP HOMEPAGE:

<http://www.hsrds.ornl.gov/nrc/home.html>

- Directories: State Directors and STP Staff Contact Information
- NRC-State Communications: Agreement State Program Letters and Documents Involving Incidents & Events, Program Management, Training, Technical Topics, etc.
- Program Reviews: Agreement State Review Reports including State and NRC Correspondence
- Related Links: Special Documents, NRC Resources, State Web Sites, and other links
- Device Registry (SS&D) Index: Index of Radioactive Sealed Sources and Devices by Manufacturer and Model Number
- NRC Technical Training: Program Administration, Information for Agreement States, and Integrated Course Index
- Office of State and Tribal Programs Procedures: Guidance for the implementation and coordination of major office-related activities, including SA-200, "Review of State Regulations," and SA-106, "Management Review Boards"
- NRC Management Directives



United States Nuclear Regulatory Commission

NRC Activities to Enhance Control of Sources

**Presentation to the
Advisory Committee on Nuclear Waste**

July 24, 2002

Douglas A. Broaddus
Division of Industrial and Medical Nuclear Safety
NMSS
U.S. Nuclear Regulatory Commission
Rockville, MD



United States Nuclear Regulatory Commission

Overview

- **Background**
- **NRC Efforts and Initiatives**
- **International Activities**
- **Post 911 Security Enhancements**



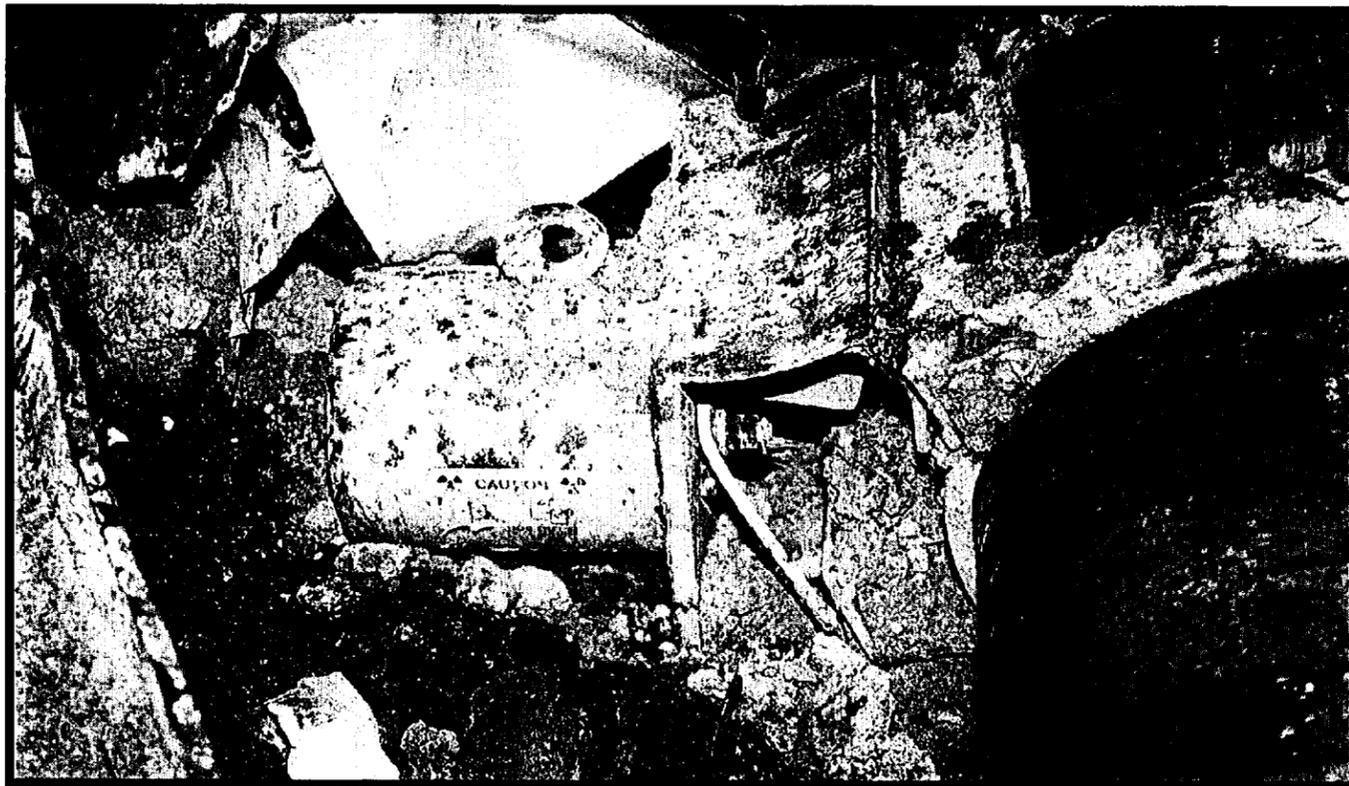
United States Nuclear Regulatory Commission



Gauge (Cs-137, 1 Curie) Found in Scrap Metal



United States Nuclear Regulatory Commission





United States Nuclear Regulatory Commission

Uses and Users of Sources in the US

- **~200,000 Licensees**
 - 180,000 general/21,000 specific
- **~2 Million Devices**
 - 1-4 sources/device
 - Industrial (radiography, irradiators, gauges)
 - Medical (brachytherapy, teletherapy)
 - Educational and Research (laboratory equipment)
- **Consumer Products**



United States Nuclear Regulatory Commission

Loss of Control Events

- **Nuclear Materials Events Database (NMED)
Reports of Lost or Stolen Radioactive Material**

	Since 1/1990	Since 10/2001
Reports/Sources	2000/2700	183/226
Recovered	40%	51%

- **20%** of all reports, and **40%** of lost/stolen sources involve **Portable Gauges (2 sources/gauge)**,
- **Few high risk sources, and most recovered,**
- **Over 20 melts at U.S. Steel mills; average cost \$10 million.**



United States Nuclear Regulatory Commission

Loss of Control Causes

- **Loss of Accountability**
 - **Personnel Changes**
 - **Inattention/Time**
 - **Financial Constraints**
 - **Lack of Understanding**
- **Not Following Regulations/Procedures**
- **Theft**
- **Abandonment**



United States Nuclear Regulatory Commission

Historical Perspective Control of Generally Licensed (GL) Devices

- **Designed to Minimize Potential for Exposure**
- **Require Minimal Radiation Protection and Knowledge**
- **Minimal Regulatory Oversight**
- **Tracked Through Vendor and GL Reporting**



United States Nuclear Regulatory Commission

Historical Perspective Control of Specifically Licensed Sources

- **Minimal to Very High Risk Materials**
- **License Specific Requirements:**
 - **Oversight and Radiation Protection based on hazard**
 - **Security and Control (10 CFR 20.2201, 20.2202)**
 - **Licensee Responsible for Source Accountability**
- **Control Verified Through Inspection**
- **Licensees Tracked (Licensee Tracking System)**



United States Nuclear Regulatory Commission

Historical Perspective “Orphan Sources”

- **Material Not Under Regulatory Control,**
- **Generally and Specifically Licensed Devices,**
- **Imported Materials,**
- **Legacy Material**
- **Response Programs Minimal or Inconsistent**



United States Nuclear Regulatory Commission

NRC Initiatives for Source Control

- **Studies of GL Accountability (1984 - 1996)**
- **Enhanced General License (GL) Oversight**
- **Orphan Source Recovery Program**
- **Enforcement Policy Changes**
- **Security Enhancements Since 911**



United States Nuclear Regulatory Commission

Control of Generally Licensed Devices New Requirements

- **New General License (GL) Requirements
Effective February 16, 2001**
 - **Use (General Licensees)**
 - **Distribution (GL vendors)**
 - **Device design/labeling**
 - **Agreement State Compatibility - “essentially identical”**
- **Lost Source Enforcement Policy**
- **General Licensee Tracking System (GLTS)**



United States Nuclear Regulatory Commission

Control of Generally Licensed Devices General Licensee Requirements

- **Allow Increased Contact With GLs**
- **Annual Registration of “Higher Risk” Devices**
- **Designate a Person Responsible for Compliance**
- **Clarify Other Requirements:**
 - **Authorized Transfers**
 - **Mailing Address Vs Location of Use**
 - **Reporting Requirements**
 - **Portable Devices**



United States Nuclear Regulatory Commission

Control of Generally Licensed Devices Vendor and Device Requirements

- **Revised/New Reporting Requirements**
 - **Distributions and Returns**
 - **Modified Devices**
 - **Deleted “replacement” exemption**
 - **Serial Numbers**
 - **Agreement State Compatibility in 6 months**
- **Disclosure**
 - **Inform potential purchasers of requirements and responsibilities, prior to transfer**
- **Additional & More Rigorous Warning Labels**



United States Nuclear Regulatory Commission

Control of Generally Licensed Devices General Licensee Tracking System

- **Deployed in Late 2000**
- **Database Management & Registration System**
 - **Data on ~200 vendors, ~45000 general licensees, and ~600000 devices**
 - **Automated registration form creation and input of data on returned forms**
 - **Enhanced Report Generation, Searches, data input and validation**
- **Transfer Lost Device Data to the NMED**
- **Expandable to a “National System”**
- **Registration Program Begun March 2001**



United States Nuclear Regulatory Commission

Enforcement Policy Modifications Interim Enforcement Policy

- **Effective March 9, 1999 – FY 2002**
- **Amnesty**
 - **Use Discretion to not cite past violations**
 - **Remove potential disincentive to report lost devices**
 - **Encourage GLs to identify and locate devices and come into compliance with new requirements.**
 - **Not applicable for NRC identified and willful violations**



United States Nuclear Regulatory Commission

Enforcement Policy Modifications Lost Source Policy

- **Effective February 16, 2001**
- **Applicable to All Licensees**
- **Incentive to Ensure Proper Control, Transfer, and Disposal of Sources**
- **Civil Penalties (CP)**
 - **3 levels (\$6,000, \$15,000 and \$45,000)**
 - **Based on ~3 times the cost of authorized disposal**
 - **Based on isotope/content, consistent with GL registration criteria**
 - **Use discretion to always impose a CP**



United States Nuclear Regulatory Commission

Orphan Source Initiative Staff Efforts

- **DOE Assistance on “Emergency” Recoveries Since 1990 (OSRP)**
- **June 1999 MOU with DOE on Management of Sources**
- **Response to Commission Direction**
- **Participation and Support of CRCPD’s E-34 Committee on Unwanted Radioactive Material**
- **Participation and Coordination With International Efforts**



United States Nuclear Regulatory Commission

Orphan Source Initiative Commission Direction

- **Guiding Principle in April 13, 1998, Staff Requirements Memorandum (SRM):**
 - “Non-licensees who find themselves to be in possession of radioactive sources that they did not seek to possess should not be expected or asked to assume responsibility and cost for exercising control or arranging for their disposal.”
- **February 3, 1999, Commission Paper**
- **April 21, 1999, SRM: Directed Staff to Fund a National Orphan Source Program**



United States Nuclear Regulatory Commission

Orphan Source Initiative CRCPD National Orphan Source Program

- **Developed by the CRCPD E-34 Committee on Unwanted Radioactive Materials**
- **NRC Funding Initiated September 2001**
 - **Cooperative Agreement managed by the FDA**
 - **\$225,000 per year for 2 years**
 - **Will consider additional funding after 2 years**
 - **Applicable only to Atomic Energy Act Material**
- **Funding From Other Sources for NARM**



United States Nuclear Regulatory Commission

Other Recent Activities

- **Information Notice 2001-11, “Thefts of Portable Gauges,” - July 13, 2001**

- **Us/Mexico/Canada Trilateral Initiative:**
 - **Inaugural meeting on February 5, 2002**
 - **Agreed to develop a processes for notification when sources are lost or stolen near a common border**



United States Nuclear Regulatory Commission

International Issues/Activities

- **Illicit Trafficking in FSU**
- **Competing Priorities in Developing Countries**
- **Radioactive Materials in Recycled Products**
- **Used/obsolete Equipment and Devices (Poor Condition & Maintenance)**
- **Unauthorized Transfers and Uses**
- **IAEA Action Plan and Code of Conduct**



United States Nuclear Regulatory Commission

Response to September 11th Attacks

- **Initial Actions:**
 - **24 hr staffing of incident response center**
 - **3 Safeguards Advisories**
 - **Requested DOE accelerate recovery of sources Registered with the OSRP**
- **Interim Compensatory Measures**
 - **Transportation/Large Quantity Shipments**
 - **Materials Licensees**
- **Chairman's Budget Proposal: \$10 M/10 FTE to Develop a Source Tracking System**

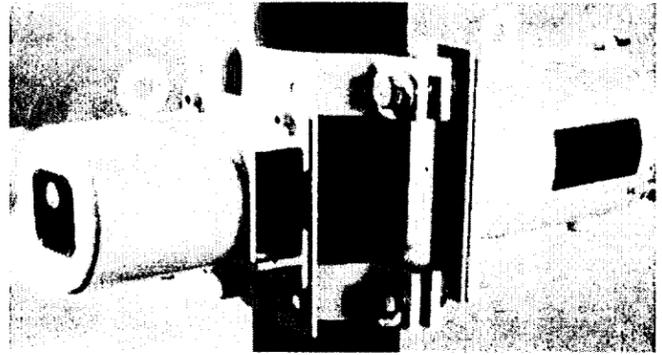


United States Nuclear Regulatory Commission

Source & Device Examples Gauges



Portable

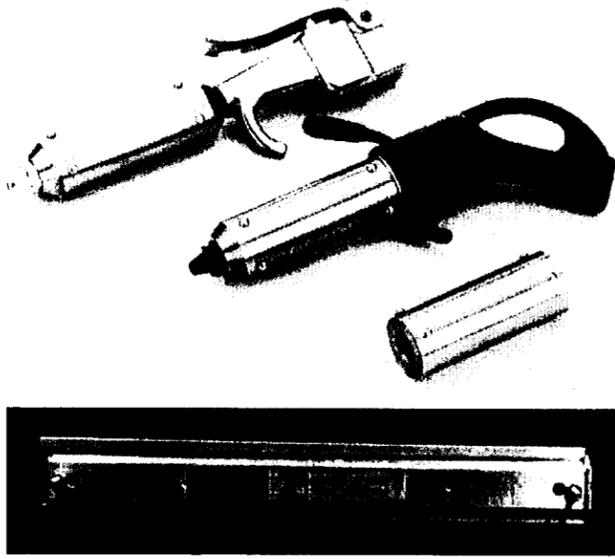


Fixed

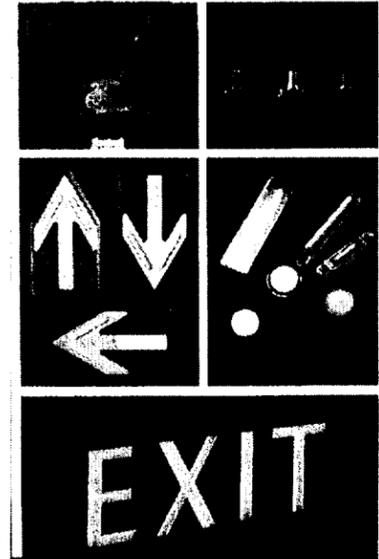


United States Nuclear Regulatory Commission

**Source & Device Examples
Generally Licensed**



Static Eliminators



Tritium Lights

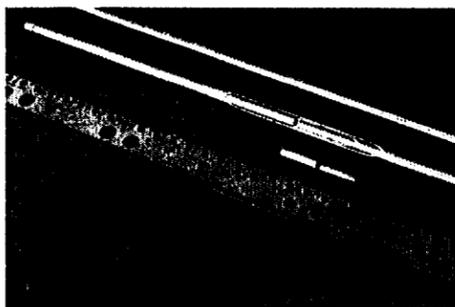


United States Nuclear Regulatory Commission

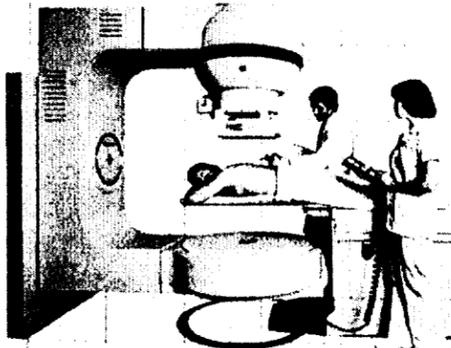
Source & Device Examples Medical Uses



Research Irradiator



**Irradiator
Source**

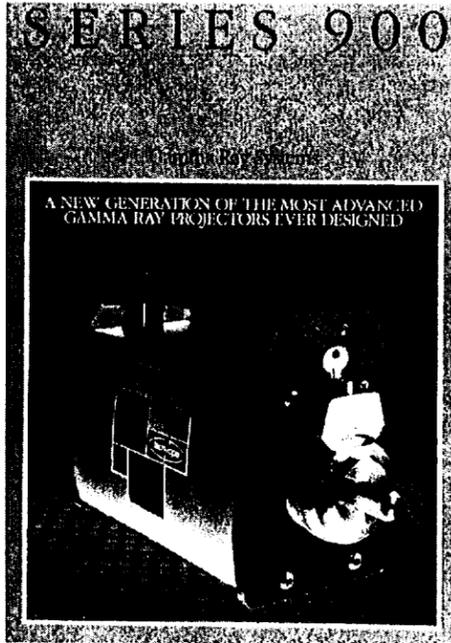


**Teletherapy
Device**

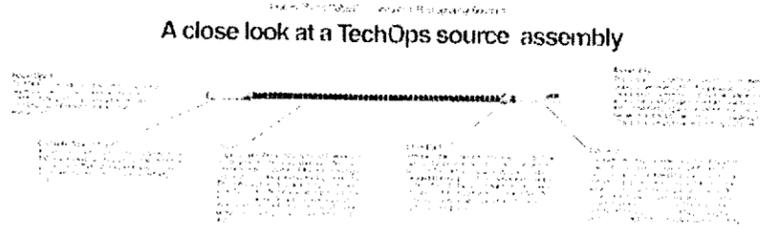


United States Nuclear Regulatory Commission

Source & Device Examples Radiography



Camera

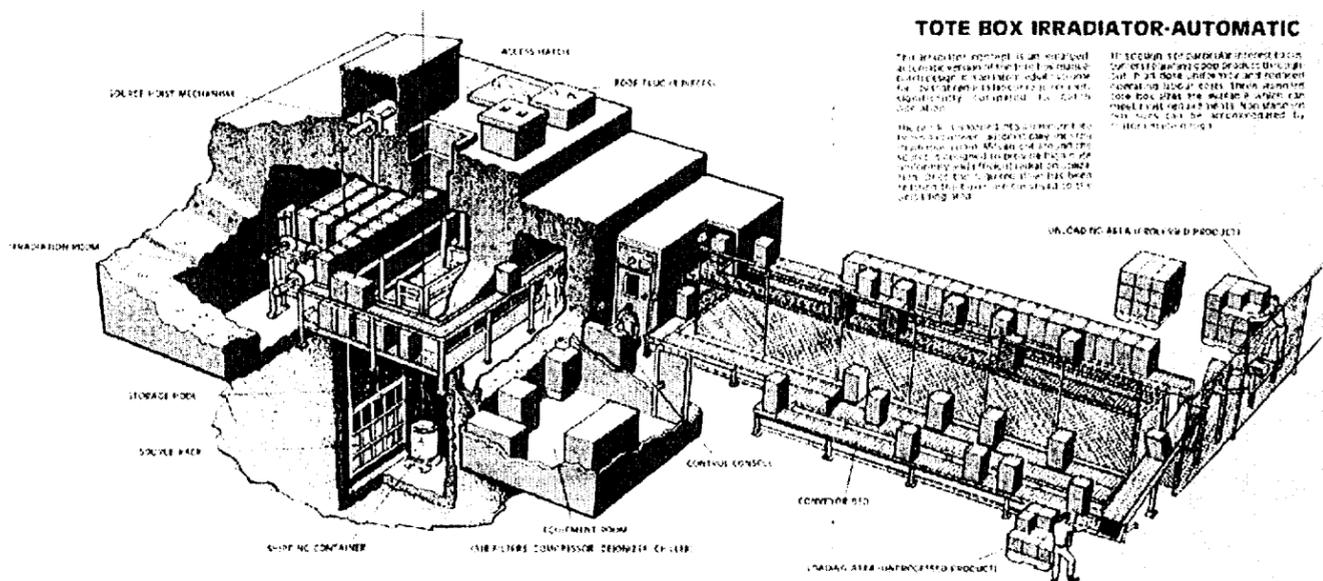


Source Assembly



United States Nuclear Regulatory Commission

Source & Device Examples Industrial Irradiator

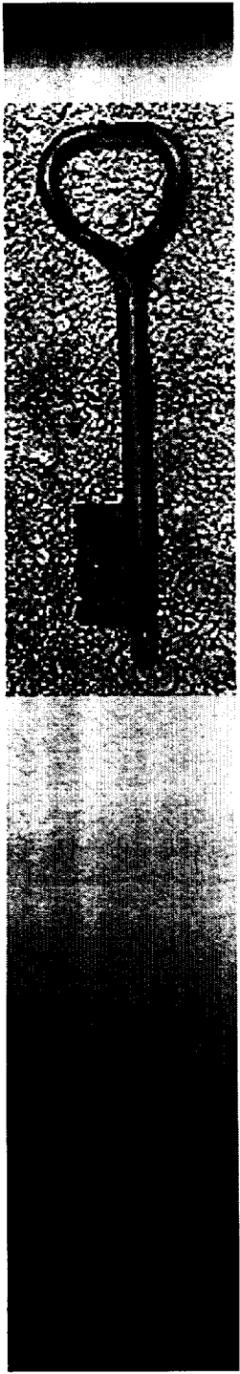


CF



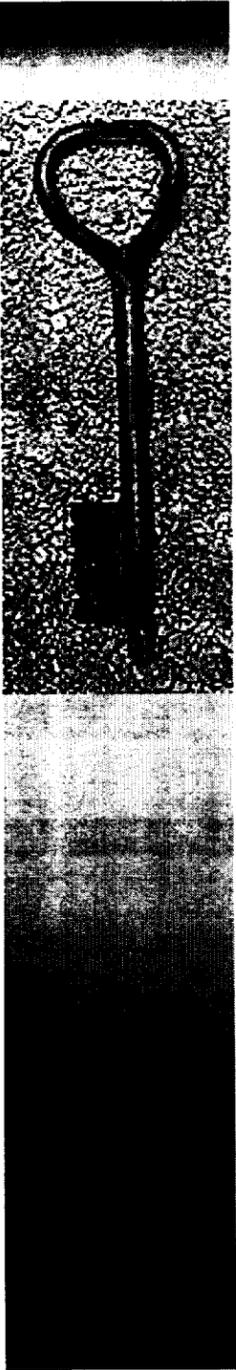
Radioactive Source Security

Border State Issues



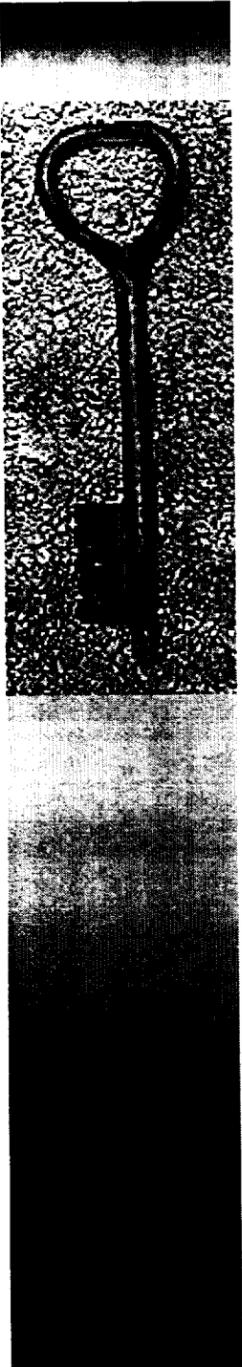
General Information

- ◆ The U. S. shares about 2000 miles of border with Mexico
- ◆ Texas has about 1000 of those along the Rio Grande.



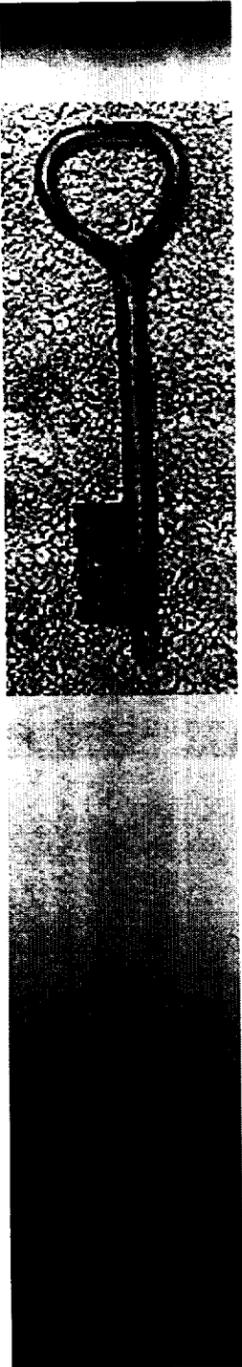
Texas Licensees

- ◆ Approximately 140 radioactive material licensees along the Texas border
- ◆ 48 are medical facilities
- ◆ 35 are portable gauges
- ◆ 3 are large irradiator facilities



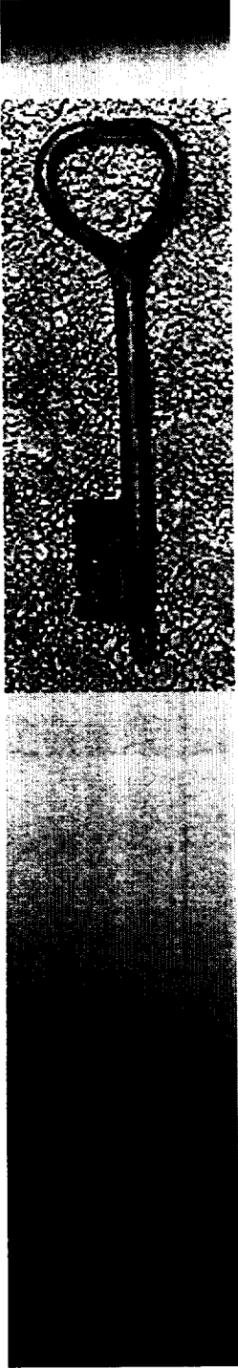
Border Organizations

- ◆ National Border Technology Partnership Program – Carlsbad Conference
- ◆ TNRCC Office of Border Affairs – Works with border organizations on environmental issues



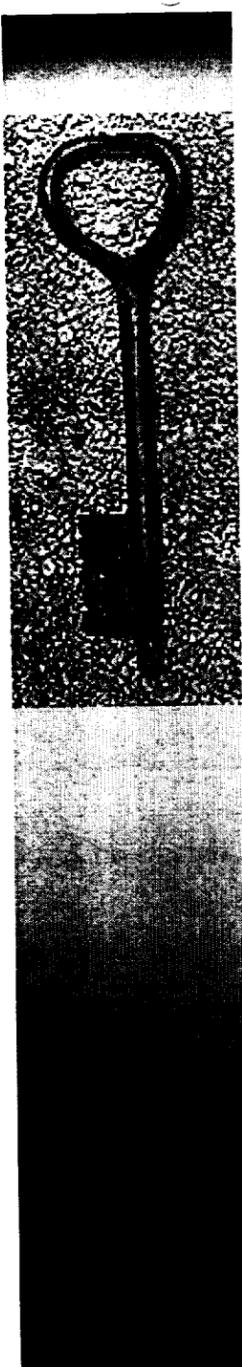
Texas Events

- ◆ About 250 events per year state wide
- ◆ 12 events along border over past 5 years
- ◆ Most were M/D gauges
- ◆ One industrial radiography device



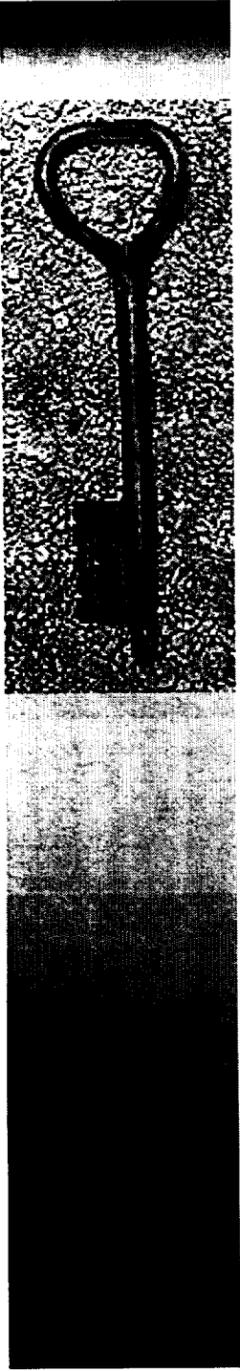
Other Border States

- ◆ California - 224 licensees
- ◆ New Mexico - 17
- ◆ Arizona - 61



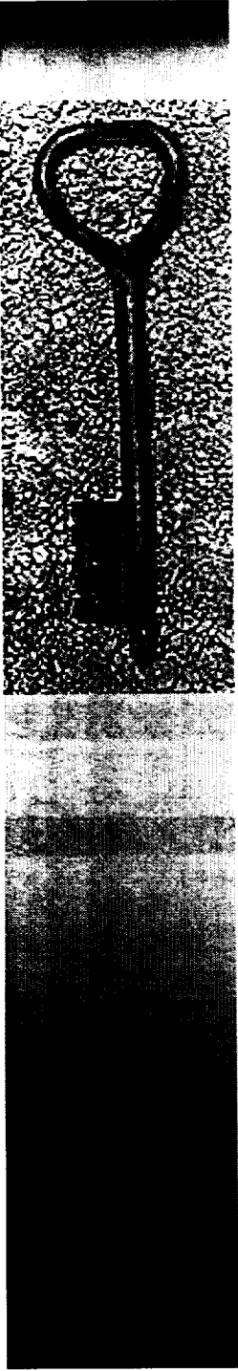
Border State Events

- ◆ No significant events in recent years
- ◆ California reports one event



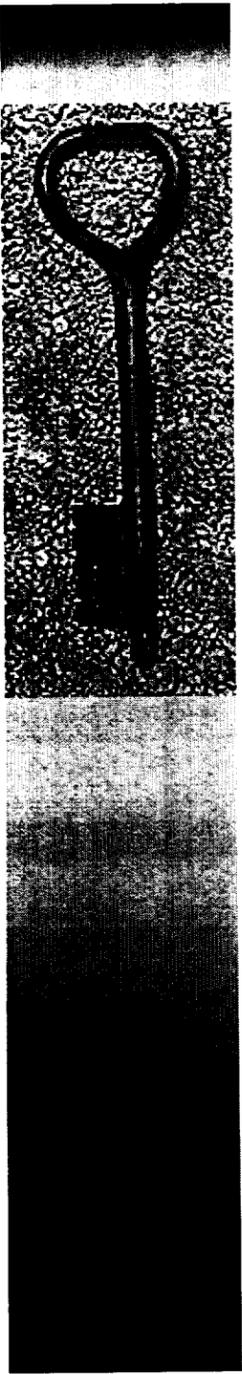
Border State Issues

- ◆ Concern for advance notice of potential threats
- ◆ Ability to Coordinate with Federal Responders, i.e., FBI, DOE, Customs, NRC, EPA
- ◆ Emergency Preparedness



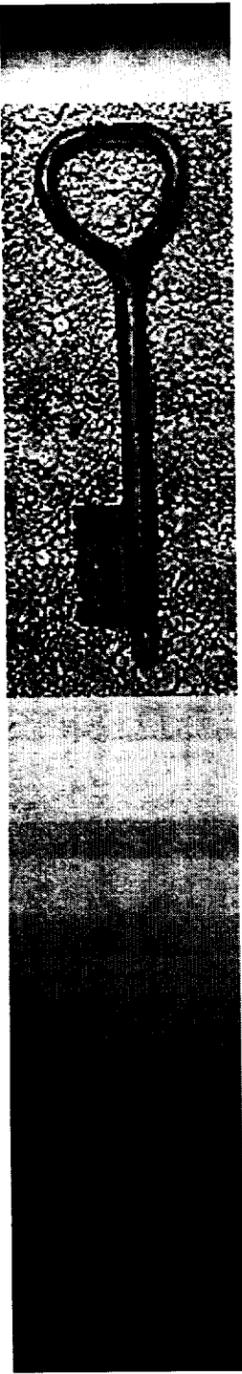
Source Security for Licensees

- ◆ Letter to licensees
- ◆ More Alert for unusual activity or unknown persons near storage/work locations
- ◆ Greater vigilance during mobile operations
- ◆ Dot interviews of transporters



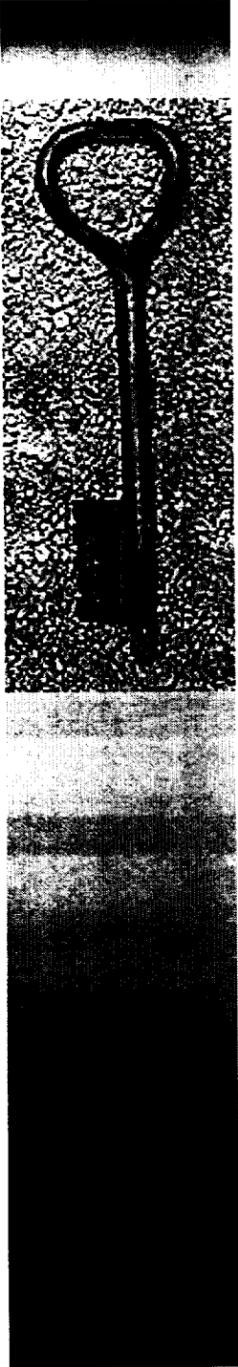
Security for Large Quantity Users

- ◆ Large Irradiators
- ◆ Hospital Security for Teletherapy Sources
- ◆ Waste Processors With Large Inventories



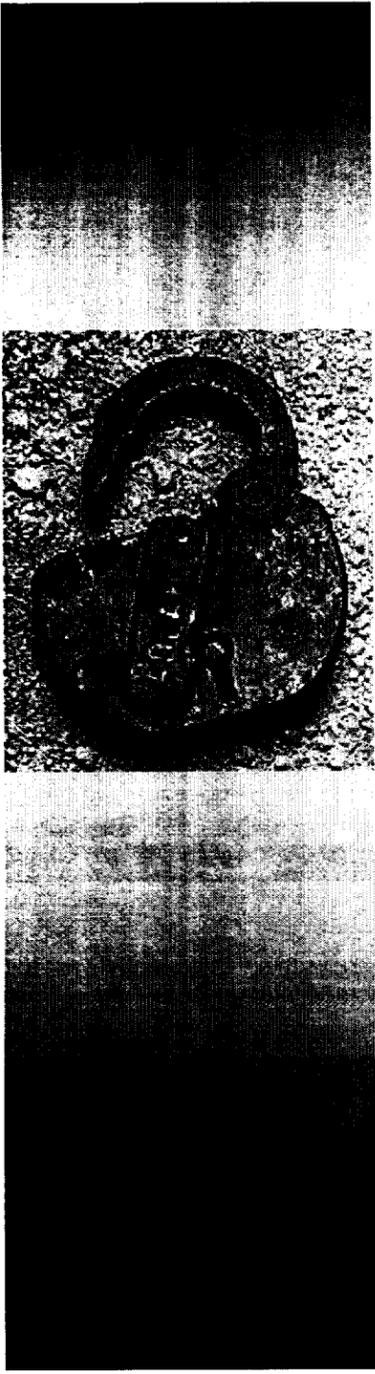
Local Govt. Concerns

- ◆ Concerns about the possibility of bringing radioactive materials into their jurisdictions
- ◆ Training for first responders, local officials
- ◆ Equipment – DOJ funding
- ◆ Support Contact and coordination with BRC, other state agencies



Emergency/Incident Response

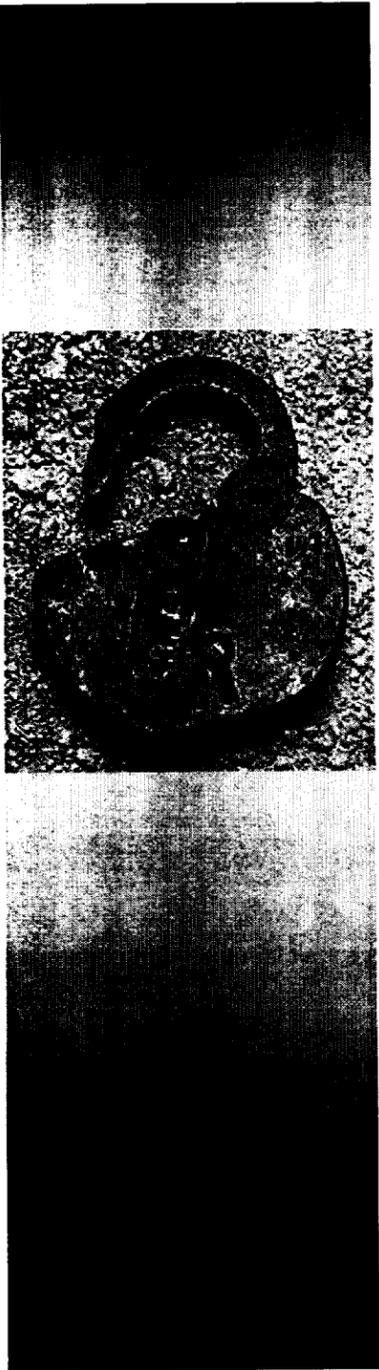
- ◆ Update Emergency Plans
- ◆ Provide Training for Response Organizations
- ◆ Drills and exercises to test plans
- ◆ Equipment maintenance



Emergency Plans

State and local plans updated

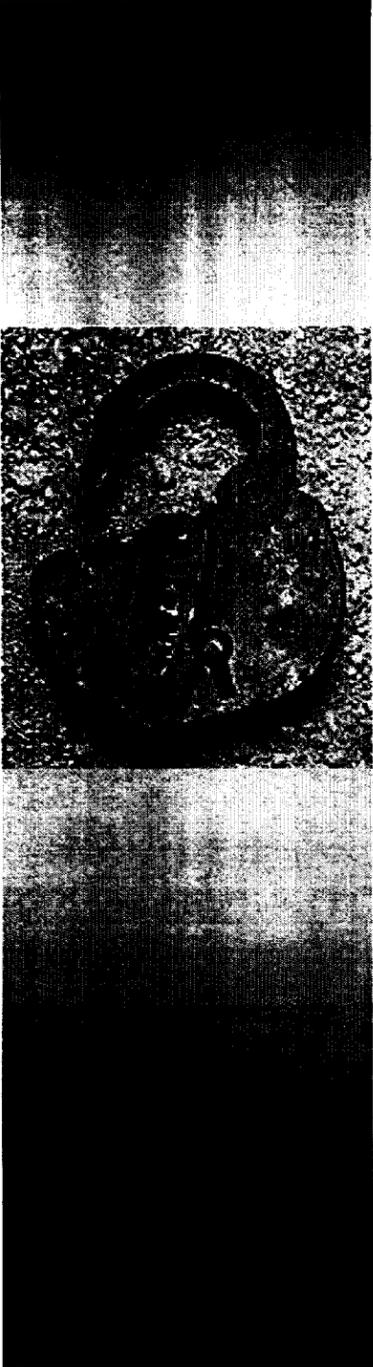
Will need to adjust depending on
Homeland Security Department



Training for Emergency Response

Texas provides training and instrumentation

Other responders offered training

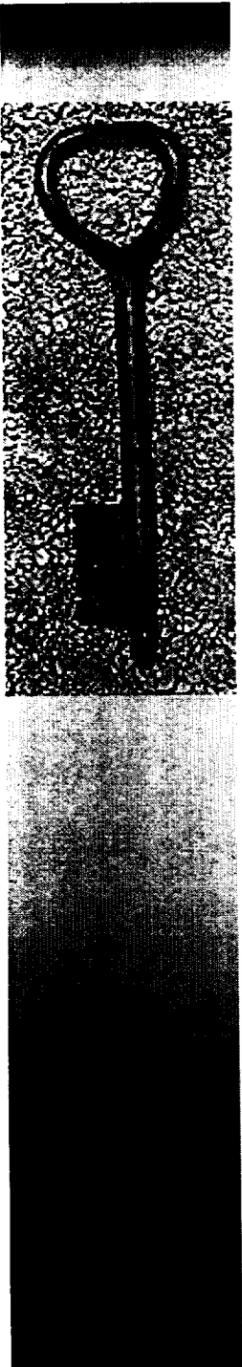


Drills and Exercises

Local jurisdictions provided planning and technical support

State sponsored drills

Nuclear power plant exercises



Equipment and Maintenance for Locals

- ◆ State provided equipment
- ◆ Equipment purchased with DOJ funds
- ◆ Maintenance issues

Control of Radioactive Sources in Illinois and the CRCPD National Orphan Radioactive Material Disposition Program

JOE KLINGER
 Chief, Div. Of Radioactive Materials
 Illinois Department of Nuclear Safety
 Chairman, CRCPD E-34 Committee on Unwanted Radioactive Materials

How Do We Control Sources in Illinois

- Regulate possession, use, transfer, disposal, etc. from cradle to grave
- License and inspect facilities
- Licensing
 - Specific
 - General
 - Exempt
- Additional requirements for storage

Control of Radioactive Sources in the United States

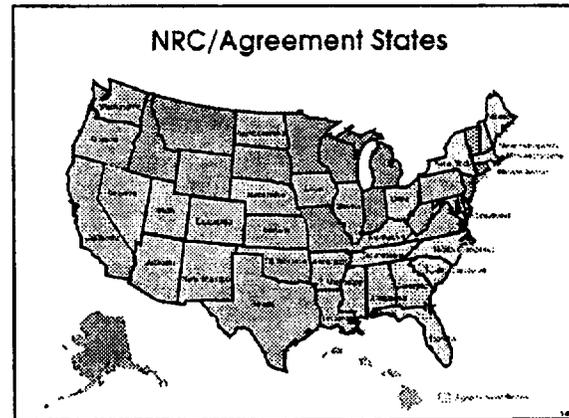
- 157,000 Byproduct Material Licenses
- 22,000 Specific licenses
- 135,000 General licenses
- approx. 2,000,000 devices distributed!!!
- Estimated that 25% are unwanted and in storage!

Control of Radioactive Sources in Illinois

- Illinois Department of Nuclear Safety
- Agreement State in 1987
- 750 Specific Radioactive Material Licensees
- Thousands of General Licensees
 - GL registration program
 - fees
 - Annual self-inspection
 - track by serial number

Control of Radioactive Sources in the United States

- 77% of Materials Licensees in Agreement States
 - 16,454 vs. 5,033 licensees
- By 2003—35 Agreement States (80 % of licensees)



Control of Radioactive Sources in Illinois (Continued)

- Headquarters in Springfield
- 200+ Employees
- Field Offices in West Chicago and Mazon

4500

Control of Radioactive Sources in Illinois (Continued)

- Emergency Response for all nuclear power plants and major nuclear facilities
- Register and inspect radiation-producing machines
- Technologist Accreditation
- Industrial Radiography Certification
- Radon
- Website www.state.il.us/idns

4500

Control of Radioactive Sources in Illinois (Continued)

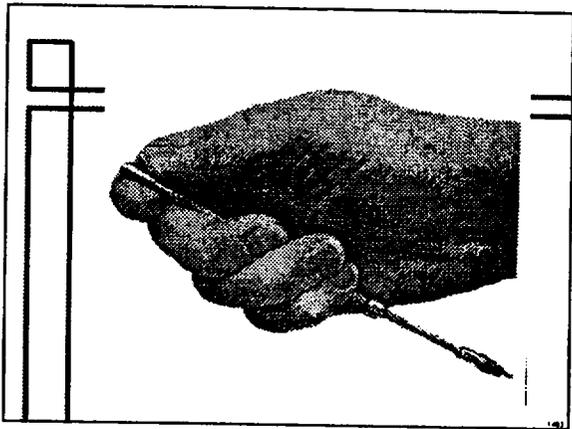
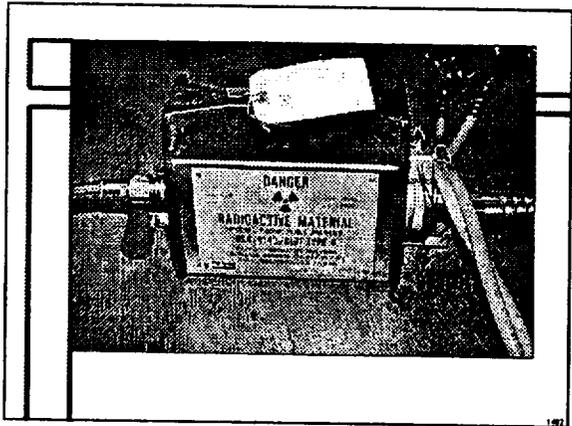
- Wide Variety of Industrial Uses
- Medical Use
 - Diagnostic
 - Positron Emission Tomography
 - Therapy
 - Brachytherapy
- Research
- Broad Licenses

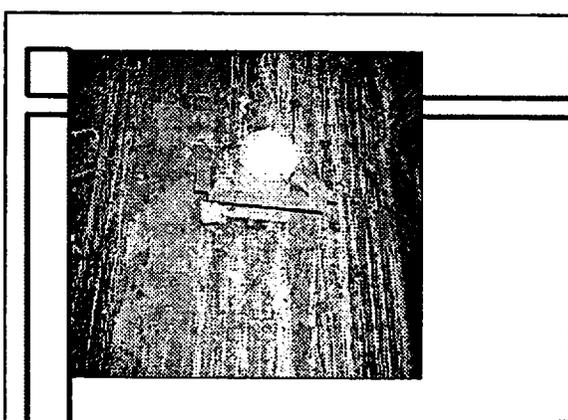
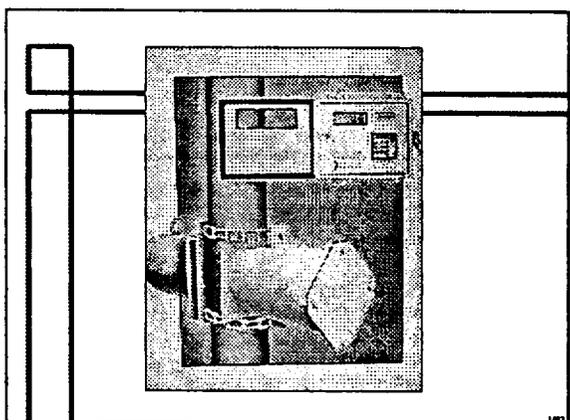
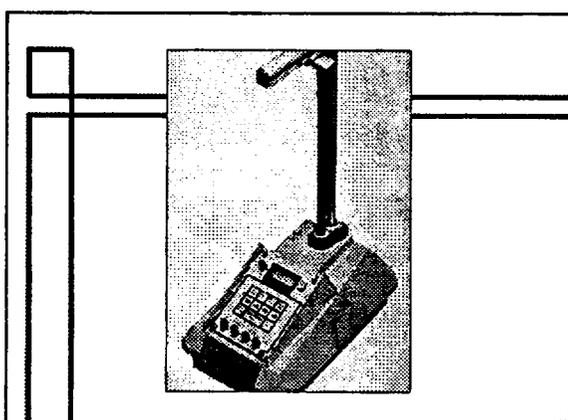
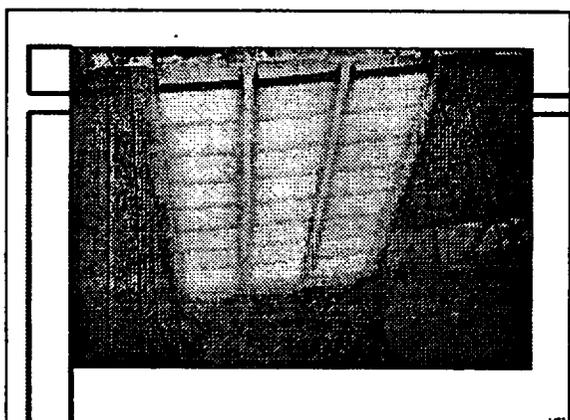
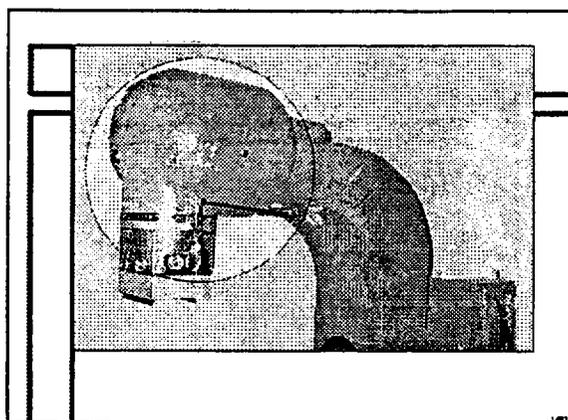
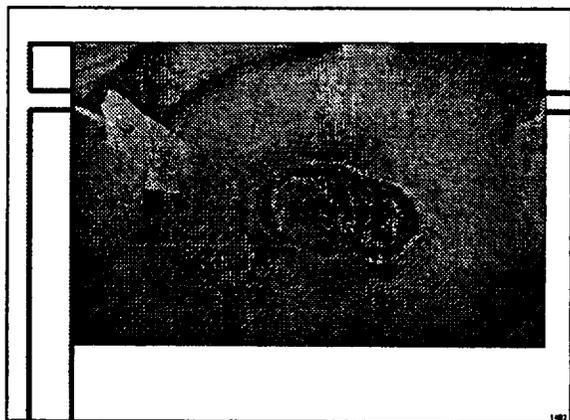
4500

IDNS Inspection Program

- 6 inspectors in West Chicago Office, 1 downstate
- Inspection frequency based on license category
- Ensure that all regulatory requirements are met
 - Statute
 - Rules
 - License conditions
- NOV, Mgmt Conference, Orders, Civil Penalties

4500

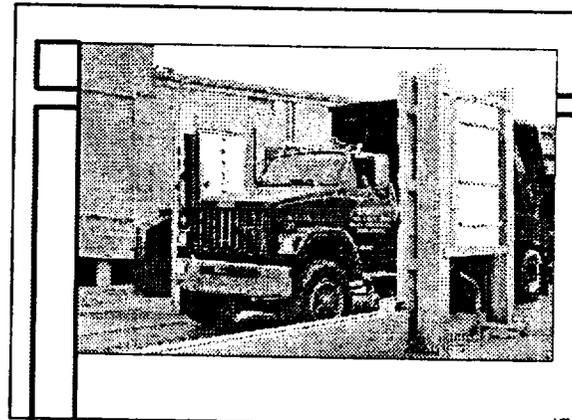
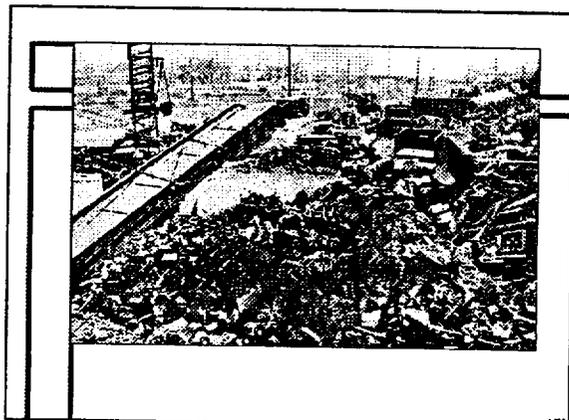




ORPHAN RADIOACTIVE
SOURCES: NATIONAL AND
INTERNATIONAL INITIATIVES

DO WE KNOW WHERE ALL THESE DEVICES ARE?

- If we did:



What is an Orphan Source?

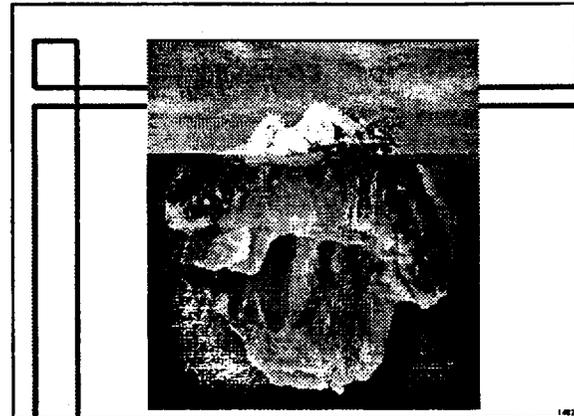
- Orphan Source is defined as a Discrete source of radioactive material that is either:
 - Outside of proper regulatory control
 - In possession of unlicensed entity
 - In possession of licensed entity but security in question
 - Lost, abandoned or stolen

Orphan Source Findings

- 33 Meltings reported in the U.S. since 1983
- \$10-12 E6/melt – \$23 E6 max.
- Most recent—July 13, 2001 at Ameristeel in Florida
- Industry must buy expensive monitoring systems and get stuck with the sources found!!!
- >500 radioactive orphans found by monitors at U.S. scrap metal (13 unshielded, e.g. 150 GBq (4 Ci) Ir-192 medical source).

Findings Continued

- Industry is fuming!
- 375 Lost, Stolen or Abandoned Sources/devices reported by licensees each year. Tip of the iceberg



Why?

Need to know you have a source!
 Need to know it's missing
 Need to know to make a report
 Need to make the actual report.

- If any of these are missing, then there is NO report of a lost / stolen / abandoned source!

Control of Radioactive Materials Abroad

- Since 1955: 266 individuals overexposed/39 fatalities!
- Ukraine: Many radioactive sources unaccounted for!
- 1987-Goiania, Brazil-Cs-137 teletherapy source 4 died, 249 exposed. Widespread public concern
- 1998-Spain-Cs-137 source melted by recycler. Radiation detected in Italy, France, Switzerland.

Control of Radioactive Materials Abroad (Continued)

- 2000 Thailand-Co-60 Teletherapy - junk yard-3 deaths, 7 others severely exposed
- 2000 Egypt-Ir-192 radiography source. Child finds. Father & son die 5 others severely exposed
- 1983-Juarez, Mexico-Co-60 Teletherapy
- you could argue that the regulatory infrastructure in all these countries is weaker than it is in the United States.
- Can It happen here?

Notable Orphan Source Accidents in the United States

Pennsylvania, 1992:

- HDR Ir-192 source breaks away from guide rod during treatment; operators ignore radiation alarms; operators do not survey patient.
- Patient returned to nursing facility, where she dies several days later; staff, others exposed.
- Dressings, etc., disposed as (Infectious) trash; collected, mixed (but never surveyed), taken to incinerator where alarms sound;
- Load returned to transfer station; personnel exposed while looking through waste.

U.S. Incidents Continued

- Houston stolen radiography device
- 20 brachytherapy sources stolen in North Carolina

United States Response to the Orphan Source Problem

- CRCPD Orphan Source Initiative, E-34 Committee established and funded by USEPA in 1998
- Composition: 2 Agreement State Representatives, 2-Non, DOE,NRC,EPA,Industry as Advisors
- Meet approx. 2 times/year

Goal

- Develop and facilitate implementation of a dynamic nationwide system that will effectively manage orphan sources

E-34 Accomplishments

- Created a webpage on the CRCPD website that provides all available information for orphan source dispositioning [CRCPD.org/Orphans.htm]

Provided to industry, state and federal regulators about the program.

E-34 Accomplishments (Continued)

- Demonstrated effective dispositioning of 30 Cs-137 orphan sources during CO Pilot Program.
- Based on the CO Pilot success and \$225,000/yr NRC funding for 2 years and \$100,000 from DOE:
- ON OCTOBER 24, 2001, THE CONFERENCE OF RADIATION CONTROL PROGRAM DIRECTORS ANNOUNCES ITS NATIONAL ORPHAN RADIOACTIVE MATERIAL DISPOSITION PROGRAM!!!

	CRCPD NATIONAL ORPHAN RADIOACTIVE MATERIAL DISPOSITION PROGRAM
	<ul style="list-style-type: none"> • GOAL- To reduce the number of discrete sealed radioactive sources and devices that are abandoned or improperly disposed of and thereby reduce risk of unnecessary radiation exposure to the public and/or contamination of the environment. • Potential terrorist concerns as well as inadvertent actions.

	CRCPD NATIONAL ORPHAN RADIOACTIVE MATERIAL DISPOSITION PROGRAM (CONTINUED)
	<ul style="list-style-type: none"> • CRCPD = Provides technical assistance and acts as a 3rd-party provider of funds to states • Current Agreements for orphan source dispositioning in Maine, West Virginia and Illinois. • Awaiting Rhode Island, Massachusetts, North Carolina, Arizona, Pennsylvania, Maryland, etc. • NEED ALL STATES (that need funding) TO ENTER INTO CONTRACTS!! • - main stumbling block - limitation of liability

	CRCPD NATIONAL ORPHAN RADIOACTIVE MATERIAL DISPOSITION PROGRAM (Continued)
	<ul style="list-style-type: none"> • Thus far dispositioned one 9 mCi Cs-137 orphan device in West Virginia • IL-10 Ci Cs-137 source and one 10 mCi Cs-137 gauge source • Maine is about to disposition all its orphans (Ra and Co-60) • 7-one Ci vials of Sr-90 Chloride in North Carolina • Arizona-87 orphan gauges • NEED CONTINUED FUNDING!!!

	E-34 Accomplishments (Continued)
	<ul style="list-style-type: none"> • Requested and obtained approval from NRC to fund NMED changes to track orphan sources • NRC provides NMED equipment and training to Non-Agreement States also • E-34 Committee participated in regional NMED training in PA, GA, CO, IL, and Oregon so far

	NMED Training
	<ul style="list-style-type: none"> • Goal is to provide NMED to ALL state radiation control programs, and get all states to use it. • Advantages: <ul style="list-style-type: none"> • Proven, workable system. • Can be used for all events in states, not just those which relate to AEA materials (i.e., include medical accelerator misadministrations, etc.), so can also capture alarms at landfills or recyclers. • No need for separate, non-compatible databases. • Becoming more user-friendly.

	E-34 Accomplishments (Continued)
	<ul style="list-style-type: none"> ✓ Wrote letters to Secretary DOE to support Orphan Source Recovery Program ✓ Program recognized by International Community <ul style="list-style-type: none"> ✓ Establishment of International Radioactive Source Management Steering Committee (Coordinated through the U.S. Department of State). ✓ NRC funded Cost-Free Experts to assist international efforts at IAEA in Vienna.

E-34 Accomplishments (Continued)

- Strongly encourage all regulatory agencies to improve their control over radioactive materials especially generally licensed devices- TO PREVENT FUTURE LOSSES! NRC's efforts are a great improvement.
- These efforts were ongoing long before 9/11

Future of CRCPD's E-34 Activities:

- Obtain funding to Continue the National Program and all efforts to assist nationally and internationally
- Over time we can gain greater control over sources of significance in US and abroad
- Interactive CD training -EPA grant

Future of CRCPD's E-34 Activities:

- Need to resolve problem with dispositioning
 - old Pu-239 (PuBe) industrial sources typically 5 Ci (approx. 80 g each)
 - Ra sources > 100 mg. Disposal sites wont take these sources
- One of these days maybe we can go over 1 year without having to respond to a monitor trip!