



Nine Mile Point  
Nuclear Station

July 17, 2002,  
NMP2L 2067

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

RE:               Nine Mile Point Unit 2  
                    Docket No. 50-410  
                    NPF-69

***Subject:       Monthly Operating Report for June 2002***

Gentlemen:

Submitted herewith is the Operating Data Report, the Unit Shutdowns, and Summary of Operating Experience for June, 2002.

Very truly yours,

A handwritten signature in black ink, appearing to read "M. Peckham", with a long horizontal flourish extending to the right.

Michael F. Peckham  
Unit 2 Plant General Manager

MFP/jm  
Attachments

cc:    Mr. H. J. Miller, NRC Regional Administrator, Region I  
       Mr. G. K. Hunegs, NRC Senior Resident Inspector  
       Records Management

# ATTACHMENT 1: NRC CORRESPONDENCE APPROVAL FORM



Document: NMP2 Summary of Operating Experience

Applicability: ☐ Unit 1 ☒ Unit 2 ☐ Site Due Date: 7/15/02  
 References: DER \_\_\_\_\_ NCTS \_\_\_\_\_ Other I.T.S. 5.6.4  
 Prepared: Thomas P. McMahon Thomas P. McMahon 7/1/02  
 Print Signature Date

## Developmental Review

	Name	Signature
<input type="checkbox"/> Licensing		
<input type="checkbox"/> Engineering		
<input checked="" type="checkbox"/> Generation	<u>F. Gerardin</u>	
	<u>D. Bosnic</u>	
	<u>J. Dgrweesh</u>	
<input type="checkbox"/> Other	<u>A. Shiever</u>	

## Technical/Safety Reviews

Technical Review: ☐ N/R ☐ Tech Spec 6.5.2 (CTS) ☒ Verification ☐ Other \_\_\_\_\_  
 QATR (ITS)  
 Designees: C. Caroccio Caroccio 7/1/02  
 Meeting No.: \_\_\_\_\_  
 Meeting No.: \_\_\_\_\_

## Final Review

<input type="checkbox"/> Engineering Manager		
<input type="checkbox"/> Generation:		
Operations Manager		
Tech Support Manager		
Maintenance Manager		
<input type="checkbox"/> Attorney		
<input type="checkbox"/> Licensing Manager		
<input checked="" type="checkbox"/> Plant Manager	<u>M. Peckham</u>	
<input type="checkbox"/> Other		
<input type="checkbox"/> Proofreader		

## Disposition

FSAR Change: ☐ N/R LDCR # \_\_\_\_\_  
 NCTS Commitments: ☐ N/R NCTS #'s \_\_\_\_\_  
 Post Correspondence: ☐ N/R ☐ Completed per NLAP-RPR-01 on \_\_\_\_\_ (date)

**NIAGARA MOHAWK POWER CORPORATION**  
**NINE MILE POINT NUCLEAR STATION UNIT #2**  
**SUMMARY OF OPERATING EXPERIENCE**

Nine Mile Point Unit Two operated with a capacity factor (MDC) of 101.63% and an availability factor of 100% for the month of June 2002.

On June 22, 2001, at 0803 hours, a planned power reduction was initiated to approximately 65% power for a control rod sequence exchange, rod SCRAM timing and turbine stop and control valve testing. Following satisfactory completion of these activities, full power operation was resumed on June 23, 2002 at 0405 hours.

There were no challenges to the safety relief valves during this reporting period.

**OPERATING DATA REPORT**

DOCKET NO.       **50-410**  
DATE:           **07/01/2002**  
COMPLETED BY:   **T. P. McMahon**  
TELEPHONE:       **(315) 349-4045**

**OPERATING STATUS**

Unit Name:                               **Nine Mile Point Unit #2**  
Reporting Period:                       **June 2002**  
1. Design Electrical Rating (MWe)       **1,143.3**  
2. Maximum Dependable Capacity (Net MWe)   **1,119.8**

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cummulative</u>
3. Number of Hours Reactor was Critical:	<b>720.0</b>	<b>3,619.2</b>	<b>98,822.5</b>
4. Hours Generator On-Line:	<b>720.0</b>	<b>3,567.1</b>	<b>95,948.0</b>
5. Reactor Reserve Shutdown Hours:	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
6. Net Electrical Energy Gen. (MWH)	<b>819,398.4</b>	<b>4,042,391.9</b>	<b>100,100,724.6</b>

# UNIT SHUTDOWNS

## APPENDIX B REPORTING PERIOD – JUNE 2002

DOCKET NO: 50-410  
UNIT NAME: NMP#2  
DATE: 07/01/02  
Prepared by: T. McMahon  
TELEPHONE: (315) 349-4045

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reasons <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause & Corrective Actions Comments
-- NONE --						

<sup>1</sup>  
Reason:

A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Exam  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>2</sup>  
Method:

1-Manual  
2-Manual Trip/Scram  
3-Automatic Trip/Scram  
4-Continuation  
5-Other (Explain)