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Ref. # 10CFR50.55a(g)

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905.2 (clo)
RP-36

July 17, 2002

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)-UNIT 2
DOCKET NOS. 50-446
SUBMITTAL OF UNIT 2 SIXTH REFUELING OUTAGE (2RF06)
INSERVICE INSPECTION (ISI) SUMMARY REPORT
(1986 EDITION OF ASME CODE, SECTION XI, NO ADDENDA;
UNIT 2 INTERVAL DATES: AUGUST 3, 1993 - AUGUST 3, 2003,
FIRST INTERVAL)**

Gentlemen:

This letter forwards the Inservice Inspection Summary Report for the sixth refueling outage of CPSES Unit 2. The enclosed report is being provided to you pursuant to the ASME Boiler and Pressure Vessel Code, Section XI, paragraph IWA-6230. A copy of this report is also forwarded to Mr. G. Bynog in accordance with the Texas Boiler Law & Rules and Regulations, paragraph 65.100.g.4.

Please note that the Relief Requests included in Appendix C of the enclosure are for information only. A formal request for relief has been submitted by a separate transmittal (TXX-02122, dated July 11, 2002).

A047

TXX-02128

Page 2 of 2

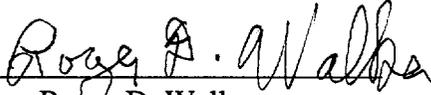
This communication contains no new licensing basis commitments regarding CPSES Unit 2. If you have any questions, please contact Mr. Obaid Bhatti at (254) 897-5839 or Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: 
Roger D. Walker
Regulatory Affairs Manager

OAB/dws
Enclosure

cc: E. W. Merschoff, Region IV
W. D Johnson, Region IV
D. H. Jaffe, NRR
Resident Inspectors, CPSES
G. Bynog, TDLR
J. C. Hair ANII, CPSES

2RF06
INSERVICE INSPECTION SUMMARY REPORT
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE

TXU Generation Company LP
P. O. Box 1002
Glen Rose, Texas 76043

Comanche Peak Steam Electric Station
Glen Rose, Texas 76043

Unit 2

Commercial Operating Date
August 3, 1993

Prepared by: Paul N. Passalunghi Paul N. Passalunghi

Reviewed by: S. Lakdawala [Signature] 07-11-02

Table of Contents

1.0	Introduction
1.1	Purpose
1.2	Scope
1.3	Outage, Period and Interval Start and End Dates
1.4	Authorized Nuclear Inservice Inspector
2.0	Summary of Examinations and Tests
2.1	Piping and Components
2.2	Pressure Tests
2.3	Eddy Current
Appendix A	NIS-1 Owner's Report for Inservice Inspections
Appendix B	Summary of Examinations
Appendix C	Relief Requests
Appendix D	NIS-2 Owner's Report for Repairs or Replacements

2RFO6
INSERVICE INSPECTION SUMMARY REPORT
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE

1.0 INTRODUCTION

1.1 PURPOSE

The purpose of this summary report is to provide information relating to the inservice inspection (ISI) activities performed during the fifth refueling outage at the Comanche Peak Steam Electric Station (CPSES) Unit 2. This report documents compliance with 10CFR50.55(a) and ASME Section XI, 1986 Edition, no Addenda (the Code), for all examinations and tests. This report also documents compliance with the Texas Department of Licensing and Regulation, Boiler Division, Boiler Law & Rules and Regulations.

1.2 SCOPE

This summary report addresses those examinations and tests of Code class 1, 2 and 3 systems as stipulated in the CPSES Unit 2 ISI Program Plan, Rev. 5 (the Plan). The Form NIS-1 is included in Appendix A. A list of the Form NIS-2's documenting Code Repairs/Replacement activities that have occurred since the previous Form NIS-1 are contained in Appendix D. The period of time covered is from February 1, 2001 to July 1, 2002.

1.3 OUTAGE, PERIOD AND INTERVAL START AND END DATES

This refueling outage was the First Outage in the Third Inspection Period of the First Inservice Inspection Interval. The ISI examinations for this outage were performed between March 18, 2002 and May 2, 2002. The Inspection Period began in February, 2001 and will end in January, 2004, after completion of the next (the seventh) refueling outage. The Inservice Inspection Interval began on August 3, 1993 and is scheduled to end by August 3, 2003. (The Code allows the inspection to be extended by 1 year to coincide with a plant outage.)

1.4 AUTHORIZED NUCLEAR INSERVICE INSPECTOR

Tests, examinations, repairs and/or replacements were witnessed or verified by Mr. Joe C. Hair, Authorized Nuclear Inservice Inspectors for Hartford Steam Boiler Inspection & Insurance Company as indicated by his signature on the examination data sheets. Hartford Regional Office is located at 200 Ashford Center North, Suite 300, Atlanta, Georgia.

2.0 SUMMARY OF EXAMINATIONS AND TESTS

2.1 PIPING AND COMPONENTS

Examinations were conducted utilizing volumetric, surface and visual techniques in accordance with the requirements of the Code. Where a particular examination requirement of the Code is determined to be impractical, a request for relief from the requirement is submitted in accordance with the provisions of 10CFR50.55a(g)(6)(i). As permitted by Code Case N-460, relief is not requested when a reduction in examination coverage on a Code Class 1 or 2 weld is less than 10%. Refer to Appendix B for a summary of examinations performed during this outage. The relief request number is identified in the remarks column of the summary for each examination area requiring relief. Relief Requests generated for this outage are listed in Appendix C.

a. Volumetric Examinations

62 Ultrasonic examinations were completed. There were no unacceptable indications identified.

b. Surface Examinations

29 Liquid penetrant examinations and 12 magnetic particle examinations were completed. There were no unacceptable indications identified.

c. Visual Examinations

148 Visual examinations of components and their supports were completed. There were no conditions identified that adversely affected the ability of a component or support to perform its intended function.

2.2 PRESSURE TESTS

System leakage, functional and inservice tests were performed during the period covered by this report. These tests were conducted under the following pressure test packages:

2CC-1-3-1	2-CT-1-3-3	2-MS-1-3-1	2-SI-1-3-2
2-CC-1-3-2	2-DD-1-3-1	2-MS-1-3-2	2-SI-1-3-3
2-CH-1-3-1	2-DO-1-3-1	2-RC-1-3-1	2-SW-1-3-1
2-CS-1-3-1	2-FW-1-3-1	2-RC-1-3-3	2-SW-1-3-2
2-CT-1-3-1	2-FW-1-3-2	2-SI-1-3-1	

All areas of leakage, if any, were evaluated for corrective measures as described in IWA-5250.

2.3 EDDY CURRENT

Tested Scope:

Steam Generator	Bobbin Scope	RPC TTS Scope	RPC Exp. Baffle Scope	RPC Row 1 & 2 Ubend Scope	# of Tubes Plugged
1	-	-	-	-	-
2	100%	60%	50%	100%	4
3	100%	60%	50%	100%	7
4	-	-	-	-	-

Appendix A

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION
As required by the Provisions of the ASME Code Rules

1. Owner TXU Generation Company LP, P.O.Box 1002, Glen Rose, Texas 76043
(Name and Address of Owner)
2. Plant Comanche Peak Steam Electric Station
(Name and Address of Plant)
3. Plant Unit 2 4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date 8/3/93 6. National Board Number for Unit N/A
7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Vessel	Combustion Engineering, Inc.	11773	TCX-RCPCR-01	N/A
RC Pump 2	Westinghouse Electro-Mech Division	6-115E64G02	TCX-RCPCPC-02	N/A
12" Valve	Westinghouse Electric Corporation	12000GM88SEH00055740017	2-8701A	N/A
6" Valve	Borg-Warner Corporation	66408	2FW-0203	N/A
12" Valve	Borg-Warner Corporation	35650	2SI-0048	N/A
CC Piping	Brown & Root Inc.	N5 S/N 2CC-1	N/A	N/A
CH Piping	Brown & Root Inc.	N5 S/N 2CH-1	N/A	N/A
CS Piping	Brown & Root Inc.	N5 S/N 2CS-1	N/A	N/A
CT Piping	Brown & Root Inc.	N5 S/N 2CT-1	N/A	N/A
DD Piping	Brown & Root Inc.	N5 S/N 2DD-1	N/A	N/A
DO Piping	Brown & Root Inc.	N5 S/N 2DO-1	N/A	N/A
FW Piping	Brown & Root Inc.	N5 S/N 2FW-1	N/A	N/A
MS Piping	Brown & Root Inc.	N5 S/N 2MS-1	N/A	N/A
RC Piping	Brown & Root Inc.	N5 S/N 2RC-1	N/A	N/A
SI Piping	Brown & Root Inc.	N5 S/N 2SI-1	N/A	N/A
SW Piping	Brown & Root Inc.	N5 S/N 2SW-1	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. X 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

- 8. Examination Dates 3-18-02 To 5-02-02
- 9. Inspection Period Identification December, 2000 to January, 2004
- 10. Inspection Interval Identification August, 1993 to August, 2003
- 11. Applicable Edition of Section XI 1986 Addenda None
- 12. Date/Revision of Inspection Plan March 20, 2002 / revision 5
- 13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan.

Reference CPSES Unit 2 Inservice Summary Report for the 1st interval, 3rd period, 1st outage. All required examinations have been completed.
- 14. Abstract of Results of Examinations and Tests.

Reference CPSES Unit 2 Inservice Inspection Report for the 1st interval, 3rd period, 1st outage.
- 15. Abstract of Corrective Measures.

Reference CPSES Unit 2 Inservice Inspection Report for the 1st interval, 3rd period, 1st outage.

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (If applicable) N/A Expiration Date N/A

Date 07-03-2002 Signed TXU Generation Company LP [Signature] By S.V.Lakdawala
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Texas and employed by Hartford Steam Boiler Inspection & Insurance Co. of Connecticut have inspected the components described in this Owner's Report during the period February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss any kind arising from or connected with this inspection.

[Signature] Commissions Texas 1080
Inspector's Signature National board, State, Province, and Endorsements
Date 09 July 20 02

Appendix B

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	G			REMARKS
		SEC. XI			N	R	R	
NUMBER	IDENTIFICATION	ITEM NO	METHOD		I	I	M	**CALIBRATION BLOCK**
<hr/>								
<u>REACTOR COOLANT TCX-RCPCRV-01</u>								
000100	TCX-1-1100-1 RV FLANGE TO SHELL WELD R157 830RB	B-A B1.30	UT	PDI-ISI-254	x			RELIEF REQUEST A-7 **PDI-01**
000200	TCX-1-1100-2 RV UPPER TO INTERMEDIATE SHELL WELD	B-A B1.11	UT	PDI-ISI-254	x			 **PDI-01**
000300	TCX-1-1100-3 RV INTERMEDIATE TO LOWER SHELL WELD	B-A B1.11	UT	PDI-ISI-254	x			 **PDI-01**
000400	TCX-1-1100-4 RV LOWER SHELL TO BOTTOM HEAD WELD	B-A B1.11	UT	PDI-ISI-254	x			 **PDI-01**
000500	TCX-1-1100-5 RV LOWER HEAD CIRCUMFERENTIAL WELD	B-A B1.21	UT	PDI-ISI-254	x			24.5% OF THE WELD VOLUME NOT EXAMINED. REFERENCE RELIEF REQUEST B-8. **PDI-01**
000600	TCX-1-1100-6 RV UPPER SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x			 **PDI-01**

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	N R R O	
		ITEM NO	METHOD	PROCEDURE	I I I M	**CALIBRATION BLOCK**
<u>REACTOR COOLANT TCX-RCPCRV-01</u>						
000700	TCX-1-1100-7 RV UPPER SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x	**PDI-01**
000800	TCX-1-1100-8 RV UPPER SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x	**PDI-01**
000900	TCX-1-1100-9 RV INTERMEDIATE SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x	**PDI-01**
001000	TCX-1-1100-10 RV INTERMEDIATE SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x	**PDI-01**
001100	TCX-1-1100-11 RV INTERMEDIATE SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x	**PDI-01**

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	N I	R I	R I	O M	REMARKS
		SEC. XI CATGY ITEM NO							

<u>REACTOR COOLANT TCX-RCPCRV-01</u>									
001200	TCX-1-1100-12 RV LOWER SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x				**PDI-01**
001300	TCX-1-1100-13 RV LOWER SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x				**PDI-01**
001400	TCX-1-1100-14 RV LOWER SHELL LONGITUDINAL WELD	B-A B1.12	UT	PDI-ISI-254	x				**PDI-01**
001500	TCX-1-1100-15 RV BOTTOM HEAD MERIDIONAL WELD	B-A B1.22	UT	PDI-ISI-254	x				**PDI-01**
001600	TCX-1-1100-16 RV BOTTOM HEAD MERIDIONAL WELD	B-A B1.22	UT	PDI-ISI-254	x				**PDI-01**
001700	TCX-1-1100-17 RV BOTTOM HEAD MERIDIONAL WELD	B-A B1.22	UT	PDI-ISI-254	x				**PDI-01**

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	N R R O	REMARKS
		SEC. XI CATGY				
<u>REACTOR COOLANT TCX-RCPCRV-01</u>						
001800	TCX-1-1100-18 RV BOTTOM HEAD MERIDIONAL WELD	B-A B1.22	UT	PDI-ISI-254	x	**PDI-01**
001850	TCX-1-1100-LUGS CORE SUPPORT LUGS (6)	B-N-2 B13.60	VT-3	TX-ISI-88	x	
001900	TCX-1-1100A-19 RV OUTLET NOZZLE TO VESSEL WELD R157 830RB	B-D B3.90	UT	TX-ISI-254, PDI-ISI-254	x	RELIEF REQUEST A-4. 15.6% OF THE WELD VOLUME NOT EXAMINED; REFERENCE RELIEF REQUEST B-9. **RV-7, PDI-01**
001910	TCX-1-1100A-19IR RV OUTLET NOZZLE INNER RADIUS R157 830RB	B-D B3.100	EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5
002000	TCX-1-1100A-20 RV INLET NOZZLE TO VESSEL WELD	B-D B3.90	UT	TX-ISI-254 PDI-ISI-254	x	RELIEF REQUEST A-4 **RV-7 ,PDI-01**
002010	TCX-1-1100A-20IR RV INLET NOZZLE INNER RADIUS	B-D B3.100	EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5
002100	TCX-1-1100A-21 RV INLET NOZZLE TO VESSEL WELD	B-D B3.90	UT	TX-ISI-254 PDI-ISI-254	x	RELIEF REQUEST A-4 **RV-7 ,PDI-01**

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	N R R O I I I M	REMARKS
		SEC. XI CATGY ITEM NO				

<u>REACTOR COOLANT TCX-RCPCRV-01</u>						
002110	TCX-1-1100A-21IR RV INLET NOZZLE INNER RADIUS	B-D B3.100	EVT EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5
002200	TCX-1-1100A-22 RV OUTLET NOZZLE TO VESSEL WELD R157 830RB	B-D B3.90	UT	TX-ISI-254 PDI-ISI-254	x	RELIEF REQUEST A-4. 15.6% OF THE WELD VOLUME NOT EXAMINED; REFERENCE RELIEF REQUEST B-9. **RV-7 ,PDI-01**
002210	TCX-1-1100A-22IR RV OUTLET NOZZLE INNER RADIUS R157 830RB	B-D B3.100	EVT EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5
002300	TCX-1-1100A-23 RV OUTLET NOZZLE TO VESSEL WELD R157 830RB	B-D B3.90	UT	TX-ISI-254 PDI-ISI-254	x	RELIEF REQUEST A-4. 15.6% OF THE WELD VOLUME NOT EXAMINED; REFERENCE RELIEF REQUEST B-9. **RV-7 ,PDI-01**
002310	TCX-1-1100A-23IR RV OUTLET NOZZLE INNER RADIUS R157 830RB	B-D B3.100	EVT EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5
002400	TCX-1-1100A-24 RV INLET NOZZLE TO VESSEL WELD	B-D B3.90	UT	TX-ISI-254 PDI-ISI-254	x	RELIEF REQUEST A-4 **RV-7 ,PDI-01**

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	N R R O I I I M	REMARKS
		SEC. XI CATGY ITEM NO				

<u>REACTOR COOLANT TCX-RCPCR-01</u>						
002410	TCX-1-1100A-24IR RV INLET NOZZLE INNER RADIUS	B-D B3.100	EVT EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5 **RV-1**
002500	TCX-1-1100A-25 RV INLET NOZZLE TO VESSEL WELD	B-D B3.90	UT	TX-ISI-254 PDI-ISI-254	x	RELIEF REQUEST A-4 **RV-7 ,PDI-01**
002510	TCX-1-1100A-25IR RV INLET NOZZLE INNER RADIUS	B-D B3.100	EVT EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5
002600	TCX-1-1100A-26 RV OUTLET NOZZLE TO VESSEL WELD R157 830RB	B-D B3.90	UT	TX-ISI-254 PDI-ISI-254	x	RELIEF REQUEST A-4. 15.6% OF THE WELD VOLUME NOT EXAMINED; REFERENCE RELIEF REQUEST B-9. **RV-7 ,PDI-01**
002610	TCX-1-1100A-26IR RV OUTLET NOZZLE INNER RADIUS R157 830RB	B-D B3.100	EVT EVT	TX-ISI-88 TX-ISI-88	x	RELIEF REQUEST A-5
002700	TCX-1-1100A-LIG RV FLANGE LIGAMENTS (1/54) R157R830RB	B-G-1 B6.40	UT	TX-ISI-55	x	 **RV-3**

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	G			REMARKS
		SEC. XI			N	R	R	
		ITEM NO	METHOD		I	I	M	**CALIBRATION BLOCK**
<u>REACTOR COOLANT TCX-RCPCRV-01</u>								
002800	TCX-1-1200-INT RV INTERNALS (ACCESS DURING REFUELING) R157 832RB	B-N-1 B13.10	VT-3	TX-ISI-88	x			
002805	TCX-1-1200-CSS RV CORE SUPPORT STUCT-NO ACCESS @ REFUEL	B-N-3 B13.70	VT-3	TX-ISI-88	x			
03100	TCX-1-1300-1 RV CLOSURE HEAD TO FLANGE WELD R157R832RB	B-A B1.40	UT MT	TX-ISI-210 TX-ISI-70	x x			15% OF THE WELD VOLUME NOT EXAMINED. REFERENCE RELIEF REQUEST B-7. **TBX-29**
003200	TCX-1-1300-2 RV CLOSURE HEAD RING TO DISC WELD R157R832RB	B-A B1.21	UT	TX-ISI-306	x			16% OF THE WELD VOLUME NOT EXAMINED. REFERENCE RELIEF REQUEST B-7. **TBX-29**
003400	TCX-1-1300-4 RV CLOSURE HEAD MERIDIONAL WELD	B-A B1.22	UT	TX-ISI-306	x			 **TBX-29**
003500	TCX-1-1300-5 RV CLOSURE HEAD MERIDIONAL WELD	B-A B1.22	UT	TX-ISI-306	x			 **TBX-29**

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		PROCEDURE	G N E			REMARKS **CALIBRATION BLOCK**
		SEC. XI CATGY	EXAM METHOD		N	R	R O	
-----	-----	ITEM NO	METHOD	-----	I	I	I M	-----
<u>REACTOR COOLANT TCX-RCPCRV-01</u>								
003700	TCX-1-1300-CB75 CONOSEAL BOLTING R157 860RB	B-G-2 B7.80	VT-1	TX-ISI-8			x	EXAMINED ORIGINAL CONOSEAL BOLTING ASSEMBLY AND NEW ARTICULATOR CLAMP/BOLTING ASSEMBLY WITH THE LATTER REPLACING THE CONOSEAL BOLTING ASSEMBLY.
003800	TCX-1-1300-CB76 CONOSEAL BOLTING R157 860RB	B-G-2 B7.80	VT-1	TX-ISI-8			x	EXAMINED ORIGINAL CONOSEAL BOLTING ASSEMBLY AND NEW ARTICULATOR CLAMP/BOLTING ASSEMBLY WITH THE LATTER REPLACING THE CONOSEAL BOLTING ASSEMBLY.
003900	TCX-1-1300-CB77 CONOSEAL BOLTING R157 860RB	B-G-2 B7.80	VT-1	TX-ISI-8			x	EXAMINED ORIGINAL CONOSEAL BOLTING ASSEMBLY AND NEW ARTICULATOR CLAMP/BOLTING ASSEMBLY WITH THE LATTER REPLACING THE CONOSEAL BOLTING ASSEMBLY.
004000	TCX-1-1300-CB78 CONOSEAL BOLTING R157 860RB	B-G-2 B7.80	VT-1	TX-ISI-8			x	EXAMINED ORIGINAL CONOSEAL BOLTING ASSEMBLY AND NEW ARTICULATOR CLAMP/BOLTING ASSEMBLY WITH THE LATTER REPLACING THE CONOSEAL BOLTING ASSEMBLY.
005150	TCX-1-1300A-CRD75 CONTROL ROD DRIVE R155 860RB	B-O B14.10	PT	TX-ISI-11			x	
005200	TCX-1-1300A-CRD76 CONTROL ROD DRIVE	B-O B14.10	PT	TX-ISI-11			x	
005250	TCX-1-1300A-CRD77 CONTROL ROD DRIVE	B-O B14.10	PT	TX-ISI-11			x	

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME	EXAM	PROCEDURE	N R R O	REMARKS
		SEC. XI				
NUMBER	IDENTIFICATION	ITEM NO	METHOD			**CALIBRATION BLOCK**
<u>REACTOR COOLANT TCX-RCPCRV-01</u>						
005300	TCX-1-1300A-CRD78 CONTROL ROD DRIVE	B-O B14.10	PT	TX-ISI-11	x	
<u>REACTOR COOLANT 29-RC-2-001-WEST-1</u>						
012200	TCX-1-4100-1 RPV NOZZLE TO SAFE END R157 827RB	B-F B5.10	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
012300	TCX-1-4100-2 SAFE END TO PIPE R157 827RB	B-J B9.11	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
<u>REACTOR COOLANT 27.5-RC-2-003-WEST-1</u>						
013400	TCX-1-4100-13 ELBOW TO SAFE END R157 827RB	B-J B9.11	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
013500	TCX-1-4100-14 SAFE END TO RV NOZZLE R154I827RB	B-F B5.10	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
<u>REACTOR COOLANT 29-RC-2-023-WEST-1</u>						
027600	TCX-1-4200-1 RPV NOZZLE TO SAFE END R157 827RB	B-F B5.10	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	N R R O	REMARKS
		SEC. XI CATGY ITEM NO				
<u>REACTOR COOLANT 29-RC-2-023-WEST-1</u>						
027700	TCX-1-4200-2	B-J	UT	TX-ISI-254	x	SELECTED FOR RISI
	SAFE END TO PIPE	B9.11	PT			RELIEF REQUESTS A-6 AND A-8
	R157 827RB					**TBX-57,RV-6**
<u>REACTOR COOLANT 27.5-RC-2-025-WEST-1</u>						
028800	TCX-1-4200-13	B-J	UT	TX-ISI-254	x	SELECTED FOR RISI
	ELBOW TO SAFE END	B9.11	PT			RELIEF REQUESTS A-6 AND A-8
	R157 827RB					**TBX-57,RV-6**
028900	TCX-1-4200-14	B-F	UT	TX-ISI-254	x	SELECTED FOR RISI
	SAFE END TO RV NOZZLE	B5.10	PT			RELIEF REQUESTS A-6 AND A-8
	R154J827RB					**TBX-57,RV-6**
<u>REACTOR COOLANT 29-RC-2-040-WEST-1</u>						
040900	TCX-1-4300-1	B-F	UT	TX-ISI-254	x	SELECTED FOR RISI
	RPV NOZZLE TO SAFE END	B5.10	PT			RELIEF REQUESTS A-6 AND A-8
	R157 827RB					**TBX-57,RV-6**
041000	TCX-1-4300-2	B-J	UT	TX-ISI-254	x	SELECTED FOR RISI
	SAFE END TO PIPE	B9.11	PT			RELIEF REQUESTS A-6 AND A-8
	R157 827RB					**TBX-57,RV-6**
<u>REACTOR COOLANT 2.75-RC-2-042-WEST-1</u>						
042100	TCX-1-4300-13	B-J	UT	TX-ISI-254	x	SELECTED FOR RISI
	ELBOW TO SAFE END	B9.11	PT			RELIEF REQUESTS A-6 AND A-8
	R157 827RB					**TBX-57,RV-6**

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	N R R O	REMARKS
		SEC. XI CATGY ITEM NO				
<u>REACTOR COOLANT 2.75-RC-2-042-WEST-1</u>						
042200	TCX-1-4300-14 SAFE END TO RV NOZZLE R157 827RB	B-F B5.10	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
<u>REACTOR COOLANT 29-RC-2-058-WEST-1</u>						
059200	TCX-1-4400-1 RPV NOZZLE TO SAFE END R157 827RB	B-F B5.10	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
059300	TCX-1-4400-2 SAFE END TO PIPE R157 827RB	B-J B9.11	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
<u>REACTOR COOLANT 27.5-RC-2-060-WEST-1</u>						
060400	TCX-1-4400-13 ELBOW TO SAFE END R157 827RB	B-J B9.11	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
060500	TCX-1-4400-14 SAFE END TO RPV NOZZLE R157 827RB	B-F B5.10	UT PT	TX-ISI-254	x	SELECTED FOR RISI RELIEF REQUESTS A-6 AND A-8 **TBX-57,RV-6**
<u>SAFETY INJECTION 1.5-SI-2-028-2501R-1</u>						
071650	TCX-1-4407-FE927 FLOW ELEMENT BOLTING R154D822RB	B-G-2 B7.50	VT-1	TX-ISI-8	x x	RI-WHITE RESIDUE ON THE BOTTOM TWO STUDS. STUDS WERE CLEANED BY DECON.

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME				G	REMARKS
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	N R R O	**CALIBRATION BLOCK**
		ITEM NO	METHOD			I I I M	

CHEMICAL AND VOLUME CONTROL 1.5-CS-2-244-2501R-1

074950	TCX-1-4409-FLG1 FLANGE BOLTING 830RB	B-G-2 B7.50	VT-1	TX-ISI-8		x x	RI-WHITE RESIDUE FOUND ON BOTTOM STUDS AND NUTS. SMF-2002-001392 WRITTEN, WITH W.O.4-02-14196-00 INSTALLING A NEW GASKET WITH FASTENERS CLEANED AND RETORQUED.
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REACTOR COOLANT TCX-RCPCPC-02

092400	TCX-1-5100A-2SB1-12 RC PUMP 2 #1 SEAL BOLTING (2-B1/2-B12)	B-G-2 B7.60	VT-1	TX-ISI-8		x	
092900	TCX-1-5100A-2FB1-24 RC PUMP 2 MAIN FLNG BLT (2-B1/2-B24)	B-G-1 B6.180	UT	TX-ISI-305		x	

TBX-54

RESIDUAL HEAT REMOVAL 12-RH-2-001-2501R-1

094221	TCX-1-4101-8701A-BLT VALVE BODY BOLTING 2-8701A R154A808RB	B-G-2 B7.70	VT-1	TX-ISI-8		x	
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INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	N R R O	REMARKS
		SEC. XI CATGY ITEM NO				
<u>RESIDUAL HEAT REMOVAL 12-RH-2-004-601R-2</u>						
162900	TCX-2-2501-7	C-F-1	UT	TX-ISI-302	x	SELECTED FOR RISI
	ELBOW TO PIPE	C5.11	PT	TX-ISI-11	x	
	R77A 816SB					**TBX-11**
<u>RESIDUAL HEAT REMOVAL 16-RH-2-008-601R-2</u>						
165700	TCX-2-2501-35	C-F-1	UT	TX-ISI-302	x	SELECTED FOR RISI
	PIPE TO REDUCING ELBOW	C5.11	PT	TX-ISI-11	x	
	R52 775SB					**TBX-15**
<u>SAFETY INJECTION 16-SI-2-075-601R-2</u>						
166900	TCX-2-2501-47	C-F-1	UT	TX-ISI-302	x	SELECTED FOR RISI
	PIPE TO PIPE	C5.11	PT	TX-ISI-11	x	
	R63 798SB					**TBX-15**
167000	TCX-2-2501-48	C-F-1	UT	TX-ISI-302	x	SELECTED FOR RISI
	PIPE TO ELBOW	C5.11	PT	TX-ISI-11	x	
	R63 803SB					**TBX-15**
<u>RESIDUAL HEAT REMOVAL 8-RH-2-063-601R-2</u>						
172800	TCX-2-2520-56	C-F-1	UT	TX-ISI-302	x	SELECTED FOR RISI
	PIPE TO ELBOW	C5.11	PT	TX-ISI-11	x	
	R54 780SB					**TBX-42**

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G N E			REMARKS **CALIBRATION BLOCK**
		SEC. XI CATGY			N	R	R O	
		ITEM NO			I	I	I M	
<u>SAFETY INJECTION 10-SI-2-095-2501R-2</u>								
183900	TCX-2-2530-33	C-F-1	UT	TX-ISI-302	x			SELECTED FOR RISI
	PIPE TO ELBOW	C5.11	PT	TX-ISI-11	x			
	R77B 812SB							**TBX-9**
<u>SAFETY INJECTION 10-SI-2-079-601R-2</u>								
186100	TCX-2-2531-14	C-F-1	UT	TX-ISI-302	x			SELECTED FOR RISI
	ELBOW TO PIPE	C5.11	PT	TX-ISI-11	x			
	R77A 820SB							**TBX-10**
<u>SAFETY INJECTION 10-SI-2-078-601R-2</u>								
188300	TCX-2-2532-18	C-F-1	UT	TX-ISI-302	x			SELECTED FOR RISI
	PIPE TO ELBOW	C5.11	PT	TX-ISI-11	x			
	R77B 820SB							**TBX-10**
188400	TCX-2-2532-19	C-F-1	UT	TX-ISI-302	x			SELECTED FOR RISI
	ELBOW TO PIPE	C5.11	PT	TX-ISI-11	x			
	R77B 820SB							**TBX-10**
<u>RESIDUAL HEAT REMOVAL TCX-RHAPRH-01</u>								
313000	TCX-2-3100-1WS	C-C	PT	TX-ISI-11	x			
	RHR PUMP 01 WELDED SUPPORT	C3.10						

COMANCHE PEAK UNIT 2
INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME		PROCEDURE	G N E			REMARKS
		SEC. XI CATGY	EXAM METHOD		N	R	O	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	I	I	M	**CALIBRATION BLOCK**
<u>RESIDUAL HEAT REMOVAL TCX-RHAPRH-01</u>								
313100	TCX-2-3100-2WS RHR PUMP 01 WELDED SUPPORT	C-C C3.10	PT	TX-ISI-11	x			
313200	TCX-2-3100-3WS RHR PUMP 01 WELDED SUPPORT	C-C C3.10	PT	TX-ISI-11	x			
<u>CHEMICAL AND VOLUME CONTROL TCX-CSAPCH-01</u>								
313300	TCX-2-3110-1WS CHG PUMP 01 WELDED SUPPORT	C-C C3.10	PT	TX-ISI-11	x			
313400	TCX-2-3110-2WS CHG PUMP 01 WELDED SUPPORT	C-C C3.10	PT	TX-ISI-11	x			
313500	TCX-2-3110-3WS CHG PUMP 01 WELDED SUPPORT	C-C C3.10	PT	TX-ISI-11	x			23% OF THE WELD VOLUME NOT EXAMINED. REFERENCE RELIEF REQUEST C-6.
313600	TCX-2-3110-4WS CHG PUMP 01 WELDED SUPPORT	C-C C3.10	PT	TX-ISI-11	x			23% OF THE WELD VOLUME NOT EXAMINED. REFERENCE RELIEF REQUEST C-6.
<u>FEEDWATER 6-FW-2-094-2003-2</u>								
502300	TCX-2-2403-FW203 VALVE BODY WELD 2FW-0203	C-G C6.20	MT	TX-ISI-70	x			

DATE: 05/21/02

PAGE: 17

COMANCHE PEAK UNIT 2
INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME				G	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	N R R O	REMARKS
		ITEM NO	METHOD			I I I M	**CALIBRATION BLOCK**
<hr/>							
<u>CONTAINMENT SPRAY 12-SI-2-031-151R-2</u>							
502600	TCX-2-2582-SI048	C-G	PT	TX-ISI-11		x	
	VALVE BODY WELD 2SI-0048	C6.20					

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME		PROCEDURE	G N E			REMARKS
		SEC. XI CATGY	EXAM METHOD		N	R	O	
IDENTIFICATION	ITEM NO				I	I	M	**CALIBRATION BLOCK**
<u>RESIDUAL HEAT REMOVAL 12-RH-2-002-2501R-1</u>								
619400	TCX-1-4401-H9	F-C	VT-3	TX-ISI-8	x			
	RH-2-002-401-C41R	NOTE 1						
	817RB							
620000	TCX-1-4401-H4	F-C	VT-3	TX-ISI-8	x			
	RH-2-002-408-C41R	NOTE 1						
	817RB							
<u>SAFETY INJECTION 10-SI-2-182-2501R-1</u>								
624300	TCX-1-4402-H1	F-C	VT-3	TX-ISI-8	x			
	SI-2-182-405-C41R	NOTE 1						
	819RB							
<u>SAFETY INJECTION 2-SI-2-086-2501R-1</u>								
634600	TCX-1-4404-H6	F-C	VT-3	TX-ISI-8	x			
	SI-2-RB-052-705-1	NOTE 1						
	819RB							

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		PROCEDURE	G N E R R O I I I M			REMARKS **CALIBRATION BLOCK**
		SEC. XI CATGY	EXAM METHOD					
<u>CHEMICAL & VOLUME CONTROL 4-CS-2-076-2501R-2</u>								
652900	TCX-2-2569-H5 CS-2-076-402-A42R 818AB	F-C NOTE 1	VT-3	TX-ISI-8			x	
653300	TCX-2-2569-H1 CS-2-076-407-A42K 818AB	F-C NOTE 1	VT-3	TX-ISI-8			x	
<u>CHEMICAL & VOLUME CONTROL 3-CS-2-628-2501R-2</u>								
655600	TCX-2-2569-H7 CS-2-628-402-A42K 819AB	F-C NOTE 1	VT-3	TX-ISI-8			x	
<u>FEEDWATER 18-FW-2-020-1303-2</u>								
670000	TCX-2-2401-H1 FW-2-020-403-C42K 827RB	F-C NOTE 1	VT-3	TX-ISI-8			x	
670010	TCX-2-2401-H7 FW-2-020-402-C52S 827RB	F-C NOTE 1	VT-3	TX-ISI-8			x	
670050	TCX-2-2401-H1 FW-2-020-403-C42K 827RB	C-C C3.20	VT-3	TX-ISI-70			x	
670100	TCX-2-2401-H11 FW-2-020-410-C42S 827RB	F-C NOTE 1	VT-3	TX-ISI-8			x	

COMANCHE PEAK UNIT 2
INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME				G	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	N	R R O
		ITEM NO	METHOD			I	I I M
							REMARKS
							CALIBRATION BLOCK
<u>FEEDWATER 18-FW-2-020-1303-2</u>							
670110	TCX-2-2401-H8 FW-2-020-407-C52K 827RB	F-C NOTE 1	VT-3	TX-ISI-8		x x	RI-LOOSE BOLTING ON A PIPE CLAMP. SMF 2002-002233 WRITTEN WITH BOLTING TIGHTENED PER W.O.4-02-141826-00.
670200	TCX-2-2401-H6 FW-2-020-413-S62R 856RB	F-C NOTE 1	VT-3	TX-ISI-8		x	
670300	TCX-2-2401-H2 FW-2-020-700-C52R 842RB	F-C NOTE 1	VT-3	TX-ISI-8		x	
670350	TCX-2-2401-H2 FW-2-020-700-C52R 842RB	C-C C3.20	MT	TX-ISI-70		x	
670400	TCX-2-2401-H10 FW-2-020-701-C42K 830RB	F-C NOTE 1	VT-3	TX-ISI-8		x	
<u>FEEDWATER 6-FW-2-096-1303-2</u>							
673700	TCX-2-2203-H25 FW-2-096-402-C62K 866RB	F-C NOTE 1	VT-3	TX-ISI-8		x x	RI-PAINT ON INDICATOR FOR SNUBBER. SMF 2002-001135 WRITTEN WITH PAINT REMOVED PER W.O.4-02-141762-00.
673800	TCX-2-2203-H23 FW-2-096-403-C62K 866RB	F-C NOTE 1	VT-3	TX-ISI-8		x	

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	N R R O	
		ITEM NO	METHOD	PROCEDURE	I I I M	**CALIBRATION BLOCK**
<u>FEEDWATER 6-FW-2-096-1303-2</u>						
673900	TCX-2-2203-H21 FW-2-096-407-C62S 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
674000	TCX-2-2203-H18 FW-2-096-409-C62K 869RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
674100	TCX-2-2203-H19 FW-2-096-410-C62R 869RB	F-C NOTE 1	VT-1	TX-ISI-8	x	
674200	TCX-2-2203-H14 FW-2-096-416-C62R 880RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
674350	TCX-2-2203-H4 FW-2-096-422-C62R 880RB	C-C C3.20	MT	TX-ISI-70	x	
674400	TCX-2-2203-H12 FW-2-096-423-C62R 880RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
674500	TCX-2-2203-H11 FW-2-096-424-C62R 880RB	F-C NOTE 1	VT-3	TX-ISI-8	x	

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	N R R O	
		ITEM NO	METHOD	PROCEDURE	I I I M	**CALIBRATION BLOCK**
<u>FEEDWATER 6-FW-2-096-1303-2</u>						
674650	TCX-2-2203-H3 FW-2-096-428-C62R 874RB	C-C C3.20	MT	TX-ISI-70	x	
674700	TCX-2-2203-H2 FW-2-096-432-C62R 867RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
674750	TCX-2-2203-H2 FW-2-096-432-C62R 867RB	C-C C3.20	MT	TX-ISI-70	x	
674800	TCX-2-2203-H8 FW-2-096-433-C62R 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
674900	TCX-2-2203-H9 FW-2-096-434-C62R 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
675000	TCX-2-2203-H6 FW-2-096-435-C62R 867RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
675100	TCX-2-2203-H7 FW-2-096-436-C62R 867RB	F-C NOTE 1	VT-3	TX-ISI-8	x	

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G N R R O			REMARKS **CALIBRATION BLOCK**
		SEC. XI CATGY			I I I M	I	I	
<u>FEEDWATER 6-FW-2-096-1303-2</u>								
675200	TCX-2-2204-H11 FW-2-096-439-C62R 864RB	F-C NOTE 1	VT-3	TX-ISI-8				x
675700	TCX-2-2203-H1 FW-2-096-705-C62K 867RB	F-C NOTE 1	VT-3	TX-ISI-8				x
675750	TCX-2-2203-H1 FW-2-096-705-C62K 867RB	C-C C3.20	MT	TX-ISI-70				x
675800	TCX-2-2203-H24 FW-2-096-707-C62S 865RB	F-C NOTE 1	VT-3	TX-ISI-8				x
675900	TCX-2-2203-H22 FW-2-096-708-C62K 868RB	F-C NOTE 1	VT-3	TX-ISI-8				x
676000	TCX-2-2203-H15 FW-2-096-709-C62R 880RB	F-C NOTE 1	VT-3	TX-ISI-8				x
676100	TCX-2-2203-H5 FW-2-096-710-C62K 880RB	F-C NOTE 1	VT-3	TX-ISI-8				x

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	ASME	REMARKS
		SEC. XI			NE	
		CATGY			N R R O	
		ITEM NO			I I I M	**CALIBRATION BLOCK**
<u>FEEDWATER 6-FW-2-096-1303-2</u>						
676150	TCX-2-2203-H5 FW-2-096-710-C62K 880RB	C-C C3.20	MT	TX-ISI-70	x	
676300	TCX-2-2203-H17 FW-2-096-712-C62R 869RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
676400	TCX-2-2203-H20 FW-2-096-713-C62K 869RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
676500	TCX-2-2204-H12 FW-2-096-716-C62K 864RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
<u>FEEDWATER 6-FW-2-097-1303-2</u>						
678200	TCX-2-2302-H22 FW-2-097-436-C62K 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
678300	TCX-2-2302-H24 FW-2-097-439-C62K 866RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
678400	TCX-2-2302-H27 FW-2-097-441-C62K 867RB	F-C NOTE 1	VT-3	TX-ISI-8	x	

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		PROCEDURE	G		REMARKS
		SEC. XI CATGY	EXAM METHOD		N R R O I I I M	N E	
<u>FEEDWATER 6-FW-2-097-1303-2</u>							
678620	TCX-2-2302-H23 FW-2-097-451-C62K 865RB	F-C NOTE 1	VT-3	TX-ISI-8	x		**CALIBRATION BLOCK**
679100	TCX-2-2302-H25 FW-2-097-707-C62S 865RB	F-C NOTE 1	VT-3	TX-ISI-8	x		
679200	TCX-2-2302-H26 FW-2-097-708-C62K 867RB	F-C NOTE 1	VT-3	TX-ISI-8	x		
<u>FEEDWATER 6-FW-2-098-1303-2</u>							
679300	TCX-2-2403-H8 FW-2-098-401-C62R 864RB	F-C NOTE 1	VT-3	TX-ISI-8	x		
679400	TCX-2-2402-H5 FW-2-098-402-C62R 866RB	F-C NOTE 1	VT-3	TX-ISI-8	x		
679500	TCX-2-2402-H9 FW-2-098-408-C62S 871RB	F-C NOTE 1	VT-3	TX-ISI-8	x		
679600	TCX-2-2402-H11 FW-2-098-411-C62S 871RB	F-C NOTE 1	VT-3	TX-ISI-8	x		

DATE: 05/21/02

PAGE: 26

COMANCHE PEAK UNIT 2
INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	N R R O	
		ITEM NO	METHOD	PROCEDURE	I I I M	**CALIBRATION BLOCK**
<hr/>						
<u>FEEDWATER 6-FW-2-098-1303-2</u>						
679700	TCX-2-2402-H13 FW-2-098-412-C62K 864RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
679900	TCX-2-2402-H14 FW-2-098-416-C62K 862RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
680000	TCX-2-2402-H4 FW-2-098-417-C62S 872RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
680050	TCX-2-2402-H4 FW-2-098-417-C62S 872RB	C-C C3.20	MT	TX-ISI-70	x	
680600	TCX-2-2402-H10 FW-2-098-423-C62R 871RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
680700	TCX-2-2402-H8 FW-2-098-424-C62R 871RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
680800	TCX-2-2402-H3 FW-2-098-704-C62K	F-C NOTE 1	VT-3	TX-ISI-8	x	

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	N R R O	
-----	-----	ITEM NO	METHOD	PROCEDURE	I I I M	-----
<u>FEEDWATER 6-FW-2-098-1303-2</u>						
680850	TCX-2-2402-H3 FW-2-098-704-C62K 872RB	C-C C3.20	MT	TX-ISI-70	x	
680900	TCX-2-2402-H7 FW-2-098-706-C62R 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
681000	TCX-2-2402-H2 FW-2-098-708-C62R 871RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
681050	TCX-2-2402-H2 FW-2-098-708-C62R 871RB	C-C C3.20	MT	TX-ISI-70	x	
<u>FEEDWATER 6-FW-2-102-1303-2</u>						
682700	TCX-2-2402-H15 FW-2-102-403-C62R 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
682800	TCX-2-2402-H18 FW-2-102-404-C62R 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
682900	TCX-2-2402-H1 FW-2-102-700-C62R 863RB	F-C NOTE 1	VT-3	TX-ISI-8	x	

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	ASME	REMARKS
		SEC. XI			NE	
		CATGY			N R R O	
		ITEM NO			I I I M	**CALIBRATION BLOCK**
<u>FEEDWATER 6-FW-2-102-1303-2</u>						
682950	TCX-2-2402-H1 FW-2-102-700-C62R 863RB	C-C C3.20	MT	TX-ISI-70	x	
683000	TCX-2-2402-H16 FW-2-102-702-C62K 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
683100	TCX-2-2402-H17 FW-2-102-703-C62R 868RB	F-C NOTE 1	VT-3	TX-ISI-8	x	
<u>SAFETY INJECTION 12-SI-2-031-151R-2</u>						
698950	TCX-2-2582-H1 SI-2-031-425-Y32R 802YD	C-C C3.20	PT	TX-ISI-11	x	
699000	TCX-2-2582-H2 SI-2-031-429-S32K 803SB	F-C NOTE 1	VT-3	TX-ISI-8	x	
699050	TCX-2-2582-H2 SI-2-031-429-S32K 803SB	C-C C3.20	VT-3	TX-ISI-11	x	
699100	TCX-2-2582-H3 SI-2-031-430-S32A 803SB	F-C NOTE 1	VT-3	TX-ISI-8	x	

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	N R R O I I I M	REMARKS
		SEC. XI CATGY ITEM NO				
<u>SAFETY INJECTION 12-SI-2-031-151R-2</u>						
699150	TCX-2-2582-H3 SI-2-031-430-S32A 803SB	C-C C3.20	VT-3	TX-ISI-11	x	**CALIBRATION BLOCK**
699200	TCX-2-2582-H24 SI-2-031-431-S32R 802AB	F-C NOTE 1	VT-3	TX-ISI-8	x	
699400	TCX-2-2583-H1 SI-2-031-439-A32K 803AB	F-C NOTE 1	VT-3	TX-ISI-8	x	
699450	TCX-2-2583-H1 SI-2-031-439-A32K 803AB	C-C C3.20	VT-3	TX-ISI-11	x	
<u>SAFETY INJECTION 10-SI-2-095-2501R-2</u>						
717100	TCX-2-2535-H2 SI-2-095-409-C42R 823RB	F-C NOTE 1	VT-3	TX-ISI-8	x x	RI-COTTER PIN MISSING ALONG BOTTOM OF STRUT. W.O. 4-02-141874-00 INSTALLED NEW COTTER PIN.
717150	TCX-2-2535-H2 SI-2-095-409-C42R 823RB	C-C C3.20	VT-3	TX-ISI-11	x	NRI- ONE 3/32" ROUNDED INDICATION
717500	TCX-2-2535-H1 SI-2-095-415-C42R 823RB	F-C NOTE 1	VT-3	TX-ISI-8	x	

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME	EXAM	PROCEDURE	G			REMARKS
		SEC. XI			N	R	O	
ITEM NO		CATGY	METHOD		I	I	M	**CALIBRATION BLOCK**
<u>SAFETY INJECTION 10-SI-2-095-2501R-2</u>								
717550	TCX-2-2535-H1	C-C	PT	TX-ISI-11	x			
	SI-2-095-415-C42R 823RB	C3.20						
<u>SAFETY INJECTION 6-SI-2-171-2501R-2</u>								
717700	TCX-2-2535-H3	F-C	VT-3	TX-ISI-8	x	x		RI-COTTER PINS MISSING ALONG THE TOP AND BOTTOM OF STRUT. W.O.4-02-141874-00 INSTALLED NEW COTTER PINS.
	SI-2-171-401-C42R 823RB	NOTE 1						
717750	TCX-2-2535-H3	C-C	PT	TX-ISI-11	x			NRI- ROUNDED INDICATIONS
	SI-2-171-401-C42R 823RB	C3.20						
<u>CHEMICAL & VOLUME CONTROL TCX-CSAPCH-01</u>								
751800	TCX-2-3110-1S1	F-B	VT-3	TX-ISI-8	x			
	CENTRIFUGAL CHARGING PUMP 01 R195 810AB	NOTE 1						

DATE: 05/21/02

COMANCHE PEAK UNIT 2

PAGE: 31

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 3 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS	
NUMBER IDENTIFICATION		SEC. XI	N E				
		CATGY	EXAM	N R R O			
		ITEM NO	METHOD	PROCEDURE	I I I M	**CALIBRATION BLOCK**	
<hr/>							
<u>AUXILIARY FEEDWATER</u>							
811900	AF-2-SB-003-H1 AF-2-035-402-S33R 2-073	F-C NOTE 1	VT-3	TX-ISI-8	x		
812250	AF-2-SB-003-H4 AF-2-035-428-S33R 2-070	D-A D1.20	VT-3	TX-ISI-8	x		
812400	AF-2-SB-003-H6 AF-2-035-700-S33A 2-074	F-C NOTE 1	VT-3	TX-ISI-8	x		
812450	AF-2-SB-003-H6 AF-2-035-700-S33A 2-074	D-A D1.20	VT-3	TX-ISI-8	x		
812460	AF-2-SB-003-H7 AF-2-035-424-S33A R074 808SB	F-C NOTE 1	VT-3	TX-ISI-8	x		
812470	AF-2-SB-003-H7 AF-2-035-424-S33A R074 808SB	D-A D1.20	VT-3	TX-ISI-8	x		
812500	AF-2-SB-004-H1 AF-2-003-402-S33R 2-072	F-C NOTE 1	VT-3	TX-ISI-8	x		

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		PROCEDURE	G N E			REMARKS **CALIBRATION BLOCK**
		SEC. XI CATGY	EXAM METHOD		N	R	R	
-----	-----	ITEM NO	METHOD	-----	I	I	I	M
<u>AUXILIARY FEEDWATER</u>								
812600	AF-2-SB-004-H2 AF-2-003-404-S33R 2-071	F-C NOTE 1	VT-3	TX-ISI-8	x			
812700	AF-2-SB-004-H3 AF-2-003-407-S33A 2-072	F-C NOTE 1	VT-3	TX-ISI-8	x			
812750	AF-2-SB-004-H3 AF-2-003-407-S33A 2-072	D-A D1.20	VT-3	TX-ISI-8	x			
812800	AF-2-SB-004-H4 AF-2-058-407-S33R 2-072	F-C NOTE 1	VT-3	TX-ISI-8	x			
812900	AF-2-SB-005-H1 AF-2-003-405-S33R 2-071	F-C NOTE 1	VT-3	TX-ISI-8	x			
813000	AF-2-SB-005-H2 AF-2-003-406-S33R 2-071	F-C NOTE 1	VT-3	TX-ISI-8	x			
837500	AF-2-SB-044-H1 AF-2-102-405-S33A 2-074	F-C NOTE 1	VT-3	TX-ISI-8	x			

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		PROCEDURE	G			REMARKS
		CATGY	EXAM		N	R	R	
		ITEM NO	METHOD		I	I	I	M
<u>AUXILIARY FEEDWATER</u>								
837550	AF-2-SB-044-H1 AF-2-102-405-S33A 2-074	D-A D1.20	VT-3	TX-ISI-8	x			
838600	AF-2-SB-044-H12 AF-2-102-416-S33K 2-082	F-C NOTE 1	VT-3	TX-ISI-8	x			
839000	AF-2-SB-045-H1 AF-2-096-405-S33A 2-074	F-C NOTE 1	VT-3	TX-ISI-8	x			
839050	AF-2-SB-045-H1 AF-2-096-405-S33A 2-074	D-A D1.20	VT-3	TX-ISI-8	x			
839600	AF-2-SB-045-H7 AF-2-096-413-S33R 2-082	F-C NOTE 1	VT-3	TX-ISI-8	x			
839650	AF-2-SB-045-H7 AF-2-096-413-S33R 2-082	D-A D1.20	VT-3	TX-ISI-8	x			
841000	AF-2-SB-046-H6 AF-2-098-412-S33A 2-082	F-C NOTE 1	VT-3	TX-ISI-8	x			

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME			G			REMARKS
		SEC. XI CATGY	EXAM METHOD	PROCEDURE	N	R	R O	
-----	-----	ITEM NO			I	I	I M	-----
<u>AUXILIARY FEEDWATER</u>								
841050	AF-2-SB-046-H6 AF-2-098-412-S33A 2-082	D-A	VT-3	TX-ISI-8			x	
		D1.20						
841500	AF-2-SB-047-H3 AF-2-096-439-S43R 2-078	F-C	VT-3	TX-ISI-8			x	
		NOTE 1						
841550	AF-2-SB-047-H3 AF-2-096-439-S43R 2-078	D-A	VT-3	TX-ISI-8			x	
		D1.20						
845800	AF-2-SB-055A-H3 AF-2-097-433-S53R 2-094	F-C	VT-3	TX-ISI-8			x	
		NOTE 1						
845850	AF-2-SB-055A-H3 AF-2-097-433-S53R 2-094	D-A	VT-3	TX-ISI-8			x	
		D1.20						
849200	AF-2-SB-063A-H1 AF-2-103-411-S53R 2-089	F-C	VT-3	TX-ISI-8			x	
		NOTE 1						
849250	AF-2-SB-063A-H1 AF-2-103-411-S53R 2-089	D-A	VT-3	TX-ISI-8			x	
		D1.20						

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS
NUMBER	IDENTIFICATION	SEC. XI	N E			
		CATGY	EXAM		N R R O	
		ITEM NO	METHOD	PROCEDURE	I I I M	**CALIBRATION BLOCK**
<hr/>						
<u>AUXILIARY FEEDWATER</u>						
849700	AF-2-SB-063A-H6 AF-2-111-401-S63R 2-100A	F-C NOTE 1	VT-3	TX-ISI-8	x	
849750	AF-2-SB-063A-H6 AF-2-111-401-S63R 2-100A	D-A D1.20	VT-3	TX-ISI-8	x	
850900	AF-2-YD-001-H10 AF-2-001-421-Y33R 2-085D	F-C NOTE 1	VT-3	TX-ISI-8	x	
850950	AF-2-YD-001-H10 AF-2-001-421-Y33R 2-085D	D-A D1.20	VT-3	TX-ISI-8	x	
851450	AF-2-SB-010-H15 AF-2-006-402-S33R 2-074	D-A D1.20	VT-3	TX-ISI-8	x	
851650	AF-2-SB-010-H17 AF-2-006-405-S33R 2-074	D-A D1.20	VT-3	TX-ISI-8	x	
852200	AF-2-YD-002-H5 AF-2-002-418-Y33R 2-085D	F-C NOTE 1	VT-3	TX-ISI-8	x	

INSERVICE INSPECTION SUMMARY
FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G			REMARKS
		SEC. XI			N	R	O	
		CATGY			I	I	M	**CALIBRATION BLOCK**
		ITEM NO						
<u>AUXILIARY FEEDWATER</u>								
852250	AF-2-YD-002-H5 AF-2-002-418-Y33R 2-085D	D-A D1.20	VT-3	TX-ISI-8	x			
855000	AF-2-YD-006-H3 AF-2-043-403-Y43R 2-085D	F-C NOTE 1	VT-3	TX-ISI-8	x			
<u>COMPONENT COOLING</u>								
878700	CC-2-AB-032-H9 CC-2-011-708-A63R X-241	F-C NOTE 1	VT-3	TX-ISI-8	x			
892000	CC-2-RB-086-H2 CC-2-246-423-C53R 2-155D	F-C NOTE 1	VT-3	TX-ISI-8	x			
892050	CC-2-RB-086-H2 CC-2-246-423-C53R 2-155D	D-A D1.20	VT-3	TX-ISI-8	x			
892200	CC-2-RB-084-H4 CC-2-249-404-C53R 2-155D	F-C NOTE 1	VT-3	TX-ISI-8	x			
892250	CC-2-RB-084-H4 CC-2-249-404-C53R 2-155D	D-A D1.20	VT-3	TX-ISI-8	x			

INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		PROCEDURE	G			REMARKS
		SEC. XI CATGY	EXAM METHOD		N	R	R	
-----	-----	ITEM NO	METHOD	-----	I	I	I	M
<u>COMPONENT COOLING</u>								
892900	CC-2-RB-085-H6 CC-2-204-420-C53R 2-155E	F-C NOTE 1	VT-3	TX-ISI-8	x			
892950	CC-2-RB-085-H6 CC-2-204-420-C53R 2-155E	D-A D1.20	VT-3	TX-ISI-8	x			
893600	CC-2-RB-086-H4 CC-2-246-419-C53R 2-155D	F-C NOTE 1	VT-3	TX-ISI-8	x			
893650	CC-2-RB-086-H4 CC-2-246-419-C53R 2-155D	D-A D1.20	VT-3	TX-ISI-8	x			
893800	CC-2-RB-086-H6 CC-2-246-422-C53A 2-155D	F-C NOTE 1	VT-3	TX-ISI-8	x			
893850	CC-2-RB-086-H6 CC-2-246-422-C53A 2-155D	D-A D1.20	VT-3	TX-ISI-8	x			
904000	CC-2-SB-052-H5 CC-2-202-401-S53A 2-088	F-C NOTE 1	VT-3	TX-ISI-8	x			

COMANCHE PEAK UNIT 2
 INSERVICE INSPECTION SUMMARY
 FIRST INTERVAL, THIRD PERIOD, FIRST OUTAGE (02RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME				G	
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	PROCEDURE	N R R O	REMARKS
-----		ITEM NO	METHOD			I I I M	**CALIBRATION BLOCK**
<u>COMPONENT COOLING</u>							
904050	CC-2-SB-052-H5	D-A	VT-3	TX-ISI-8		x	
	CC-2-202-401-S53A	D1.20					
	2-088						
<u>AUXILIARY FEEDWATER 4-AF-2-104-2003-3</u>							
950000	AF-2-SB-055B-MR1	F-B	VT-3	TX-ISI-8		x	
	CP2-AFSSMR-01	NOTE 1					
	R100A861SB						

Appendix C

RELIEF REQUESTS FOR 2RF06

Relief Request Submitted	Subject	Weld Numbers	Letter
A-4 rev.1	RPV outlet and inlet nozzle-to-vessel welds examination volume	TCX-1-1100A-19, -22, -23, -26, -20, -21, -24, -25	TXX-02004
A-5 rev.1	RPV outlet and inlet nozzle-to-shell inner radius welds invoking Code Case N-648	TCX-1-1100A-19IR, -22IR, -23IR, -26IR, -20IR, -21IR, -24IR, -25IR	TXX-02004
A-6	RPV outlet and inlet nozzle-to-safe end welds and safe end-to-pipe welds performing UT from inside surface	TCX-1-4100-1,-2,-13, -14, TCX-1-4200-1,-2, -13,-14, TCX-1-4300-1, -2,-13,-14, TCX-1-4400-1,-2,-13,-14	TXX-02004
A-7	RPV shell-to-flange weld using PDI qualified procedure from vessel side	TCX-1-1100-1	TXX-02004
A-8	RPV outlet and inlet nozzle-to-safe end welds and safe end-to-pipe welds performing alternative UT exams in lieu of surface exams	TCX-1-4100-1,-2,-13, -14, TCX-1-4200-1,-2, -13,-14 TCX-1-4300-1, -2,-13,-14, TCX-1-4400-1,-2,-13,-14	TXX-02004
B-7	Reduction in examination coverage >10 % for RPV closure head to flange weld	TCX-1-1300-1	TXX-02122
B-7	Reduction in examination coverage >10% for RPV closure head ring to disc weld	TCX-1-1300-2	TXX-02122
B-8	Reduction in examination coverage >10% for RPV lower head circumferential weld	TCX-1-1100-5	TXX-02122
B-9	Reduction in examination coverage >10% for RPV outlet nozzle to vessel weld	TCX-1-1100-19,-22, -23,-26	TXX-02122

RELIEF REQUESTS FOR 2RF06

Relief Request Submitted	Subject	Weld Numbers	Letter
C-6	Reduction in examination coverage >10% for Charging Pump 01 welded support	TCX-2-3110-3WS, -4WS	TXX-02122

Appendix D

Comanche Peak Steam Electric Station

NIS-2 List for Unit 2

2RF06

February 1, 2001 to July 1, 2002

2AF02-001	2CS02-004	2DO02-020	2RC02-003
2CC02-001	2CS02-005	2FW02-001	2RC02-004
2CC02-002	2CS02-006	2FW02-002	2RC02-005
2CC02-003	2CS02-007	2FW02-003	2RC02-006
2CC02-004	2DO02-001	2FW02-004	2RC02-007
2CC02-005	2DO02-002	2FW02-005	2RC02-008
2CC02-006	2DO02-003	2FW02-006	2RC02-009
2CC02-007	2DO02-004	2FW02-007	2RC02-010
2CC02-008	2DO02-005	2MS02-001	2RC02-011
2CC02-009	2DO02-006	2MS02-002	2RC02-012
2CC02-010	2DO02-007	2MS02-003	2RC02-013
2CC02-011	2DO02-008	2MS02-004	2RC02-014
2CC02-012	2DO02-009	2MS02-005	2RC02-015
2CC02-013	2DO02-010	2MS02-006	2RC02-016
2CC02-014	2DO02-011	2MS02-007	2RH02-001
2CC02-015	2DO02-012	2MS02-008	2RH02-002
2CC02-016	2DO02-013	2MS02-009	2RH02-003
2CC02-017	2DO02-014	2MS02-010	2RH02-004
2CC02-018	2DO02-015	2MS02-011	2RH02-005
2CC02-019	2DO02-016	2MS02-012	2SI02-001
2CS02-001	2DO02-017	2RC02-001	2SI02-002
2CS02-002	2DO02-018	2RC02-002	2SW02-001
2CS02-003	2DO02-019		

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/04/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2AF02-001
 Identification of System: AF
 N-5 No.: 2AF-4
 Applicable Construction Code: 1974 Ed., S74 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PUMP	National Board No.:	334	Year Built:	1974
Component Identification:	CP2-AFAPTD-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Ingersoll-Rand	Authorizing Document:	2-02-141031-00		
Serial Number:	057638	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Add gussets on pump skid, machine pump skid, replace hold down bolts				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:
 N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
 Repair or Replacement
 Signed [Signature] Engineering Programs Manager Date 6-14-02
 Owner or Owner's designee, Title
 Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions Texas 1080 Date 6/18/02
 Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-001
Identification of System: CC
N-5 No.: 2CC-28
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	2CC-0109	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Posi-Seal International	Authorizing Document:	2-01-138433-00		
Serial Number:	11862-7-A	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 2646F-02A RR27886				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Repair or Replacement Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2CC02-002

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: CC

Type Code Symbol Stamp: N/A

N-5 No.: 2CC-28

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., W74 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	2CC-0158	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Posi-Seal International	Authorizing Document:		2-01-138435-00	
Serial Number:	11862-7-C	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 2646F-01B RR 27886				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2CC02-003

Identification of System: CC

N-5 No.: 2CC-28

Applicable Construction Code: 1974 Ed., W74 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	2CC-0157	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Posi-Seal International	Authorizing Document:		2-01-138434-00	
Serial Number:	11862-7-B	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 2646F-02B, RR27886				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-004
Identification of System: CC
N-5 No.: 2CC-28
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	4329	Year Built:	1979
Component Identification:	2-HV-4574	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls	Authorizing Document:	2-01-138438-00		
Serial Number:	BF228557	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 022048, RR 27921				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed *[Signature]* Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-005
Identification of System: CC
N-5 No.: 2CC-28
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	2002
Component Identification:	2-HV-4574	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Velan Inc.	Authorizing Document:		2-01-138438-00	
Serial Number:	022048	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Removed threads on valve flange				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 05-14-02
Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-006
Identification of System: CC
N-5 No.: 2CC-29
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	4330	Year Built:	1979
Component Identification:	2-HV-4575	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls	Authorizing Document:	2-01-138439-00		
Serial Number:	BF228578	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 022049, RR 27921				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: May 1, 2002

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Unit: 2

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

NIS-2 Report number: 2CC02-007

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Identification of System: CC

Repair Organization P.O. No., Job No., etc.: TXU

N-5 No.: 2CC-28

Type Code Symbol Stamp: N/A

Applicable Construction Code: 1974 Ed., W74 Add.

Authorization No.: N/A

Code Case(s): N/A

Expiration date: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	2002
Component Identification:	2-HV-4575	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Velan Inc.	Authorizing Document:		2-01-138439-00	
Serial Number:	022049	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Removed threads on valve flange				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2CC02-008
 Identification of System: CC
 N-5 No.: 2CC-29
 Applicable Construction Code: 1974 Ed., S74 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	4409	Year Built:	1979
Component Identification:	2-HV-4573	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls	Authorizing Document:	2-01-138437-00		
Serial Number:	BF228576	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 022047, RR 27921				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
 Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: May 1, 2002
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-009
Identification of System: CC
N-5 No.: 2CC-28
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	2002
Component Identification:	2-HV-4573	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Velan Inc.	Authorizing Document:		2-01-138437-00	
Serial Number:	022047	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Removed threads on valve flange				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2CC02-010
 Identification of System: CC
 N-5 No.: 2CC-28
 Applicable Construction Code: 1974 Ed., S74 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	4325	Year Built:	1979
Component Identification:	2-HV-4572	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls	Authorizing Document:	2-01-138436-00		
Serial Number:	BF228555	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 022046, RR 27921				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02
 Owner or Owner's designee, Title Repair or Replacement Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: May 1, 2002

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2CC02-011

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: CC

Type Code Symbol Stamp: N/A

N-5 No.: 2CC-28

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., W74 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	2002
Component Identification:	2-HV-4572	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Velan Inc.	Authorizing Document:		2-01-138436-00	
Serial Number:	022046	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Removed threads on valve flange				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/14/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2CC02-012

Identification of System: CC

N-5 No.: 2CC-28

Applicable Construction Code: 1974 Ed., W74 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1977
Component Identification:	2CC-0107	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Posi-Seal International	Authorizing Document:		2-01-138386-00	
Serial Number:	11861-11-A	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 2646F-01A, RR27886				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 05-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/02/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-013
Identification of System: CC
N-5 No.: 2CC-29
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	5244	Year Built:	1980
Component Identification:	2-HV-4515	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls	Authorizing Document:	3-01-330492-02		
Serial Number:	BF228570	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced retaining ring, tack weld set screws to retaining ring				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 06-14-02 Type Code Symbol Stamp: NA
Owner or Owner's designee, Title Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/02/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2CC02-014

Identification of System: CC

N-5 No.: 2CC-24

Applicable Construction Code: 1974 Ed., W74 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1976
Component Identification:	2CC-0621 (2-HV-4696)	Repaired / Replaced / Replacement:		Repair & Replacement	
Other Identification:	2-HV-4696	ASME Code Stamped:		Yes	
Name of Manufacturer:	Borg Warner	Authorizing Document:		4-01-135307-00	
Serial Number:	16141	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced gate, machined new gate, machined bonnet sealing surface				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/14/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/07/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-015
Identification of System: CC
N-5 No.: 2CC-29
Applicable Construction Code: 1980 Ed., S82 Add.
Code Case(s): 1638
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1982
Component Identification:	CC-2-007-020-A43K	Repaired / Replaced / Replacement:		Repair & Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Pacific Scientific	Authorizing Document:		4-01-138651-00	
Serial Number:	21031	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced snubber, new SN 28027, RIR 22818, RIR 23549				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Type Code Symbol Stamp: NA

Signed [Signature] Engineering Programs Manager Date 06-14-02

Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/20/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2CC02-016

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: CC

Type Code Symbol Stamp: N/A

N-5 No.: 2CC-25

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S74 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	BRP-CC-2-RB-049	Repaired / Replaced / Replacement:		Replacement	
Other Identification:	FLANGE #1	ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		1-99-126833-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced fasteners				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/20/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2CC02-017

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: CC

Type Code Symbol Stamp: N/A

N-5 No.: 2CC-25

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S74 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	BRP-CC-2-RB-051	Repaired / Replaced / Replacement:		Replacement	
Other Identification:	FLANGE #1, 2	ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		1-99-126833-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced fasteners				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/20/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2CC02-018

Identification of System: CC

N-5 No.: 2CC-25

Applicable Construction Code: 1974 Ed., S74 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	BRP-CC-2-RB-053	Repaired / Replaced / Replacement:		Replacement	
Other Identification:	FLANGE #4, 7	ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		1-99-126833-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced fasteners				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Type Code Symbol Stamp: NA

Signed [Signature] Engineering Programs Manager Date 06-14-02

Certificate of Authorization Number: NA

Owner or Owner's designee, Title

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/20/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CC02-019
Identification of System: CC
N-5 No.: 2CC-25
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	BRP-CC-2-RB-059	Repaired / Replaced / Replacement:	Replacement		
Other Identification:	FLANGE #3	ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	1-99-126833-00		
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced fasteners				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CS02-001
Identification of System: CS
N-5 No.: 2CS-5
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): 1553-1, 1649
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	W17953	Year Built:	1978
Component Identification:	2-8405A	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	4-01-135371-00		
Serial Number:	03000GH880000005S740344	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Machined disc sealing surface				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/07/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2CS02-002

Identification of System: CS

N-5 No.: 2CS-5

Applicable Construction Code: 1977 Ed., W79 Add.

Code Case(s): 1638

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1981
Component Identification:	H-CS-2-RB-023-701-1	Repaired / Replaced / Replacement:		Repair & Replacement	
Other Identification:	BRP CS-2-RB-023	ASME Code Stamped:		Yes	
Name of Manufacturer:	Pacific Scientific	Authorizing Document:		4-01-138651-00	
Serial Number:	20339	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced snubber, new SN 26380 RIR 25802, Vendor reworked new snubber, RR 15968				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/07/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CS02-003
Identification of System: CS
N-5 No.: 2CS-6
Applicable Construction Code: 1977 Ed., W78 Add.
Code Case(s): 1638
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1979
Component Identification:	H-CS-2-RB-061-704-1	Repaired / Replaced / Replacement:		Repair & Replacement	
Other Identification:	BRP CS-2-RB-061	ASME Code Stamped:		Yes	
Name of Manufacturer:	Pacific Scientific	Authorizing Document:		4-01-138651-00	
Serial Number:	10759	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced snubber, new SN 5044 RIR 23452, Vendor reworked new snubber, RR 15968				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/13/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2CS02-004

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: CS

Type Code Symbol Stamp: N/A

N-5 No.: 2CS-5

Authorization No.: N/A

Applicable Construction Code: 1971 Ed., W72 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	2-8119	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Crosby	Authorizing Document:		4-00-128616-00	
Serial Number:	N56901-00-0027	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced valve, new SN N56901-00-0032				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/03/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Sheet 1 of 1
 Unit: 2
 NIS-2 Report number: 2CS02-005
 Identification of System: CS
 N-5 No.: 2CS-5
 Applicable Construction Code: 1974 Ed. W75 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1993
Component Identification:	2-HV-8220	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Valcor	Authorizing Document:		4-01-136532-00	
Serial Number:	5	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined weld prep on bonnet and body				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02
 Owner or Owner's designee, Title Repair or Replacement Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
 Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/20/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2FW02-007
Identification of System: FW
N-5 No.: 2FW-4
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	6292	Year Built:	1981
Component Identification:	2-HV-2188	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fischer Controls	Authorizing Document:	3-00-329377-01		
Serial Number:	7509010	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined primary plug and pilot plug				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Repair or Replacement
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/03/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2CS02-006

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: CS

Type Code Symbol Stamp: N/A

N-5 No.: 2CS-5

Authorization No.: N/A

Applicable Construction Code: 1974 Ed. W75 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1993
Component Identification:	2-HV-8221	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Valcor	Authorizing Document:		4-01-136532-00	
Serial Number:	6	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined weld prep on bonnet and body				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/16/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2FW02-006
Identification of System: FW
N-5 No.: 2FW-4
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1980
Component Identification:	2-HV-2137	Repaired / Replaced / Replacement:			Repair & Replacement
Other Identification:		ASME Code Stamped:			Yes
Name of Manufacturer:	Borg-Warner	Authorizing Document:			3-97-329332-01
Serial Number:	54158	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced gate. Gate was refurbished by vendor, reference VL 01-944 and RR 27462. Machined bonnet sealing surface and backseat.				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed  Engineering Programs Manager Date 6-17-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/16/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/04/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2CS02-007
Identification of System: CS
N-5 No.: 2CS-11
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): 1539
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	2CS-8455	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	ITT Grinnell	Authorizing Document:	3-02-303814-01		
Serial Number:	76-8554-7-1	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced bonnet				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/14/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2DO02-001

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: DO

Type Code Symbol Stamp: N/A

N-5 No.: 2DO-4

Authorization No.: N/A

Applicable Construction Code: 1974 Ed. S74 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N-416-1

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	DO-2-DG-056	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		2-01-134629-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Reworked piping to install valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2DO02-002

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: DO

Type Code Symbol Stamp: N/A

N-5 No.: 2DO-4

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S75 Add.

Expiration date: N/A

Code Case(s): N-101(1712) N-154(1791)

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N-416-1

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1983
Component Identification:	2DO-0076	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		2-01-134629-00	
Serial Number:	BK791	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 74AUV, RR27791				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement

conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2DO02-003
Identification of System: DO
N-5 No.: 2DO-4
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): 1791, 1712
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1983
Component Identification:	2DO-0060	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Rockwell Valve	Authorizing Document:	2-01-134629-00		
Serial Number:	BQ484	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Deleted valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-14-02
Owner or Owner's designee, Title Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2DO02-004

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: DO

Type Code Symbol Stamp: N/A

N-5 No.: 2DO-4

Authorization No.: N/A

Applicable Construction Code: 1974 Ed. W75 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	PIPE SUPPORT	National Board No.:	N/A	Year Built:	1992
Component Identification:	H-DO-2-DG-056-001-3	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		2-01-134629-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Deleted Support				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/02/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2DO02-005
 Identification of System: DO
 N-5 No.: 2DO-3
 Applicable Construction Code: 1974 Ed., S75 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N-416-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1992
Component Identification:	2DO-0075	Repaired / Replaced / Replacement:		Replacement:	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		2-01-134631-00	
Serial Number:	28AES	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 75AUV, RR27791				

Tests Conducted: *Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:*
 NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
 Signed [Signature] Engineering Programs Manager Date 6-14-02
 Owner or Owner's designee, Title Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
 Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/02/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2DO02-006

Identification of System: DO

N-5 No.: 2DO-3

Applicable Construction Code: 1974 Ed., S75 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1992
Component Identification:	2DO-0059	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		2-01-134631-00	
Serial Number:	25AES	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Deleted Valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Replacement

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed  Owner or Owner's designee, Title

Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA

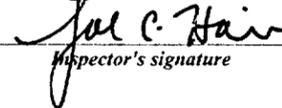
Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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 Inspector's signature

Commissions Texas 1080 National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/02/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2DO02-007
 Identification of System: DO
 N-5 No.: 2DO-3
 Applicable Construction Code: 1974 Ed. S74 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N-416-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	DO-2-DG-035	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	2-01-134631-00		
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Reworked piping to install valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 6-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
 Inspector's signature

Commissions Texas 1080
 National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/02/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2DO02-008

Identification of System: DO

N-5 No.: 2DO-3

Applicable Construction Code: 1974 Ed. W75 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	PIPE SUPPORT	National Board No.:	N/A	Year Built:	1992
Component Identification:	H-DO-2-DG-035-006-3	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		2-01-134631-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Deleted Support				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2DO02-009
Identification of System: DO
N-5 No.: 2DO-3
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): N-101(1712) N-154(1791)
ASME Section XI Code Cases: N-416-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1983
Component Identification:	2DO-0074	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Edward Valve	Authorizing Document:	2-01-134632-00		
Serial Number:	BK792	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 43APO, RR 25743				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2DO02-010

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: DO

Type Code Symbol Stamp: N/A

N-5 No.: 2DO-3

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S75 Add.

Expiration date: N/A

Code Case(s): N-101(1712) N-154(1791)

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1983
Component Identification:	2DO-0058	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		2-01-134632-00	
Serial Number:	BK796	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Deleted valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/14/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2DO02-011
 Identification of System: DO
 N-5 No.: 2DO-3
 Applicable Construction Code: 1974 Ed. S74 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N-416-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	DO-2-DG-005	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	2-01-134632-00		
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Reworked piping to install valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
 Signed [Signature] Engineering Programs Manager Date 6-14-02
Owner or Owner's designee, Title
 Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Unit: 2

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

NIS-2 Report number: 2DO02-012

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Identification of System: DO

Repair Organization P.O. No., Job No., etc.: TXU

N-5 No.: 2DO-3

Type Code Symbol Stamp: N/A

Applicable Construction Code: 1974 Ed. W75 Add.

Authorization No.: N/A

Code Case(s): N/A

Expiration date: N/A

ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPE SUPPORT	National Board No.:	N/A	Year Built:	1992
Component Identification:	H-DO-2-DG-005-001-3	Repaired / Replaced / Replacement:			Replacement
Other Identification:		ASME Code Stamped:			Yes
Name of Manufacturer:	Brown & Root	Authorizing Document:			2-01-134632-00
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Deleted support				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Replacement

conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature]
Owner or Owner's designee, Title

Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions

Texas 1080

Date

6/18/02

National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2DO02-013

Identification of System: DO

N-5 No.: 2DO-3

Applicable Construction Code: 1974 Ed., S75 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1999
Component Identification:	2DO-0074	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		4-01-138024-00	
Serial Number:	43APO	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machine disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 6-14-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2DO02-014

Identification of System: DO

N-5 No.: 2DO-4

Applicable Construction Code: 1974 Ed., S75 Add.

Code Case(s): N-101(1712) N-154(1791)

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1980
Component Identification:	2DO-0041	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		4-01-140077-00	
Serial Number:	AV196	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Machined disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Repair

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed



Owner or Owner's designee, Title

Engineering Programs Manager

Date

6-14-02

Type Code Symbol Stamp: NA

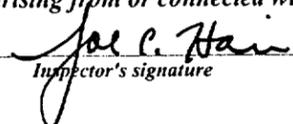
Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Inspector's signature

Commissions

Texas 1080

National Board, State, Province, and Endorsements

Date

6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2DO02-015

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: DO

Type Code Symbol Stamp: N/A

N-5 No.: 2DO-4

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S75 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N-416-1

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1997
Component Identification:	2DO-0077	Repaired / Replaced / Replacement:		Replacement:	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		2-01-134628-00	
Serial Number:	35AIX	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, new SN 77AUV, RR 27791				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2DO02-016

Identification of System: DO

N-5 No.: 2DO-4

Applicable Construction Code: 1974 Ed., S75 Add.

Code Case(s): 1791, 1712

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1983
Component Identification:	2DO-0061	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Rockwell Valve	Authorizing Document:		2-01-134628-00	
Serial Number:	BQ488	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Deleted valve per design				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2DO02-017

Identification of System: DO

N-5 No.: 2DO-4

Applicable Construction Code: 1974 Ed. S74 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N-416-1

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	DO-2-DG-057	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		2-01-134628-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Rework piping to install valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature]
Owner or Owner's designee, Title

Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2DO02-018
Identification of System: DO
N-5 No.: 2DO-4
Applicable Construction Code: 1974 Ed. W75 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPE SUPPORT	National Board No.:	N/A	Year Built:	1992
Component Identification:	H-DO-2-DG-057-001-3	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	2-01-134628-00		
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Deleted support				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 6-14-02
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/14/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/05/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2DO02-019

Identification of System: DO

N-5 No.: 2DO-1

Applicable Construction Code: 1974 Ed. S74 Add.

Code Case(s): N/A

ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	DO-2-YD-007	Repaired / Replaced / Replacement:		Replacement	
Other Identification:	SPOOL 8Q3	ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		2-01-138153-00	
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Increased pipe spool length, fabricated on 2-01-138493-00				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature]
Owner or Owner's designee, Title

Engineering Programs Manager Date 6-14-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/05/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2DO02-020
Identification of System: DO
N-5 No.: 2DO-1
Applicable Construction Code: 1974 Ed. S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	DO-2-YD-007	Repaired / Replaced / Replacement:	Replacement		
Other Identification:	SPOOL 8Q3	ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	2-01-138493-00		
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Fabbed new spool for 2-LE-3395, to be installed on 2-01-138153-00				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 6-14-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/16/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/03/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2FW02-001

Identification of System: FW

N-5 No.: 2FW-3

Applicable Construction Code: 1977 Ed., W79 Add.

Code Case(s): 1644-6

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1980
Component Identification:	H-FW-2-SB-033-003-2	Repaired / Replaced / Replacement:			Repair & Replacement
Other Identification:	BRP FW-2-SB-033	ASME Code Stamped:			Yes
Name of Manufacturer:	Pacific Scientific	Authorizing Document:			4-02-141823-00
Serial Number:	15299	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced snubber, new SN 11359 RIR 24733. Snubber reworked by vendor, returned on RR 15968				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/16/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/06/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2FW02-002

Identification of System: FW

N-5 No.: 2FW-3

Applicable Construction Code: 1974 Ed., S74 Add.

Code Case(s): N-76-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1983
Component Identification:	H-FW-2-SB-033-008-2	Repaired / Replaced / Replacement:		Replacement	
Other Identification:	BRP FW-2-SB-033	ASME Code Stamped:		Yes	
Name of Manufacturer:	Pacific Scientific	Authorizing Document:		4-01-138651-00	
Serial Number:	35191	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced snubber, new SN 27623 RIR 20085				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2FW02-003

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: FW

Type Code Symbol Stamp: N/A

N-5 No.: 2FW-3

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S75 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1992
Component Identification:	2FW-0111	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		4-01-135683-00	
Serial Number:	03AET	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined Disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Repair

conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed



Engineering Programs Manager

Date 6-17-02

Type Code Symbol Stamp: NA

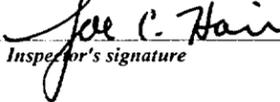
Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Inspector's signature

Commissions

Texas 1080

Date

6/18/02

National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/14/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2FW02-004
Identification of System: FW
N-5 No.: 2FW-1
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	2FW-0084	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Rockwell International	Authorizing Document:		4-01-139248-00	
Serial Number:	AF471	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined bonnet backseat				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/14/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2FW02-005
Identification of System: FW
N-5 No.: 2FW-3
Applicable Construction Code: 1974 Ed. S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	BRP-FW-2-RB-015	Repaired / Replaced / Replacement:	Replacement		
Other Identification:	CP2-FWORFL-30	ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	4-00-133580-00		
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced fasteners				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2MS02-001

Identification of System: MS

N-5 No.: 2MS-1

Applicable Construction Code: 1974 Ed., S75 Add.

Code Case(s): N-101, N-154

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	2MS-0390	Repaired / Replaced / Replacement:		Repair	
Other Identification:	3/4"VALVE	ASME Code Stamped:		Yes	
Name of Manufacturer:	Rockwell International	Authorizing Document:		1-01-137995-00	
Serial Number:	AC173	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Type Code Symbol Stamp: NA

Signed [Signature] Engineering Programs Manager Date 06-17-02

Certificate of Authorization Number: NA

Owner or Owner's designee, Title

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2MS02-002
 Identification of System: MS
 N-5 No.: 2MS-1
 Applicable Construction Code: 1974 Ed., S75 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1995
Component Identification:	2MS-0387	Repaired / Replaced / Replacement:		Repair	
Other Identification:	3/4"VALVE	ASME Code Stamped:		Yes	
Name of Manufacturer:	Edward Valve	Authorizing Document:		1-01-137998-00	
Serial Number:	25AHH	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
 Signed [Signature] Engineering Programs Manager Date 06-17-02 Type Code Symbol Stamp: NA
Owner or Owner's designee, Title Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2MS02-003
Identification of System: MS
N-5 No.: 2MS-1
Applicable Construction Code: 1974 Ed., S76 Add.
Code Case(s): 1638
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1991
Component Identification:	MS-2-001-407-C72K	Repaired / Replaced / Replacement:	Replacement		
Other Identification:	BRP MS-2-RB-029	ASME Code Stamped:	Yes		
Name of Manufacturer:	Pacific Scientific	Authorizing Document:	4-01-138651-00		
Serial Number:	2303	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced snubber, new SN 2455 RR 09093				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/1/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/07/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2MS02-004
Identification of System: MS
N-5 No.: 2MS-2
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	5073	Year Built:	1979
Component Identification:	2-HV-2410	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fischer Controls	Authorizing Document:	4-00-132098-00		
Serial Number:	6436315	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced Plug				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 6-17-02
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Inspector's signature
Commissions Texas 1080 Date 6/18/02
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Sheet 1 of 1
 Unit: 2
 NIS-2 Report number: 2MS02-005
 Identification of System: MS
 N-5 No.: 2MS-3
 Applicable Construction Code: 1974 Ed., S75 Add.
 Code Case(s): N-101, N-154
 ASME Section XI Code Cases: N/A

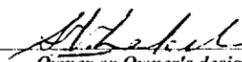
Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1980
Component Identification:	2MS-0384	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Rockwell International	Authorizing Document:		1-01-137996-00	
Serial Number:	AT041	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

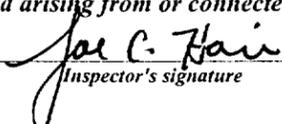
CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
 Signed  Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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 Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2MS02-006
Identification of System: MS
N-5 No.: 2MS-2
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1999
Component Identification:	2MS-0672	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Edward Valve	Authorizing Document:	2-02-140619-00		
Serial Number:	48API	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Deleted valve				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2MS02-007
Identification of System: MS
N-5 No.: 2MS-2
Applicable Construction Code: 1974 Ed. S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N-416-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1992
Component Identification:	BRP-MS-2-RB-014	Repaired / Replaced / Replacement:	Replacement		
Other Identification:	2-MS-2-919-1303-2	ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	2-02-140619-00		
Serial Number:		Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Reworked piping per design				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 6-17-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/13/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2MS02-008
 Identification of System: MS
 N-5 No.: 2MS-1
 Applicable Construction Code: 1974 Ed., S74 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	374	Year Built:	1979
Component Identification:	2-HV-2333A	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Rockwell International	Authorizing Document:	4-00-132024-00		
Serial Number:	NS-55	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced studs. Machined bonnet backseat, machined nuts and bolt hole seating surface on bonnet. Vendor repaired disc per VL02-0280. Shortened valve stem leakoff				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Repair or Replacement
 Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/28/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2MS02-009

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: MS

Type Code Symbol Stamp: N/A

N-5 No.: 2MS-3

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S75 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N-416-1

Name of Component:	LEVEL SWITCH	National Board No.:	N/A	Year Built:	1978
Component Identification:	2-LS-2373	Repaired / Replaced / Replacement:		Repair	
Other Identification:	I2-2108-01-03-1Q2	ASME Code Stamped:		Yes	
Name of Manufacturer:	Magnetrol International	Authorizing Document:		3-99-306870-01	
Serial Number:	580404	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Cut and reweld level switch				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Repair

conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed



Engineering Programs Manager

Date 6-17-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

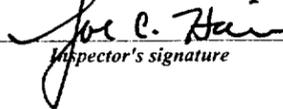
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

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Inspector's signature

Commissions

Texas 1080

Date

6/18/02

National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/04/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Sheet 1 of 1
 Unit: 2
 NIS-2 Report number: 2MS02-010
 Identification of System: MS
 N-5 No.: 2MS-4
 Applicable Construction Code: 1974 Ed., W74 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	2MS-0131	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Crosby	Authorizing Document:		4-99-127467-00	
Serial Number:	N59401-00-0012	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined disc insert, nozzle				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02
 Owner or Owner's designee, Title Repair or Replacement Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
 Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/04/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2MS02-011
Identification of System: MS
N-5 No.: 2MS-1
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	5495	Year Built:	1980
Component Identification:	2-HV-2440	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fischer Controls	Authorizing Document:	4-02-142100-00		
Serial Number:	6571482	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced plug				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/04/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2MS02-012

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: MS

Type Code Symbol Stamp: N/A

N-5 No.: 2MS-1

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., W74 Add.

Expiration date: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	2MS-0023	Repaired / Replaced / Replacement:			Repair
Other Identification:		ASME Code Stamped:			Yes
Name of Manufacturer:	Crosby	Authorizing Document:			4-01-138758-00
Serial Number:	N59401-00-0009	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined disc insert, nozzle				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Repair

conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed



Engineering Programs Manager

Date 6-17-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

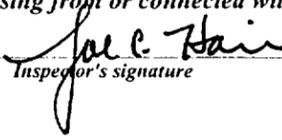
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

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Inspector's signature

Commissions

Texas 1080

Date

6/18/02

National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2RC02-001
 Identification of System: RC
 N-5 No.: 2RC-1
 Applicable Construction Code: 1974 Ed., S75 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	5045	Year Built:	1979
Component Identification:	2-PCV-0455C	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher	Authorizing Document:	1-01-136528-00		
Serial Number:	6448870	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Machined bonnet backseat				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
 Signed *Adel* Engineering Programs Manager Date 06-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2RC02-002
Identification of System: RC
N-5 No.: 2RC-1
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	1371	Year Built:	1977
Component Identification:	2-PCV-0455A	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Copes-Vulcan	Authorizing Document:	1-01-138169-00		
Serial Number:	7620-95372-204-1	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced plug				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/10/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2RC02-003
Identification of System: RC
N-5 No.: 2RC-1
Applicable Construction Code: 1977 Ed., W79 Add.
Code Case(s): 1638
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1981
Component Identification:	H-RC-2-RB-028-704-1	Repaired / Replaced / Replacement:	Replacement		
Other Identification:	BRP RC-2-RB-028	ASME Code Stamped:	Yes		
Name of Manufacturer:	Pacific Scientific	Authorizing Document:	4-01-138651-00		
Serial Number:	20403	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced snubber, new SN 20376 RIR 24733, Vendor reworked new snubber, RR 15968				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-004

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., S73 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	PUMP	National Board No.:	70	Year Built:	1992
Component Identification:	TCX-RCPCPC-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-99-328486-01		
Serial Number:	SN 5-115E641G02	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replace cartridge seal New SN 2272, RR 27932				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions

Texas 1080

Date

6/18/02

National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/05/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-005

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., S73 Add.

Code Case(s): 1484, 1528, N-474-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W26947	Year Built:	1980
Component Identification:	TCX-RCPCSG-02	Repaired / Replaced / Replacement:	Repair & Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-01-328553-01		
Serial Number:	TCGT 2213	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Machine handhole, access port, and inspection port covers and pads, replaced stud				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-17-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/13/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-006

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., W72 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1977
Component Identification:	2-8010C	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Crosby	Authorizing Document:		3-00-338804-01	
Serial Number:	N56964-00-0068	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced inlet nut				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed  Engineering Programs Manager Date 05-17-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/13/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2RC02-007
Identification of System: RC
N-5 No.: 2RC-1
Applicable Construction Code: 1971 Ed., S73 Add.
Code Case(s): 1484, 1528, N-474-1
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	STEAM GEN	National Board No.:	W26948	Year Built:	1980
Component Identification:	TCX-RCPCSG-01	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-01-328552-01		
Serial Number:	TCGT 2214	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Machine pad/handhole covers				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Repair or Replacement Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/13/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-008

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., W72 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	REACTOR VESSEL	National Board No.:	W22390	Year Built:	1978
Component Identification:	TCX-RCPCR-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	2-00-132593-00		
Serial Number:	11773	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Fabricated conoseal clamps				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Replacement

conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed 
Owner or Owner's designee, Title

Engineering Programs Manager Date 6-17-02

Type Code Symbol Stamp: NA

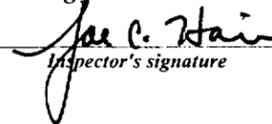
Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/13/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2RC02-009
Identification of System: RC
N-5 No.: 2RC-1
Applicable Construction Code: 1971 Ed., W72 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	REACTOR VESSEL	National Board No.:	W22390	Year Built:	1978
Component Identification:	TCX-RCPCR-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-00-337065-01		
Serial Number:	SN 11773	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Installed new conoseal clamps				

Tests Conducted: *Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:*
NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed *[Signature]* Engineering Programs Manager Date 06-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/20/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2RC02-010
 Identification of System: RC
 N-5 No.: 2RC-1
 Applicable Construction Code: 1974 Ed., W77 Add.
 Code Case(s): N/A
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	PUMP	National Board No.:	6099, 6126, 6129	Year Built:	1979
Component Identification:	TCX-RCPCPX-04	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Perfex	Authorizing Document:	1-99-126833-00		
Serial Number:	946801-1, 947101-2, 947101-5	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Smart motor mod, replaced coolers new motor SN 89P969, RR 27471				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:
 NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
 Signed [Signature] Engineering Programs Manager Date 6-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/22/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2RC02-011
Identification of System: RC
N-5 No.: 2RC-1
Applicable Construction Code: 1971 Ed., W72 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1985
Component Identification:	2-8010B	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Crosby	Authorizing Document:	3-00-338803-01		
Serial Number:	N56964-00-0104	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced inlet stud and nut				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed [Signature] Engineering Programs Manager Date 6-17-02
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/29/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-012

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., S73 Add.

Code Case(s): 1484, 1528, N-474-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W26947	Year Built:	1980
Component Identification:	TCX-RCPCSG-02	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-01-308484-01		
Serial Number:	TCGT 2213	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Plugged 4 tubes				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-15-02 Type Code Symbol Stamp: NA
 Owner or Owner's designee, Title Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/15/02
 Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/29/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-013

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., S73 Add.

Code Case(s): 1484, 1528, N-474-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W26946	Year Built:	1980
Component Identification:	TCX-RCPCSG-03	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-01-308485-01		
Serial Number:	TCGT 2212	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Plugged 7 tubes				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this

Repair

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed 
Owner or Owner's designee, Title

Engineering Programs Manager Date 06-17-02

Type Code Symbol Stamp: NA

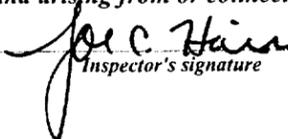
Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/06/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-014

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1977 Ed., W79 Add.

Code Case(s): 1638

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1982
Component Identification:	H-RC-2-RB-028-705-1	Repaired / Replaced / Replacement:	Replacement		
Other Identification:	BRP RC-2-RB-028	ASME Code Stamped:	Yes		
Name of Manufacturer:	Pacific Scientific	Authorizing Document:	4-01-138651-00		
Serial Number:	18989	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced snubber, new SN 19167 RIR 18243				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 05-17-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080

National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/04/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-015

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., S73 Add.

Code Case(s): 1484, 1528, N-474-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W26946	Year Built:	1980
Component Identification:	TCX-RCPCSG-03	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-01-328554-01		
Serial Number:	TCGT 2212	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Machine handhole and inspection port covers and pads				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed 
Owner or Owner's designee, Title

Engineering Programs Manager Date 06-17-02

Type Code Symbol Stamp: NA

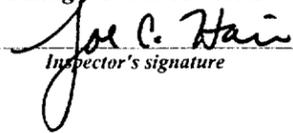
Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/05/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RC02-016

Identification of System: RC

N-5 No.: 2RC-1

Applicable Construction Code: 1971 Ed., S73 Add.

Code Case(s): 1484, 1528, N-474-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W26945	Year Built:	1980
Component Identification:	TCX-RCPCSG-04	Repaired / Replaced / Replacement:	Repair & Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-01-328555-01		
Serial Number:	TCGT 2211	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Machine handhole and inspection port covers and pads, replaced stud				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-17-02 Type Code Symbol Stamp: NA
 Owner or Owner's designee, Title Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/15/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2RH02-001

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: RH

Type Code Symbol Stamp: N/A

N-5 No.: 2RH-1

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S74 Add.

Expiration date: N/A

Code Case(s): 1553-1, 1649

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	W19771	Year Built:	1979
Component Identification:	2-8716A	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	2-01-138519-00		
Serial Number:	10000GM84FEB00005S740005	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Add socket connections to bonnet and pipe				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-14-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/01/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2RH02-002

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: RH

Type Code Symbol Stamp: N/A

N-5 No.: 2RH-1

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S74 Add.

Expiration date: N/A

Code Case(s): 1553-1, 1649

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	W19772	Year Built:	1979
Component Identification:	2-8716B	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Westinghouse	Authorizing Document:		1-00-129097-00	
Serial Number:	10000GM84FEB00005S740006	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-17-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/02/02
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 2
 NIS-2 Report number: 2RH02-003
 Identification of System: RH
 N-5 No.: 2RH-1
 Applicable Construction Code: 1974 Ed., S74 Add.
 Code Case(s): 1553-1, 1649
 ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	W19772	Year Built:	1979
Component Identification:	2-8716B	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	2-01-138520-00		
Serial Number:	10000GM84FEB00005S740006	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Add socket connections to bonnet and pipe				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-17-02
Owner or Owner's designee, Title Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/18/02
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/08/02

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2RH02-004

Identification of System: RH

N-5 No.: 2RH-1

Applicable Construction Code: 1971 Ed., W72 Add.

Code Case(s): 1649

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1992
Component Identification:	2-8708A	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Crosby	Authorizing Document:		4-01-138372-00	
Serial Number:	N56904-00-0069	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced spring and washer assembly				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-17-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/09/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2RH02-005

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: RH

Type Code Symbol Stamp: N/A

N-5 No.: 2RH-1

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S74 Add.

Expiration date: N/A

Code Case(s): 1553-1, 1649

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	W19771	Year Built:	1979
Component Identification:	2-8716A	Repaired / Replaced / Replacement:		Repair	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Westinghouse	Authorizing Document:		1-00-129095-00	
Serial Number:	10000GM84FEB00005S740005	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Machined disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-17-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 05/07/02

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Sheet 1 of 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Unit: 2

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

NIS-2 Report number: 2SI02-001

Repair Organization P.O. No., Job No., etc.: TXU

Identification of System: SI

Type Code Symbol Stamp: N/A

N-5 No.: 2SI-4

Authorization No.: N/A

Applicable Construction Code: 1974 Ed., S74 Add.

Expiration date: N/A

Code Case(s): 1553-1, 1649

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	W12010	Year Built:	1977
Component Identification:	2-8818A	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	4-02-140481-00		
Serial Number:	06000CS8800000000S740188	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Machine bonnet sealing surface				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair

Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature]
Owner or Owner's designee, Title

Engineering Programs Manager Date 06-17-02

Type Code Symbol Stamp: NA

Certificate of Authorization Number: NA

Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080

National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: May 7, 2002
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 2
NIS-2 Report number: 2SI02-002
Identification of System: SI
N-5 No.: 2SI-4
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): N/A
ASME Section XI Code Cases: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1995
Component Identification:	2SI-8819D	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Rockwell International	Authorizing Document:		4-01-136168-00	
Serial Number:	55AGW	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced Disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-17-02

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of Feburary 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/18/02

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: May 10, 2002

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 2

NIS-2 Report number: 2SW02-001

Identification of System: SW

N-5 No.: 2SW-1

Applicable Construction Code: 1974 Ed., S77 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	2SW-0373	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	TRW Mission	Authorizing Document:		4-02-140621-00	
Serial Number:	I-4301	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced valve, RR 25473, SN-1-10930-01				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp. NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement
Repair or Replacement

conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-17-02

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

Owner or Owner's designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2001 to July 1, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/10/02