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Exelon Nuclear

T.S. 6.9.1.6

July 12, 2002

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Limerick Generating Station, Units 1 and 2
Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Subject: Monthly Operating Reports for June 2002

Enclosed are the monthly operating reports for Limerick Units 1 and 2 for the month of June 2002 forwarded pursuant to Technical Specification 6.9.1.6 and the guidance of GL 97-02.

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,

William P. O'Malley for R.C. Braun

Robert C. Braun
Plant Manager

Attachments

cc: H. J. Miller, Administrator, Region I, USNRC
A. L. Burritt, LGS USNRC Senior Resident Inspector

IE24

Unit: Limerick 1
Docket No: 50-352
Date: 7/12/02
Completed by: Greg Lee
Telephone: (610)718-3707

A. OPERATING DATA

REPORT REPORTING PERIOD-June 2002

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	720.0	3,896.2	125,451.4
Hours Generator On-Line (Hours)	720.0	3,828.0	123,492.1
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	822,327	4,180,115	126,662,114

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Duration (Hours)	Reason	Method	Corrective Actions/Comments
			None During June			

SUMMARY

Unit 1 began the month of June 2002 at 100% of rated thermal power (RTP).

On June 2nd at 08:04 hours, reactor power was reduced to 82% RTP to isolate a steam leak on the high pressure turbine instrument sensing line. At 10:50 hours, reactor power was restored to 100% RTP.

On June 8th at 08:00 hours, reactor power was again reduced to 82% RTP to isolate a steam leak in the high pressure turbine instrument sensing line. At 11:33 hours, reactor power was restored to 100% RTP.

Unit 1 ended the month of June 2002 at 100% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During June		

Unit: Limerick 2
Docket No: 50-353
Date: 7/12/02
Completed by Greg Lee
Telephone: (610)718-3707

A. OPERATING DATA
REPORT REPORTING PERIOD-June 2002

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	720.0	4,343.0	101,776.0
Hours Generator On-Line (Hours)	720.0	4,343.0	100,105.9
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	823,740	5,037,057	106,661,781

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Duration (Hours)	Reason	Method	Corrective Actions/Comments
			None During June			
SUMMARY						
Unit 2 began the month of June 2002 at 100% of rated thermal power (RTP).						
There were no power changes this month on Unit 2.						
Unit 2 ended the month of June 2002 at 100% RTP.						

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During June		