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Energy to Serve Your WorldSM
LCV-1593-F

Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT - JUNE 2002**

Enclosed are the June 2002 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,

A handwritten signature in black ink, appearing to read "J. B. Beasley, Jr." with a stylized flourish at the end.

J. B. Beasley, Jr.

JBB/JLL

Enclosures

- E1- VEGP Unit 1 Monthly Operating Report - June 2002
- E2- VEGP Unit 2 Monthly Operating Report - June 2002

cc: Southern Nuclear Operating Company
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JUNE 2002

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OPERATING DATA REPORT

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: July 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>June - 2002</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1148</u>		
	This Month	Year-To-Date	Cumulative
4. Number Of Hours Reactor Was Critical:	<u>720.0</u>	<u>3295.0</u>	<u>117,904.5</u>
5. Hours Generator On Line:	<u>720.0</u>	<u>3233.1</u>	<u>116,385.7</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>842,747</u>	<u>3,744,579</u>	<u>130,190,645</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: July 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Reporting Period: June - 2002

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/ Corrective Actions Comments
		F: Forced S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

June 01, 2002 00:00 Unit 1 at 100% power with no significant operating problems.
 June 14, 2002 10:38 Unit 1 initiated planned derate to 90% power for Heater Drain Pump work.
 June 14, 2002 18:00 Unit 1 returned to 100% power following completion of Heater Drain Pump work.
 June 30, 2002 23:59 Unit 1 at 100% power with no significant operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JUNE 2002

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UNIT SHUTDOWNS and NARRATIVE REPORT Page E2-2

OPERATING DATA REPORT

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: July 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

	<u>June - 2002</u>		
1. Reporting Period:	<u>1169</u>		
2. Design Electrical Rating (Net MWe):	<u>1149</u>		
3. Maximum Dependable Capacity (Net MWe):		This Month	Year-To-Date
			Cumulative
4. Number Of Hours Reactor Was Critical:	<u>720.0</u>	<u>720.0</u>	<u>4343.0</u>
5. Hours Generator On Line:	<u>720.0</u>	<u>720.0</u>	<u>4343.0</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>837,553</u>	<u>837,553</u>	<u>5,113,287</u>
			<u>117,905,753</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: July 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Reporting Period: June - 2002

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/ Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

June 01, 2002 00:00 Unit 2 at 100% power with no significant operating problems.
 June 30, 2002 23:59 Unit 2 at 100% power with no significant operating problems.