Richard L. Anderson Vice President - Nuclear Operations

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July 12, 2002

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Station OP1-17 Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS Docket Nos. 50-387/NPF-14 and 50-388/NPF-22 PLA-005499 R41-2A

The June 2002 Monthly Operating Reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

Richard L. Anderson

JJH/cmm

cc: NRC Region 1

NRC Sr. Resident Inspector, Mr. S. Hansell NRC Sr. Project Manager, Mr. T. G. Colburn NRC Project Manager, Mr. E. M. Thomas

150x

OPERATING DATA REPORT



 DOCKET NO.
 50-387

 UNIT
 One

 DATE
 7-8-02

 COMPLETED BY
 J. J. Hennings

 TELEPHONE
 (570) 542-3747

OPERATING STATUS

1.	Unit Name: Susquehanna Steam Electric Station (U1)					
2.	Reporting Period: <u>June 2002</u>					
3.	Design Electrical Rating (Net MWe):	1115				
4.	Maximum Dependable Capacity (Net MWe):	1105				
		This Month	Yrto-Date	Cumulative		
5.	Hours in Reporting Period	720	4,343	167,112		
6.	Number of Hours Reactor Was Critical	720	3,145.3	137,447.5		
7.	Hours Generator On-Line	720	3,076.8	135,236.8		
8.	Unit Reserve Shutdown Hours	0	0	0		
9	Nt Electrical Energy Generated (MWH)	789,837	3,161,328	138,388,237		

NOTES:

UNIT SHUTDOWNS



DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

50-387 One 7/8/02 J. J. Hennings (570) 542-3747

REPORT MONTH .	June 2002
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No.	Date	Туре	Duration (Hours)	Reason 2	Method of Shutting Down Reactor ³	Cause & Corrective Action To Prevent Recurrence
						No Shutdowns this month.

Summary:

The only significant power reduction was for a planned control rod sequence exchange on 6/15/2002. Operational testing of Unit 1 was performed on May 30, to allow operation at the new uprated Reactor power of 3489 MWth. All reporting numbers are now based on 3489 MWTH as 100% core thermal power.

1.	
F.	Forced
S.	Scheduled

2. Reason:

A – Equipment Failure (Explain)

B – Maintenance or Test

C - Refueling

D - Regulatory Restriction

E – Operator Training & Licensee Exam

F - Administrative

G - Operational Error (Explain)

3.

Method:

1 - Manual2 - Manual Scram

3 – Automatic Scram

4 – Continuation from previous month

5 – Other

SUSQUEHANNA STEAM ELECTRIC STATION

Docket

Number: 50-387
Completed by: J. J. Hennings

Date: 7-8-02 Telephone: (570) 542-3747

Challenges to Main Steam Safety Relief Valves

None.

OPERATING DATA REPORT



 DOCKET NO.
 50-388

 UNIT
 Two

 DATE
 7-8-02

 COMPLETED BY
 J. J. Hennings

 TELEPHONE
 (570) 542-3747

OPERATING STATUS

1.	Unit Name: Susquehanna Stear	ne: Susquehanna Steam Electric Station (U2)					
2.	Reporting Period: <u>June 2002</u>						
3.	Design Electrical Rating (Net MWe):	1117	· · · · · · · · · · · · · · · · · · ·				
4.	Maximum Dependable Capacity (Net MWe):	1111					
		This Month	Yrto-Date	Cumulative			
5.	Hours in Reporting Period	720	4,343.0	152,352			
6.	Number of Hours Reactor Was Critical	720	4,343.0	132,000.0			
7.	Hours Generator On-Line	720	4,343.0	130,109.7			
8.	Unit Reserve Shutdown Hours	0	0	0			
9.	Net Electrical Energy Generated (MWH)	792,085	4,806,997	135,611,827			

NOTES:

UNIT SHUTDOWNS



DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

Two
7-8-02
J. J. Hennings
(570) 542-3747

REPORT MONTH June 2002

No.	Date	Туре	Duration (Hours)	Reason	Method of Shutting Down Reactor	Cause & Corrective Action to Prevent Recurrence
						No Shutdowns this month.

Summary: The only significant power reduction was for a planned control rod sequence exchange on 6/29/2002.

1.

F. Forced

S. Scheduled

2.

Reason:

A - Equipment Failure (Explain)

B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E – Operator Training & Licensee

Exam

F - Administrative

G - Operational Error (Explain)

3.

Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation from previous month
- 5 Other

SUSQUEHANNA STEAM ELECTRIC STATION

Docket

Number: <u>50-388</u>

Completed by: J. J. Hennings

Date: 7-8-02 Telephone: (570) 542-3747

Challenges to Main Steam Safety Relief Valves

None.