

February 27, 1998

Mr. Otto L. Maynard
President and Chief Executive Officer
Wolf Creek Nuclear Operating Corporation
Post Office Box 411
Burlington, Kansas 66839

SUBJECT: WOLF CREEK GENERATING STATION - AMENDMENT NO. 101 TO FACILITY
OPERATING LICENSE NO. NPF-42 (TAC NO. M89995)

Dear Mr. Maynard:

On August 9, 1996, the Commission issued Amendment No. 101 to Facility Operating License No. NPF-42 for the Wolf Creek Generating Station. The amendment changed Technical Specification (TS) 3/4.8.1, "Electric Power Systems - A.C. Sources," and its associated Bases to achieve an overall improvement in emergency diesel generator reliability and availability.

Due to an administrative error, a sentence was omitted from TS page 6-18b that should have been included as part of Amendment No. 89. A corrected page is enclosed for your use. The overleaf page is provided to maintain document completeness. We apologize for any inconvenience this may have caused.

Sincerely,

Original Signed By

Kristine M. Thomas, Project Manager
Project Directorate IV-2
Division of Reactor Projects III/IV
Office of Nuclear Reactor Regulation

Docket No. 50-482

Enclosure: Page 6-18b

cc w/encl: See next page

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Mr. Otto L. Maynard

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February 27, 1998

cc w/encl:

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ADMINISTRATIVE CONTROLS

PROCEDURES AND PROGRAMS (Continued)

3. a kinematic viscosity within limits for ASTM 2D fuel oil;
 4. a water and sediment content within the limits for ASTM 2D fuel oil;
 - b. Other properties for ASTM 2D fuel oil are within limits within 30 days following sampling and addition of new fuel oil to storage tanks when tested based on ASTM D975; and
 - c. Total particulate concentration of the stored fuel oil is < 10 mg/liter when tested every 31 days based on ASTM D2276, Method A.
- h. Emergency Diesel Generator Reliability Program
- An emergency diesel generator reliability program that establishes the requirements and guidelines for emergency diesel generator reliability, availability, and monitoring. The program shall include the following:
- a. Emergency diesel generator reliability performance goals (target reliability) based upon the station blackout coping assessment. Target reliability goal monitoring is accomplished through monitoring methods that are based upon those described in Appendix D of NUMARC 87-00.
 - b. Measures to ensure detailed root cause analysis of emergency diesel generator failures is performed and effective corrective actions are taken in response to failures.
 - c. Implementation of an emergency diesel generator preventive maintenance program that is consistent with the Maintenance Rule, and
 - d. Monitoring of emergency diesel generator availability and performance parameters to ensure the target reliability is met or exceeded.
- i. Containment Leakage Rate Testing Program

A program shall be established to implement the leakage rate testing of the containment as required by 10 CFR 50.54(o) and 10 CFR 50, Appendix J, Option B, as modified by approved exemptions. This program shall be in accordance with the guidelines contained in Regulatory Guide 1.163, "Performance-Based Containment Leak-Test Program," dated September 1995.

The peak calculated containment internal pressure for the design basis loss of coolant accident, P_a , is 48 psig.