Entergy

Entergy Nuclear Operations, Inc.
Pilgrim Station
600 Rocky Hill Road
Plymouth, MA 02360

William J. Riggs
Director, Nuclear Assessment

July 11, 2002

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

SUBJECT: Entergy Nuclear Operations, Inc.
Pilgrim Nuclear Power Station
Docket No.: 50-293
License No.: DPR-35

JUNE 2002 Monthly Operating Report

LETTER NUMBER: 2.02.068

Dear Sir or Madam:

In accordance with Pilgrim Nuclear Power Station Technical Specification 5.6.4, the operational status summary for Pilgrim Nuclear Power Station is provided in the attachment for your information and planning. Should you have questions or comments concerning this report, please contact Jim Haley at (508) 830-8143.

Sincerely,

W.J. Riggs

JRH/dd

Attachment: JUNE 2002 Monthly Operating Report

cc: Mr. Hubert Miller
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector

IE24

202068

Attachment

OPERATING DATA REPORT

DOCKET NO. 50-293

UNIT NAME: Pilgrim

DATE: July , 2002

COMPLETED BY: J. R. Haley

TELEPHONE: (508) 830-8143

Design Electrical Rating (MWe-Net): 655

Maximum Dependable Capacity (MWe-Net): 653

REPORTING PERIOD: JUNE 2002
(Month/Year)

		MONTH	YEAR TO DATE	CUMULATIVE
[1]	Hours in Reporting Period	720.0	4,343.0	259,103.0
[2]	Number of Hours the Reactor was Critical	720.0	4,343.0	178,818.8
[3]	Number of Hours the Generator was On Line	720.0	4,343.0	173,598.8
[4]	Unit Reserve Shutdown Hours	0.0	0.0	0.0
[5]	Net Electrical Energy (MWH)	460,816.1	2,879,362.7	103,785,789.7

DOCKET NO. 50-293
NAME: Pilgrim
COMPLETED BY: J.R. Haley
TELEPHONE: (508) 830-8143
REPORT MONTH: JUNE 2002

OPERATIONAL SUMMARY

The plant entered the reporting period at approximately 100 percent Core Thermal Power (CTP) where it was maintained until June 7. At 1800 hours, a power reduction was commenced to approximately 47 percent CTP to perform a backwash of the main condenser. The reactor was restored to 100 percent CTP at 0818 hours on June 9. A second backwash of the main condenser was commenced at 0012 hours on June 16 to approximately 50% CTP. The reactor was restored to 100% CTP at 0330 hours on June 17 where it was essentially maintained through the end of the reporting period.

UNIT SHUTDOWNS

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	CAUSE/CORRECTIVE ACTION/COMMENTS

1	2	3
F - Forced	A - Equip Failure	1 - Manual
S - Scheduled	B - Main or Test	2 - Manual Scram
	C - Refueling	3 - Auto Scram
	D - Regulatory Restriction	4 - Continuation
	E - Operator Training & License Examination	5 - Other
	F - Admin	
	G - Operation Error	
	H - Other	