



South Texas Project Nuclear Operating Company P.O. Box 289 Wadsworth, Texas 77483

July 17, 2002
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U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
One White Flint North
11555 Rockville Pike
Rockville, MD 20852

South Texas Project
Units 1 and 2
Docket Nos. STN 50-498, STN 50-499
Monthly Operating Reports for June 2002

Pursuant to 10CFR50.71(a) and South Texas Project Electric Generating Station (STPEGS) Technical Specification 6.9.1.5, attached are the Monthly Operating Reports for June 2002. If you should have any questions on this matter, please contact R.L. Hill at (361) 972-7667.

George Harrison
for
F.H. Mallen
Manager, Planning &
Controls

- Attachments: 1) STPEGS Unit 1 Monthly Operating Report – June 2002
2) STPEGS Unit 2 Monthly Operating Report – June 2002

IE24

cc:

(paper copy)

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SOUTH TEXAS PROJECT
ELECTRIC GENERATING STATION
UNIT 1

MONTHLY OPERATING REPORT

JUNE 2002

STP NUCLEAR OPERATING COMPANY

NRC DOCKET NO. 50-498

LICENSE NO. NPF-76

Approved By:


E.D. HALPIN


Date

MONTHLY SUMMARY

South Texas Project Unit 1 operated during the reporting period at full power with no unit shutdowns or significant power reductions.

OPERATING DATA REPORT

DOCKET NO. 50-498
UNIT 1
DATE July 10, 2002
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

OPERATING STATUS

1. REPORTING PERIOD: 06/1/02-06/30/02 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 3800
MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 1250.6
DESIGN ELECTRICAL RATING (MWe-Net): 1250.6
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR CRITICAL	<u>720.0</u>	<u>4,343.0</u>	<u>94,292.9</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>720.0</u>	<u>4,343.0</u>	<u>92,662.8</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,747,507</u>	<u>16,543,947</u>	<u>345,842,287</u>
10. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>916,033</u>	<u>5,493,600</u>	<u>112,841,714</u>
11. REACTOR SERVICE FACTOR (%)	<u>100.0</u>	<u>100.0</u>	<u>77.7</u>
12. REACTOR AVAILABILITY FACTOR (%)	<u>100.0</u>	<u>100.0</u>	<u>77.7</u>
13. UNIT SERVICE FACTOR (%)	<u>100.0</u>	<u>100.0</u>	<u>76.3</u>
14. UNIT AVAILABILITY FACTOR (%)	<u>100.0</u>	<u>100.0</u>	<u>76.3</u>
15. UNIT CAPACITY FACTOR - Using MDC (%)	<u>101.7</u>	<u>101.1</u>	<u>74.3</u>
16. UNIT CAPACITY FACTOR - Using DER (%)	<u>101.7</u>	<u>101.1</u>	<u>74.3</u>
17. UNIT FORCED OUTAGE RATE (%)	<u>0.0</u>	<u>0.0</u>	<u>13.7</u>
18. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH):	<u>N/A</u>		
19. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	<u>N/A</u>		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-498
UNIT 1
DATE July 10, 2002
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

MONTH JUNE

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1278</u>	17	<u>1272</u>
2	<u>1277</u>	18	<u>1267</u>
3	<u>1276</u>	19	<u>1272</u>
4	<u>1275</u>	20	<u>1271</u>
5	<u>1276</u>	21	<u>1272</u>
6	<u>1276</u>	22	<u>1270</u>
7	<u>1275</u>	23	<u>1274</u>
8	<u>1273</u>	24	<u>1275</u>
9	<u>1272</u>	25	<u>1274</u>
10	<u>1273</u>	26	<u>1274</u>
11	<u>1273</u>	27	<u>1274</u>
12	<u>1274</u>	28	<u>1272</u>
13	<u>1272</u>	29	<u>1264</u>
14	<u>1273</u>	30	<u>1271</u>
15	<u>1263</u>		
16	<u>1263</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-498
 UNIT 1
 DATE July 10, 2002
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

REPORT MONTH JUNE

No.	Date	1 Type	Duration (Hours)	2 Reason	3 Method of Shutting Down Reactor	Licensee Event Report #	4 System Code	5 Component Code	Cause & Corrective Action to Prevent Recurrence
THERE WERE NO UNIT SHUTDOWNS OR SIGNIFICANT POWER REDUCTIONS DURING THE REPORTING PERIOD									

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Exam
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Cont. of Existing
 Outage
 5-Reduction
 9-Other

4
 IEEE 805-1983

5
 IEEE 803-1983

PORVS AND SAFETY VALVE SUMMARY

There were no PORV or Safety Valves challenged during the reporting period.

SOUTH TEXAS PROJECT
ELECTRIC GENERATING STATION
UNIT 2
MONTHLY OPERATING REPORT
JUNE 2002
STP NUCLEAR OPERATING COMPANY
NRC DOCKET NO. 50-499
LICENSE NO. NPF-80

Approved By:



E.D. HALPIN



Date

MONTHLY SUMMARY

South Texas Project Unit 2 began the reporting period operating at full power. On June 14, at 0435 a manual reactor trip was initiated when the 2C Feedwater Isolation Valve unexpectedly closed during surveillance testing. Corrective maintenance was performed and the unit was returned to service on June 18, at 1745. Full power was achieved on June 20, at 2236.

OPERATING DATA REPORT

DOCKETNO. 50-499
 UNIT 2
 DATE July 10, 2002
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

OPERATING STATUS

1. REPORTING PERIOD: 06/1/02-06/30/02 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3800
 MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 1250.6
 DESIGN ELECTRICAL RATING (MWe-Net): 1250.6
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR CRITICAL	<u>651.9</u>	<u>4,274.9</u>	<u>92,088.9</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>610.8</u>	<u>4,233.8</u>	<u>89,861.5</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,304,582</u>	<u>16,124,840</u>	<u>335,285,372</u>
10. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>739,781</u>	<u>5,265,024</u>	<u>109,223,145</u>
11. REACTOR SERVICE FACTOR (%)	<u>90.5</u>	<u>98.4</u>	<u>80.6</u>
12. REACTOR AVAILABILITY FACTOR (%)	<u>90.5</u>	<u>98.4</u>	<u>80.6</u>
13. UNIT SERVICE FACTOR (%)	<u>84.8</u>	<u>97.5</u>	<u>78.7</u>
14. UNIT AVAILABILITY FACTOR (%)	<u>84.8</u>	<u>97.5</u>	<u>78.7</u>
15. UNIT CAPACITY FACTOR - Using MDC (%)	<u>82.2</u>	<u>96.9</u>	<u>76.5</u>
16. UNIT CAPACITY FACTOR - Using DER (%)	<u>82.2</u>	<u>96.9</u>	<u>76.5</u>
17. UNIT FORCED OUTAGE RATE (%)	<u>15.2</u>	<u>2.5</u>	<u>13.5</u>

18. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH):

Scheduled 70-day outage to allow refueling and steam generator replacement to begin on October 2, 2002.

19. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKETNO. 50-499
UNIT 2
DATE July 10, 2002
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

MONTH JUNE

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1228</u>	17	<u>0</u>
2	<u>1230</u>	18	<u>13</u>
3	<u>1232</u>	19	<u>1053</u>
4	<u>1232</u>	20	<u>1180</u>
5	<u>1232</u>	21	<u>1238</u>
6	<u>1231</u>	22	<u>1240</u>
7	<u>1228</u>	23	<u>1242</u>
8	<u>1225</u>	24	<u>1243</u>
9	<u>1227</u>	25	<u>1242</u>
10	<u>1227</u>	26	<u>1242</u>
11	<u>1220</u>	27	<u>1242</u>
12	<u>1220</u>	28	<u>1256</u>
13	<u>1227</u>	29	<u>1243</u>
14	<u>190</u>	30	<u>1242</u>
15	<u>0</u>		
16	<u>0</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-499
 UNIT 2
 DATE July 10, 2002
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

REPORT MONTH JUNE

No.	Date	1 Type	Duration (Hours)	2 Reason	3 Method of Shutting Down Reactor	Licensee Event Report #	4 System Code	5 Component Code	Cause & Corrective Action to Prevent Recurrence
02-01	020614	F	109.2	A	2	02-02-002	SJ	ISV	Manual reactor trip was initiated when the 2C Feedwater Isolation Valve unexpectedly closed during surveillance testing. The cause was due to a fault in the isolation valve. The fault was repaired and the remaining isolation valves were tested.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Exam
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
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