December 16, 1998

Mr. Harold B. Ray Executive Vice President Southern California Edison Company San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, California 92674-0128

# SUBJECT: ISSUANCE OF AMENDMENT FOR SAN ONOFRE NUCLEAR GENERATING STATION, UNIT NO. 2 (TAC NO. MA1795) AND UNIT NO. 3 (TAC NO. MA1796)

Dear Mr. Ray:

The Commission has issued the enclosed Amendment No. 145 to Facility Operating License No. NPF-10 and Amendment No. <sup>137</sup> to Facility Operating License No. NPF-15 for San Onofre Nuclear Generating Station, Unit Nos. 2 and 3. The amendments consist of changes to the Technical Specifications (TS) in response to your application dated May 7, 1998.

These amendments revise the reference for obtaining the thyroid dose conversion factors used in the definition of Dose Equivalent Iodine 131 (I-131) in Technical Specification (TS) Section 1.1, "Definitions" for each plant. Specifically, the reference to "Table E-7 of Regulatory Guide 1.109, Rev. 1, NRC 1977" is replaced with a reference to the International Commission on Radiological Protection Publication 30 (ICRP-30), Supplement to Part 1, Pages 192-212, Tables titled, "Committed Dose Equivalent in Target Organs or Tissues per Intake of Unit Activity."

A copy of our related Safety Evaluation is also enclosed. The Notice of Issuance will be included in the Commission's next biweekly <u>Federal Register</u> notice.

Sincerely, Original Signed By James W. Clifford, Senior Project Manager Project Directorate IV-2 Division of Reactor Projects III/IV Office of Nuclear Reactor Regulation

Docket Nos. 50-361 and 50-362				<u>DIST</u> Dock	RIBUTION et File	EPeyton	
Enclosure	Enclosures: 1. Amendment No. 145 to NPF-10 2. Amendment No. 137 to NPF-15 3. Safety Evaluation				IC -2 Reading 5, T2E26 reman	EAdensam GHill, (4) T5C3 JKilcrease, RIV PGwynn, RIV	
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#### Mr. Harold B. Ray

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cc w/encls:

Mr. R. W. Krieger, Vice President Southern California Edison Company San Onofre Nuclear Generating Station P. O. Box 128 San Clemente, California 92674-0128

Chairman, Board of Supervisors County of San Diego 1600 Pacific Highway, Room 335 San Diego, California 92101

Alan R. Watts, Esq. Woodruff, Spradlin & Smart 701 S. Parker St. No. 7000 Orange, California 92668-4702

Mr. Sherwin Harris Resource Project Manager Public Utilities Department City of Riverside 3900 Main Street Riverside, California 92522

Regional Administrator, Region IV U.S. Nuclear Regulatory Commission Harris Tower & Pavilion 611 Ryan Plaza Drive, Suite 400 Arlington, Texas 76011-8064

Mr. Michael Olson San Onofre Liaison San Diego Gas & Electric Company P.O. Box 1831 San Diego, California 92112-4150

Mr. Steve Hsu Radiologic Health Branch State Department of Health Services Post Office Box 942732 Sacramento, California 94234 Resident Inspector/San Onofre NPS c/o U.S. Nuclear Regulatory Commission Post Office Box 4329 San Clemente, California 92674

Mayor City of San Clemente 100 Avenida Presidio San Clemente, California 92672

Mr. Dwight E. Nunn, Vice President Southern California Edison Company San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, California 92674-0128



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

# SOUTHERN CALIFORNIA EDISON COMPANY

# SAN DIEGO GAS AND ELECTRIC COMPANY

# THE CITY OF RIVERSIDE, CALIFORNIA

# THE CITY OF ANAHEIM. CALIFORNIA

# DOCKET NO. 50-361

# SAN ONOFRE NUCLEAR GENERATING STATION, UNIT NO. 2

# AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 145 License No. NPF-10

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Southern California Edison Company, et al. (SCE or the licensee) dated May 7, 1998, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.



- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C(2) of Facility Operating License No. NPF-10 is hereby amended to read as follows:
  - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 145, are hereby incorporated in the license. Southern California Edison Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance and is to be implemented within 30 days of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

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James W. Clifford, Senior Project Manager Project Directorate IV-2 Division of Reactor Projects III/IV Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: December 16, 1998

# ATTACHMENT TO LICENSE AMENDMENT

# AMENDMENT NO. 145 TO FACILITY OPERATING LICENSE NO. NPF-10

# DOCKET NO. 50-361

Revise Appendix A Technical Specifications by removing the page identified below and inserting the enclosed page. The revised page is identified by Amendment number and contains marginal lines indicating the areas of change.

# REMOVE INSERT

1.1-3

1.1-3

#### 1.1 Definitions

CORE ALTERATION (continued)

#### CORE OPERATING LIMITS REPORT (COLR)

DOSE EQUIVALENT I-131

**E** - AVERAGE DISINTEGRATION ENERGY

ENGINEERED SAFETY FEATURE (ESF) RESPONSE TIME within the reactor vessel with the vessel head removed and fuel in the vessel. Suspension of CORE ALTERATIONS shall not preclude completion of movement of a component to a safe position.

The COLR is the unit specific document that provides cycle specific parameter limits for the current reload cycle. These cycle specific parameter limits shall be determined for each reload cycle in accordance with Specification 5.7.1.5. Plant operation within these limits is addressed in individual Specifications.

DOSE EQUIVALENT I-131 shall be that concentration of I-131 (microcuries/gram) that alone would produce the same thyroid dose as the quantity and isotopic mixture of I-131, I-132, I-133, I-134, and I-135 actually present. The thyroid dose conversion factors used for this calculation shall be those listed in ICRP-30, Supplement to Part 1, pages 192-212, Tables titled, "Committed Dose Equivalent in Target Organs or Tissues per Intake of Unit Activity."

E shall be the average (weighted in proportion to the concentration of each radionuclide in the reactor coolant at the time of sampling) of the sum of the average beta and gamma energies per disintegration (in MeV) for isotopes, other than iodines, with half lives > 15 minutes, making up at least 95% of the total noniodine activity in the coolant.

The ESF RESPONSE TIME shall be that time interval from when the monitored parameter exceeds its ESF actuation setpoint at the channel sensor until the ESF equipment is capable of performing its safety function (i.e., the valves travel to their required positions, pump discharge pressures reach their required values, etc.). Times shall include diesel generator starting and sequence loading delays, where applicable. The response time may be measured by means of any series of sequential, overlapping, or total steps so that the entire response time is measured.

(continued)

SAN ONOFRE--UNIT 2

1.1-3

Amendment No. 127,145



UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

# SOUTHERN CALIFORNIA EDISON COMPANY

# SAN DIEGO GAS AND ELECTRIC COMPANY

# THE CITY OF RIVERSIDE. CALIFORNIA

# THE CITY OF ANAHEIM, CALIFORNIA

# **DOCKET NO. 50-362**

# SAN ONOFRE NUCLEAR GENERATING STATION, UNIT NO. 3

# AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 137 License No. NPF-15

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - Α. The application for amendment by Southern California Edison Company, et al. (SCE or the licensee) dated May 7, 1998, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I;
  - Β. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations:
  - The issuance of this amendment will not be inimical to the common defense and D. security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C(2) of Facility Operating License No. NPF-15 is hereby amended to read as follows:
  - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 137, are hereby incorporated in the license. Southern California Edison Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance, and is to be implemented within 30 days of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

James W. Clifford, Senior Project Manager Project Directorate IV-2 Division of Reactor Projects III/IV Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: December 16, 1998

### ATTACHMENT TO LICENSE AMENDMENT

# AMENDMENT NO. 137 TO FACILITY OPERATING LICENSE NO. NPF-15

# DOCKET NO. 50-362

Revise Appendix A Technical Specifications by removing the page identified below and inserting the enclosed page. The revised page is identified by Amendment number and contains marginal lines indicating the areas of change.

# REMOVE INSERT

1.1-3

1.1-3

### 1.1 Definitions

CORE ALTERATION (continued)

#### CORE OPERATING LIMITS REPORT (COLR)

DOSE EQUIVALENT I-131

**E**-AVERAGE DISINTEGRATION ENERGY

ENGINEERED SAFETY FEATURE (ESF) RESPONSE TIME within the reactor vessel with the vessel head removed and fuel in the vessel. Suspension of CORE ALTERATIONS shall not preclude completion of movement of a component to a safe position.

The COLR is the unit specific document that provides cycle specific parameter limits for the current reload cycle. These cycle specific parameter limits shall be determined for each reload cycle in accordance with Specification 5.7.1.5. Plant operation within these limits is addressed in individual Specifications.

DOSE EQUIVALENT I-131 shall be that concentration of I-131 (microcuries/gram) that alone would produce the same thyroid dose as the quantity and isotopic mixture of I-131, I-132, I-133, I-134, and I-135 actually present. The thyroid dose conversion factors used for this calculation shall be those listed in ICRP-30, Supplement to Part 1, pages 192-212, Tables titled, "Committed Dose Equivalent in Target Organs or Tissues per Intake of Unit Activity."

E shall be the average (weighted in proportion to the concentration of each radionuclide in the reactor coolant at the time of sampling) of the sum of the average beta and gamma energies per disintegration (in MeV) for isotopes, other than iodines, with half lives > 15 minutes, making up at least 95% of the total noniodine activity in the coolant.

The ESF RESPONSE TIME shall be that time interval from when the monitored parameter exceeds its ESF actuation setpoint at the channel sensor until the ESF equipment is capable of performing its safety function (i.e., the valves travel to their required positions, pump discharge pressures reach their required values, etc.). Times shall include diesel generator starting and sequence loading delays, where applicable. The response time may be measured by means of any series of sequential, overlapping, or total steps so that the entire response time is measured.

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SAN ONOFRE--UNIT 3



# UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

# SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

# RELATED TO AMENDMENT NO. 145 TO FACILITY OPERATING LICENSE NO. NPF-10

# AND AMENDMENT NO. 137 TO FACILITY OPERATING LICENSE NO. NPF-15

# SOUTHERN CALIFORNIA EDISON COMPANY

# SAN DIEGO GAS AND ELECTRIC COMPANY

# THE CITY OF RIVERSIDE, CALIFORNIA

# THE CITY OF ANAHEIM, CALIFORNIA

#### SAN ONOFRE NUCLEAR GENERATING STATION, UNITS 2 AND 3

### DOCKET NOS. 50-361 AND 50-362

#### 1.0 INTRODUCTION

By application dated May 7, 1998, Southern California Edison Company, et al. (SCE or the licensee) requested changes to the Technical Specifications (Appendix A to Facility Operating License Nos. NPF-10 and NPF-15) for San Onofre Nuclear Generating Station, Unit Nos. 2 and 3. The proposed changes would revise the reference for obtaining the thyroid dose conversion factors used in the definition of Dose Equivalent Iodine 131 (I-131) in Technical Specification (TS) Section 1.1, "Definitions" for each plant. Specifically, the reference to "Table E-7 of Regulatory Guide 1.109, Rev. 1, NRC 1977" is replaced with a reference to the International Commission on Radiological Protection Publication 30 (ICRP-30), Supplement to Part 1, Pages 192-212, Tables titled, "Committed Dose Equivalent in Target Organs or Tissues per Intake of Unit Activity."

Radioactive releases from a nuclear power plant must be evaluated in terms of a calculated dose (radiation exposure) to the thyroid gland of a member of the public. A dose conversion factor (DCF) is needed to convert the amount of I-131, I-132, I-133, I-134, and I-135 that might be released at a plant to the amount of internally deposited radioacitivity in an organ. The TSs define DOSE EQUIVALENT I-131 as that concentration of I-131 in microcuries/gram that alone would produce the same thyroid dose as the quantity of iodine isotopes that would be present in a release at the plant.

#### 2.0 EVALUATION

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The current TS enables the licensee to determine the potential health effects of a release of radioactivity on the public in terms of its effect on the thyroid of an equivalent amount of I-131 based on a DCF described in Revision 1 of RG 1.109, "Calculation of Annual Doses to Man

from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I," published in 1977. The NRC staff in NUREG-1432, "Standard Technical Specifications, Combustion Engineering Plants," Rev. 0, published in 1992 specified RG 1.109 as one of two sources for DCF that could be used at Combustion Engineering plants. Using the DCFs, the licensee is able to ensure that levels of activity in the reactor coolant system and the secondary coolant system are both within limits to ensure that thyroid doses to individuals within the exclusion area boundary, low population zone, and control room during a design basis accident would be within the dose limits per 10 CFR Part 100, Section 11 and 10 CFR Part 50, Appendix A, General Design Criterion 19.

The NRC in Rev. 1 of NUREG-1432, issued in April 1995 listed three sources for DCFs that are used widely in the industry: TID-14844, Revision 1 of RG 1.109, and the International Commission on Radiological Protection Publication 30 (ICRP-30) (1980). This last reference is the most current listing of DCFs and it reflects improvements in obtaining data on decay schemes and half-lives, and more physical data for iodine and dose to the thyroid. Further, the licensee noted in its May 7, 1998, submittal that using the DCFs provides a more realistic estimation of thyroid doses and also results in a reduction in the calculated thyroid dose consequences of design basis accidents for the plants by almost 30 percent.

Based on the above information and the fact that the NRC has already approved the use of the DCFs included in ICRP-30 as reflected in NUREG 1432, Rev. 1, the staff finds that this proposed change to the TS for the plants to be acceptable.

### 3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the California State official was notified of the proposed issuance of the amendments. The State official had no comments.

# 4.0 ENVIRONMENTAL CONSIDERATION

These amendments relate to changes in recordkeeping, reporting, or administrative procedures or requirements. Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(10). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendments.

#### 5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: Chet Poslusny, PDIV-2/NRR

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Date: December 16, 1998