

July 11, 2002
PY-CEI/NRR-2651L

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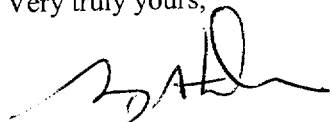
Perry Nuclear Power Plant
Docket No. 50-440
License No. NPF-58
Monthly Operating Report

Ladies and Gentlemen:

Attached is the June 2002 Monthly Operating Report for Perry Unit 1. Page 1 is the Operating Data Report and page 2 is the Unit Shutdowns Report. This report is submitted in accordance with Technical Specification 5.6.4 and Generic Letter 97-02, "Revised Contents of the Monthly Operating Report."

If you have questions or require additional information, please contact Ms. Toni Phelps at (440) 280-7660.

Very truly yours,



Gregory A. Dunn
Manager - Regulatory Affairs

Attachment

cc: NRC Region III Administrator
NRC Project Manager
NRC Resident Inspector

IE24

OPERATING DATA REPORT

UNIT: Perry
DATE: 7/3/02

1. Docket: 50-440
2. Unit Name: Perry Nuclear Power Plant
3. Reporting Period: June 2002
4. Utility Contact: T. Phelps
5. Telephone: 440-280-7660
6. Design Electrical Rating (Net MWe): 1260*
7. Maximum Dependable Capacity (Net MWe): 1235**

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
8. Hours Reactor was Critical	<u>563.0</u>	<u>4,186.0</u>	<u>100,771.2</u>
9. Hours Generator On-Line	<u>479.5</u>	<u>4,102.5</u>	<u>98,175.5</u>
10. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
11. Net Electrical Energy (MWeH)	<u>481,701.0</u>	<u>4,969,906.0</u>	<u>111,570,308.0</u>

- The New Design Electrical Rating is based on the 105% uprate which was completed April of 2001.
- The new MDC was effective April 1, 2001.
- *A new Design Electrical Rating is based on new net generation definitions
- ** The new MDC is 1235 MWe

UNIT SHUTDOWNS REPORT MONTH – JUNE 2002

DOCKET NO: 50-440
 NAME: Perry Nuclear Power Plant
 DATE: 07/03/02
 CONTACT: T. Phelps
 TELEPHONE: (440) 280-7660

No.	Date	Type 1	Duration Hours	Reason 2	Method 3	Cause and Corrective Action to Prevent Recurrence
02-01	6/3/2002	F	240.5	A	1	The turbine was taken off line at 0524 on 6/3/2002 due to an exciter field ground fault. All rods manually inserted at 1526 on 6/4/2002

SUMMARY: The Perry Plant was on line until 6/3/2002 when the unit was taken off-line to troubleshoot and replace the exciter on the main generator due to a field ground fault. The unit was back on line at 0552 on 6/13/2002. The unit remained on line through the remainder of the month.

- | | | |
|--|---|---|
| <p>1. TYPE:
 F: Forced
 S: Scheduled</p> | <p>2. REASON:
 A - Equipment Failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory
 E - Operating Training &
 License Examination
 F - Administrative
 G - Operational Error (explain)
 H - Other (explain)</p> | <p>3. METHOD:
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continuation
 5 - Other</p> |
|--|---|---|