



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
Indian Point Energy Center
295 Broadway, Suite 1
P.O. Box 249
Buchanan, NY 10511-0249

July 15, 2002

Re: Indian Point Unit No. 2
Docket No. 50-247
NL-02-098

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report - June 2002

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for June 2002.

There are no commitments contained in this letter.

Should you have any questions regarding this matter, please contact Mr. John McCann, Manager, Licensing, Indian Point Energy Center (914) 734-5074.

Sincerely,

Fred Dacimo
Vice President - Operations
Indian Point 2

Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1498

Senior Resident Inspector
US Nuclear Regulatory Commission
Indian Point Unit 2
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

IE24

OPERATING DATA REPORT

DOCKET NO.	<u>50-247</u>
DATE	<u>July 3, 2002</u>
COMPLETED BY	<u>K. Krieger</u>
TELEPHONE	<u>(914)734-5146</u>

OPERATING STATUS

1. Unit Name : <u>INDIAN POINT UNIT No. 2</u>	Notes
2. Reporting Period : <u>June-2002</u>	
3. Licensed Thermal Power (MWt) : <u>3071.4</u>	
4. Nameplate Rating (Gross Mwe) : <u>1008</u>	
5. Design Electrical Rating (Net Mwe) : <u>986</u>	
6. Maximum Dependable Capacity (Gross Mwe) : <u>965</u>	
7. Maximum Dependable Capacity (Net Mwe) : <u>931</u>	

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report , Give Reasons :

9. Power Level To Which Restricted , If Any (Net Mwe) : _____

10. Reasons For Restrictions , If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>4,343</u>	<u>245,448</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>4,343</u>	<u>170,843.75</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4,566.64</u>
14. Hours Generator On-Line	<u>720</u>	<u>4,343</u>	<u>166,984.05</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,207,132</u>	<u>13,253,965</u>	<u>469,766,368</u>
17. Gross Electrical Energy Generated (MWH)	<u>726,015</u>	<u>4,389,273</u>	<u>146,636,163</u>
18. Net Electrical Energy Generated (MWH)	<u>701,448</u>	<u>4,243,656</u>	<u>140,466,578</u>
19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>68.0</u>
20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>68.0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>104.6</u>	<u>103.8</u>	<u>64.1</u>
22. Unit Capacity Factor (Using DER Net)	<u>98.8</u>	<u>99.1</u>	<u>62.0</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>14.1</u>

24. Shutdowns Scheduled Over Next 6 Months (Type , Date , and Duration Of Each) :

Refueling and maintenance outage scheduled for October 26, 2002 for a duration of approximately 35 days.

25. If Shut Down At End Of Report Period , Estimated Date Of Startup :

26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247UNIT I.P. Unit #2DATE July 3, 2002COMPLETED BY K. KriegerTELEPHONE (914)734-5146MONTH June-2002

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

1	<u>979</u>
2	<u>981</u>
3	<u>980</u>
4	<u>979</u>
5	<u>979</u>
6	<u>980</u>
7	<u>981</u>
8	<u>981</u>
9	<u>979</u>
10	<u>980</u>
11	<u>979</u>
12	<u>977</u>
13	<u>977</u>
14	<u>978</u>
15	<u>978</u>
16	<u>978</u>

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

17	<u>978</u>
18	<u>977</u>
19	<u>972</u>
20	<u>973</u>
21	<u>972</u>
22	<u>972</u>
23	<u>970</u>
24	<u>972</u>
25	<u>968</u>
26	<u>961</u>
27	<u>959</u>
28	<u>958</u>
29	<u>966</u>
30	<u>965</u>
31	<u>-</u>

INSTRUCTIONS

On this format , list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt .

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE July 3, 2002

COMPLETED BY K. Krieger

TELEPHONE (914)734-5146

REPORT MONTH June-2002

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
NONE	-	-	-	-	-	-	-	-	-

1
F : Forced
S : Scheduled

2
Reason :
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method :
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

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SUMMARY OF OPERATING EXPERIENCE**June 2002**

Unit 2 operated at full power for the entire month of June 2002.

Major Safety Related Maintenance

W.O #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
IP2-02-47093 IP2-02-47498 IP2-02-47622	AB	IP2-EDGB	6/12/02 6/18/02 6/25/02	Performed repairs on emergency diesel generator building structural steel fireproofing.
IP2-02-47634 IP2-02-47714	SD	FIT-1126-1	6/19/02 6/20/02	Replaced Weld Channel and Containment Pressurization System Zone 1 and Zone 2 flow indication transmitter transfer relays.
IP2-02-02652	SD	PCV-1110-8	6/25/2002	Replaced Weld Channel and Containment Pressurization System pressure control valve.
IP2-02-01011	PC	23CHP	6/29/2002	Repair on charging pump suction line.