

ç

Entergy Operations, Inc. 1448 S.R. 333 Russellville, AR 72802 Tel 501 858 5000

0CAN070202

July 15, 2002

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555-0001

Subject: Arkansas Nuclear One - Units 1 and 2 Docket Nos. 50-313 and 50-368 License Nos. DPR-51 and NPF-6 Monthly Operating Report

Dear Sir or Madam:

Arkansas Nuclear One (ANO), Units 1 and 2 Technical Specifications 5.6.4 and 6.9.1.6, respectively, require the submittal of a Monthly Operating Report. The purpose of this letter is to complete the reporting requirement for June 2002.

Sincerely,

Alem R. ashley

Glenn R. Ashley Manager, Licensing

GRA/SLP Attachment



0CAN070202 Page 2

2

cc: Mr. Ellis W. Merschoff Regional Administrator U. S. Nuclear Regulatory Commission Region IV 611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011-8064

> NRC Senior Resident Inspector Arkansas Nuclear One P.O. Box 310 London, AR 72847

U. S. Nuclear Regulatory Commission Attn: Mr. William D. Reckley Washington, DC 20555-0001

U. S. Nuclear Regulatory Commission Attn: Mr. Mr. Thomas Alexion Washington, DC 20555-0001

## **OPERATING DATA REPORT**

50-313
Arkansas Nuclear One - Unit 1
July 15, 2002
Steven L. Coffman
(479) 858-5560

REPORTING PERIOD: June 2002

- 1. Design Electrical Rating (MWe-Net):
- 2. Maximum Dependable Capacity (MWe-Net):

		MONTH	<u>YR-TO-DATE</u>	<u>CUMULATIVE</u>
3.	Number of Hours Reactor Was Critical	720.0	4,343.0	188,944.4
4.	Number of Hours Generator On-Line	720.0	4,343.0	186,288.2
5.	Unit Reserve Shutdown Hours	0.0	0.0	817.5
6.	Net Electrical Energy Generated (MWh)	611,110	3,728,851	142,980,560

850

836

#### UNIT SHUTDOWNS

<u>No.</u>	<u>Date</u>	Type F: Forced <u>S: Scheduled</u>	Duration ( <u>Hours)</u>	<u>Reason</u> <sup>1</sup>	Method of Shutting <u>Down</u> <sup>2</sup>	Cause & Corrective Action <u>Comments</u>
None						

SUMMARY: The Unit began the month at full reactor power. On 06/28/2002, reactor power was reduced to ~95% in response to Main Turbine drain valve problems. Approximately 6.3 hours later, the Unit was returned to full reactor power and operated at full power for the remainder of the month.

1

2

Reason:

- A Equipment Failure (Explain)
- **B** Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

- 2
- Method:
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

# **OPERATING DATA REPORT**

DOCKET NO.	50-368
UNIT NAME	Arkansas Nuclear One - Unit 2
DATE	July 15, 2002
COMPLETED BY	Steven L. Coffman
TELEPHONE	(479) 858-5560

**REPORTING PERIOD:** June 2002

- 1. Design Electrical Rating (MWe-Net): 912
- 2. Maximum Dependable Capacity (MWe-Net): 858
- 3. Number of Hours Reactor Was Critical
- 4. Number of Hours Generator On-Line
- 5. Unit Reserve Shutdown Hours
- 6. Net Electrical Energy Generated (MWh)

<u>MONTH</u> 720.0	<u>YR-TO-DATE</u> 3,841.4	CUMULATIVE 157,474.7
720.0	3,819.4	154,955.9
0.0	0.0	0.0
723,035	3,592,995	131,781,105

### **UNIT SHUTDOWNS**

<u>No.</u>	Date	Type F: Forced <u>S: Scheduled</u>	Duration <u>(Hours)</u>	<u>Reason</u> 1	Method of Shutting <u>Down</u> <sup>2</sup>	Cause & Corrective Action <u>Comments</u>
None						

SUMMARY: The Unit operated the entire month at full reactor power.

1

### Reason:

- A Equipment Failure (Explain)
- **B** Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

- 2
- Method:
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)