

Exelon Generation
LaSalle Generating Station
2601 North 21st Road
Marseilles, IL 61341-9757
Tel 815-357-6761

www.exeloncorp.com

Nuclear

July 9, 2002

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

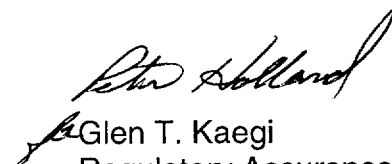
LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for June 2002

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from June 1 through June 30, 2002. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,


Glen T. Kaegi
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

IE24

LASALLE COUNTY STATION
UNIT 1 AND UNIT 2
MONTHLY PERFORMANCE REPORT

EXELON GENERATION COMPANY

NRC DOCKET NO. 50-373
NRC DOCKET NO. 50-374

LICENSE NO. NPF-11
LICENSE NO. NPF-18

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I. Monthly Report for LaSalle County Station Unit One-June 2002

A. OPERATING DATA SUMMARY FOR UNIT ONE

DOCKET NO.: 50-373
UNIT: LaSalle One
DATE: July 15, 2002
COMPLETED BY: R. Williams
TELEPHONE: (815) 415-2815

1. Reporting Period: June 2002 Gross Hours: 720
2. Currently Authorized Power Level: 3489 (MWt)
Design Electrical Rating: 1154 (MWe-net)
Max Dependable Capacity: 1111 (MWe-net)
3. Power Level To Which Restricted (If Any): None
4. Reasons For Restriction (If Any): N/A

		THIS MONTH	YEAR-TO-DATE	CUMULATIVE
5.	Reactor Critical Hours	720.0	3577.7	111228.2
6.	Reactor Reserve Shutdown Hours	0.0	0.0	1641.2
7.	Hours Generator On-Line	720.0	3528.7	108999.9
8.	Unit Reserve Shutdown Hours	0.0	0.0	1.0
9.	Gross Thermal Energy (MWHt)	2454506.6	11647445.2	334631827.3
10.	Gross Electric Energy (MWHe)	831002.0	3972786.0	112286957.0
11.	Net Electrical Energy (MWHe)	812908.0	3880354.0	108495920.0
12.	Reactor Service Factor (%)	100.0	82.4	68.6
13.	Reactor Availability Factor (%)	100.0	82.4	69.6
14.	Unit Service Factor (%)	100.0	81.3	67.2
15.	Unit Availability Factor	100.0	81.3	67.2
16.	Unit Capacity Factor (MDC)	101.6	80.4	62.6
17.	Unit Capacity Factor (design MWe)	97.8	77.4	60.1
18.	Unit Forced Outage Factor (%)	0.0	0.0	10.9

19. Shutdowns Scheduled Over Next 6 Months: None.
20. If Shutdown at End of Report Period, Date of Startup: N/A

B. UNIT SHUTDOWNS AND OPERATING SUMMARY

REPORT MONTH JUNE 2002

NO	DATE	TYPE (1)	DURATION (HOURS)*	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

* Year-to-date forced outage hours = 0.0
Cumulative forced outage hours = 13336.6

TABLE KEY:

(1)
F: Forced
S: Scheduled

(2)
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator / Licensing Exam
F Administrative
G Operational Error (Explain)
H Other (Explain)

(3)
Method:
1. Manual
2. Manual Scram
3. Automatic Scram
4. Continuation
5. Other (Explain)

SUMMARY:

LaSalle Unit 1 operated at full power for the entire month of June 2002, with the exception of the following:

- June 1, 2002 (0220) - Power was reduced to 750 MWe to support control rod pattern adjustment. The unit was returned to full power at 0400 hours on June 3, 2002. The total duration of the power reduction was 49 hours and 40 minutes.
- June 16, 2002 (0001) - Power was reduced to 700 MWe to support control rod pattern adjustment. The unit was returned to full power at 1101 hours on June 17, 2002. The total duration of the power reduction was 36 hours.

C. UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations—None
2. Major Changes to Radioactive Waste Treatment System—None

II. Monthly Report for LaSalle County Station Unit Two-June 2002

A. OPERATING DATA SUMMARY FOR UNIT TWO

DOCKET NO.: 50-374
UNIT: LaSalle Two
DATE: July 15, 2002
COMPLETED BY: R. Williams
TELEPHONE: (815) 415-2815

1. Reporting Period: June 2002 Gross Hours: 720
2. Currently Authorized Power Level: 3489 (MWt)
Design Electrical Rating: 1154 (MWe-net)
Max Dependable Capacity: 1111 (MWe-net)
3. Power Level To Which Restricted (If Any): None
4. Reasons For Restriction (If Any): N/A

		THIS MONTH	YEAR-TO-DATE	CUMULATIVE
5.	Reactor Critical Hours	720.0	3979.8	104197.5
6.	Reactor Reserve Shutdown Hours	0.0	0.0	1716.9
7.	Hours Generator On-Line	720.0	3949.7	102900.3
8.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy (MWh _t)	2505485.8	13469885.2	320912449.0
10.	Gross Electric Energy (MWh _e)	844120.0	4591945.0	107949434.0
11.	Net Electrical Energy (MWh _e)	825954.0	4486326.0	103816178.0
12.	Reactor Service Factor (%)	100.0	91.6	67.2
13.	Reactor Availability Factor (%)	100.0	91.6	68.3
14.	Unit Service Factor (%)	100.0	90.9	66.3
15.	Unit Availability Factor	100.0	90.9	66.3
16.	Unit Capacity Factor (MDC)	103.3	93.0	63.0
17.	Unit Capacity Factor (design MWe)	99.4	89.5	60.5
18.	Unit Forced Outage Factor (%)	0.0	0.3	15.8

19. Shutdowns Scheduled Over Next 6 Months: None.
20. If Shutdown at End of Report Period, Date of Startup: N/A

B. UNIT SHUTDOWNS AND OPERATING SUMMARY

REPORT MONTH JUNE 2002

NO	DATE	TYPE (1)	DURATION (HOURS)*	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

* Year-to-date forced outage hours = 10.8
Cumulative forced outage hours = 19242.2

TABLE KEY:

(1)
F: Forced
S: Scheduled

(2)
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator / Licensing Exam
F Administrative
G Operational Error (Explain)
H Other (Explain)

(3)
Method:
1. Manual
2. Manual Scram
3. Automatic Scram
4. Continuation
5. Other (Explain)

SUMMARY:

LaSalle Unit 2 operated at full power during June 2002, with the exception of the following:

- June 23, 2002 (0200) – Power was reduced to 1000 MWe to support control rod pattern adjustment. The unit was returned to full power at 2100 hours on June 23, 2002. The total duration of the power reduction was 19 hours.

C. UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations—None
2. Major Changes to Radioactive Waste Treatment Systems—None