

July 9, 2002

Mr. Harold W. Keiser  
Chief Nuclear Officer & President  
PSEG Nuclear LLC - X04  
Post Office Box 236  
Hancocks Bridge, NJ 08038

SUBJECT: SALEM NUCLEAR GENERATING STATION, UNIT NOS. 1 AND 2, REQUEST  
FOR ADDITIONAL INFORMATION RE: REQUEST FOR CHANGE TO  
TECHNICAL SPECIFICATION 3.6.2.3 CONTAINMENT COOLING SYSTEM  
(TAC NOS. MB2792 AND MB2793)

Dear Mr. Keiser:

By letter dated August 17, 2001, PSEG Nuclear LLC submitted a request for a revision to Technical Specification (TS) 3.6.2.3, "Containment Cooling System," at the Salem Nuclear Generating Station, Unit Nos. 1 and 2 (Salem). The proposed TS change would modify the acceptance criterion for the service water flow rate through the Containment Fan Coil Units.

The U.S. Nuclear Regulatory Commission staff is reviewing your request and has determined that additional information is necessary in order to complete its evaluation. We discussed the enclosed request for additional information with your staff during a telephone call on July 2, 2002. During the call, you agreed to respond to this letter within 30 days from the date of this letter. If circumstances result in the need to revise the target date, please contact me at (301) 415-1324, understanding that a delay in your response is likely to adversely affect our review schedule.

Sincerely,

*/RA/*

Robert J. Fretz, Project Manager, Section 2  
Project Directorate I  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket Nos. 50-272 and 50-311

Enclosure: Request for Additional Information

cc w/encl: See next page

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PSEG Nuclear LLC - X04  
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SUBJECT: SALEM NUCLEAR GENERATING STATION, UNIT NOS. 1 AND 2, REQUEST FOR ADDITIONAL INFORMATION RE: REQUEST FOR CHANGE TO TECHNICAL SPECIFICATION 3.6.2.3 CONTAINMENT COOLING SYSTEM (TAC NOS. MB2792 AND MB2793)

Dear Mr. Keiser:

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REQUEST FOR ADDITIONAL INFORMATION

REQUEST FOR CHANGE TO TECHNICAL SPECIFICATION 3.6.2.3

CONTAINMENT COOLING SYSTEM

SALEM NUCLEAR GENERATING STATION, UNIT NOS. 1 AND 2

By letter dated August 17, 2001, PSEG Nuclear LLC submitted a request for a revision to Technical Specification (TS) 3.6.2.3, "Containment Cooling System," at the Salem Nuclear Generating Station, Unit Nos. 1 and 2 (Salem). The proposed TS change would modify the acceptance criterion for the service water flow rate through the Containment Fan Coil Units (CFCUs). The U.S. Nuclear Regulatory Commission staff is reviewing your request and has determined that additional information is necessary in order to complete its evaluation.

Attachment 1, Page 4 of 5, Paragraphs 1 and 4:

- (1) Briefly explain how fouling on CFCUs is monitored and controlled to remain at or below the value of 0.00285 hr deg-F ft-sq/Btu. In particular, how often is fouling on CFCUs determined? Is the measurement of fouling on all CFCUs performed during the same plant outage? If not, could some measurements of fouling on CFCUs exceed limits while others do not?

ENCLOSURE

PSEG Nuclear LLC

Salem Nuclear Generating Station,  
Unit Nos. 1 and 2

cc:

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Senior Vice President &  
Chief Administrative Officer  
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Regional Administrator, Region I  
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Senior Resident Inspector  
Salem Nuclear Generating Station  
U.S. Nuclear Regulatory Commission  
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Hancocks Bridge, NJ 08038

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