Docket No. 50-331

Mr. Lee Liu Chairman of the Board and Chief Executive Officer Iowa Electric Light and Power Company Post Office Box 351 Cedar Rapids, Iowa 52406

Dear Mr. Liu:

The Commission has issued the enclosed Amendment No. 96 to Facility Operating License No. DPR-49 for the Duane Arnold Energy Center. This amendment consists of changes to the Technical Specifications in response to your application dated July 20, 1983.

This amendment revises the Technical Specifications to incorporate the requirements of NUREG-0737 Item II.K.3.3, annual reporting of Safety/Relief Valve Challenges and prompt notification of Safety/Relief Valve malfunctions and failures.

A copy of the related Safety Evaluation is also enclosed.

Sincerely,

Original signed by/

Mohan C. Thadani, Project Manager Operating Reactors Branch #2 Division of Licensing

Enclosures:

1. Amendment No. 96 to License No. DPR-49

2. Safety Evaluation

cc w/enclosures: See next page

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Mr. Lee Liu Iowa Electric Light and Power Company Duane Arnold Energy Center

#### cc:

Mr. Jack Newman, Esquire Harold F. Reis, Esquire Newman and Holtzinger 1025 Connecticut Avenue, N. W. Washington, D. C. 20036

Office for Planning and Programming 523 East 12th Street
Des Moines, Iowa 50319

Chairman, Linn County Board of Supervisors Cedar Rapids, Iowa 52406

Iowa Electric Light and Power Company ATTN: D. L. Mineck Post Office Box 351 Cedar Rapids, Iowa 52406

U. S. Environmental Protection Agency Region VII Office Regional Radiation Representative 324 East 11th Street Kansas City, Missouri 64106

U. S. Nuclear Regulatory Commission Resident Inspector's Office Rural Route #1 Palo, Iowa 52324

James G. Keppler
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U. S. Nuclear Regulatory Commission
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Mr. Thomas Houvengale Regulatory Engineer Iowa Commerce Commission Lucas State Office Building Des Moines, Iowa 50319



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

# IOWA ELECTRIC LIGHT AND POWER COMPANY CENTRAL IOWA POWER COOPERATIVE CORN BELT POWER COOPERATIVE

DOCKET NO. 50-331

#### DUANE ARNOLD ENERGY CENTER

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 96 License No. DPR-49

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Iowa Electric Light & Power Company, et al, dated July 20, 1983, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-49 is hereby amended to read as follows:

## (2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 96, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

-140 10,000

Domenic B. Vassallo, Chief Operating Reactors Branch #2 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: March 20, 1984

## ATTACHMENT TO LICENSE AMENDMENT NO. 96

## FACILITY OPERATING LICENSE NO. DPR-49

## DOCKET NO. 50-331

Revise the Appendix A Technical Specifications by removing the current pages and inserting the revised pages listed below. The revised areas are identified by vertical lines.

## LIST OF AFFECTED PAGES

3.6-6

6.11-5

6.11-9

6.11-12

#### LIMITING CONDITION FOR OPERATION

- 2.
- a. From and after the date that the safety valve function of one relief valve is made or found to be inoperable, continued reactor operation is permissible only during the succeeding thirty days unless such valve function is sooner made operable.
- b. From and after the date that the safety valve function of two relief valves is made or found to be inoperable, continued reactor operation is permissible only during the succeeding seven days unless such valve function is sooner made operable.
- 3. If Specification 3.6.D.1 is not met, an orderly shutdown shall be initiated and the reactor coolant pressure shall be reduced to atmospheric within 24 hours.

Note: See Section 6.11.2.a for prompt notification requirement.

## E. Jet Pumps

1. Whenever the reactor is in the startup or run modes, all jet pumps shall be operable. If it is determined that a jet pump is inoperable, an orderly shutdown shall be initiated and the reactor shall be in a Cold Shutdown Condition within 24 hours.

#### SURVEILLANCE REQUIREMENT

 At least one of the relief valves shall be disassembled and inspected each refueling outage.

3. With the reactor pressure > 100 psig and turbine bypass flow to the main condenser, each relief valve shall be manually opened and verified open by turbine bypass valve position decrease and pressure switches and thermocouple readings downstream of the relief valve to indicate steam flow from the valve once per operating cycle.

## E. Jet Pumps

- 1. Whenever there is recirculation flow with the reactor in the startup or run modes, jet pump operability shall be checked daily by verifying that the following conditions do not occur simultaneously:
- a. The two recirculation loops have a flow imbalance of 15% or more when the pumps are operated at the same speed.

- statistics and shutdown experience shall be submitted on a monthly basis to the Director, Office of Management Information and Program Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, with a copy to the appropriate Regional Office, to arrive no later than the 15th of each month following the calendar month covered by the report.
- d. Table 6.11-1 lists some of the routine reports required by 10 CFR Parts 20, 40, 50 and 70, including those listed in Specification 6.11.1.
- e. Annual Safety/Relief Valve Challenge A report documenting safety/relief valve challenges shall be submitted within 60 days of January 1 each year.

- (7) Conditions arising from natural or man-made events that, as a direct result of the event require plant shutdown, operation of safety systems, or other protective measures required by technical specifications.
- (8) Errors discovered in the transient or accident analyses or in the methods used for such analyses as described in the safety analysis report or in the bases for the technical specifications that have or could have permitted reactor operation in a manner less conservative than assumed in the analyses.
- (9) Performance of structures, systems, or components that requires remedial action or corrective measures to prevent operation in a manner less conservative than assumed in the accident analyses in the safety analysis report or technical specifications bases; or discovery during plant life of conditions not specifically considered in the safety analysis report or technical specifications that require remedial action or corrective measures to prevent the existence or development of an unsafe condition.

Note: This item is intended to provide for reporting of potentially generic problems.

- (10) Failure or malfunction of the primary reactor coolant system (safety valves or) safety/relief valves.
- b. Thirty Day Written Reports. The reportable occurrences discussed below shall be the subject of written reports to the Director

TABLE 6-11-1

REPORTING SUMMARY - ROUTINE REPORTS

Requirement	Report	Timing of Submittal	
TS	Annual Safety/ Relief Valve Challenge	Within 60 days after January 1.	
TS	Annual Exposure	Within 60 days after January 1.	
§20.407	Personnel Exposure and Monitoring	Within first quarter of each calendar year.	
§20.408	Personnel Exposure on Termination of Employment or Work	Within 30 days after the exposure of the individual has been determined or 90 days after date of termination of employment or work assignment, whichever is earlier.	
§40.64(a)	Transfer of Source Material	Promptly upon transfer.	
§40.64(a)	Receipt of Source Material	Within 10 days after material is received.	
§40.64(b)	Source Material Inventory	Within 30 days after September 30 of each year.	



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

#### SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

#### SUPPORTING AMENDMENT NO. 96 TO LICENSE NO. DPR-49

# IOWA ELECTRIC LIGHT AND POWER COMPANY CENTRAL IOWA POWER COOPERATIVE CORN BELT POWER COOPERATIVE

DOCKET NO. 50-331

#### DUANE ARNOLD ENERGY CENTER

### 1.0 Introduction

By letter dated July 20, 1983 (IELP NG-83-2292) the Iowa Electric Light and Power Company (the licensee) requested changes to the Technical Specifications (Appendix A) appended to Facility Operating License No. DPR-49 for the Duane Arnold Energy Center (DAEC). The proposed amendment would revise the Technical Specifications to incorporate the following requirements of NUREG-0737, Item II.K.3.3:

- 1. Challenges to Safety/Relief Valves of the reactor primary coolant system will be reported annually within 60 days from January 1 of each year.
- 2. Malfunctions or failures of Safety/Relief Valves will be reported promptly.

### 2.0 Evaluation

The proposed amendment meets all the requirements outlined in Item II.K.3.3 of NUREG-0737, and therefore, is acceptable.

## 3.0 Environmental Considerations

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact, and pursuant to  $10 \text{ CFR } \S 51.5(d)(4)$ , that an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

## 4.0 Conclusion

We have concluded, based on the considerations discussed above, that (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations, and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: M. Thadani

Dated: March 20, 1984