



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

March 25, 1999

Mr. Lew W. Myers
Vice President - Nuclear, Perry
FirstEnergy Nuclear Operating Company
P.O. Box 97, A200
Perry, OH 44081

SUBJECT: CORRECTION TO AMENDMENT NO. 99 - PERRY NUCLEAR POWER PLANT
(TAC NO. MA3537)

Dear Mr. Myers:

By letter dated February 24, 1999, the U.S. Nuclear Regulatory Commission issued Amendment No. 99 to Facility Operating License No. NPF-58 for the Perry Nuclear Power Plant, Unit 1. This amendment revised Technical Specification 3.8.1, "AC Sources - Operating," by extending the emergency diesel generator (EDG) Completion Time from 72 hours to 14 days for the Division 1 and 2 EDG and allows performance of the EDG 24-hour test run in Modes 1 and 2. The amendment also established Technical Specification 5.5.13.1, "Configuration Risk Management Program," which is an administrative program that assesses risk based on plant status.

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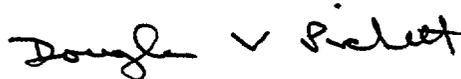
- 2 -

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Sincerely,



Douglas V. Pickett, Senior Project Manager
Project Directorate III-2
Division of Licensing Project Management
Office of Nuclear Reactor Regulation

Docket No. 50-440

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Perry Nuclear Power Plant, Units 1 and 2

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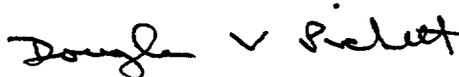
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