



Constellation
Nuclear

Nine Mile Point
Nuclear Station

June 14 , 2002
NMP1L 1672

*A Member of the
Constellation Energy Group*

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: Nine Mile Point Unit 1
 Docket No. 50-220
 DPR-63

Subject: Monthly Operating Report for May 2002

Gentlemen:

Submitted herewith are the Operating Data Report, Unit Shutdowns, and a Narrative of Operating Experience for May 2002 for the Nine Mile Point Nuclear Station Unit 1. Submittal of this information complies with Section 6.9.1.c of the Unit 1 Technical Specifications.

Very truly yours,

Lawrence A. Hopkins
Unit 1 Plant General Manager

LAH/jm
Attachments

cc: Mr. H. J. Miller, NRC Regional Administrator, Region I
 Mr. G. K. Hunegs, NRC Senior Resident Inspector
 Records Management

IE24

ATTACHMENT A
OPERATING DATA REPORT

DOCKET NO: 50-220
DATE: 6/6/02
PREPARED BY: P. E. Netusil
TELEPHONE: (315) 349-7935

OPERATING STATUS

Unit Name: Nine Mile Point Unit #1
Reporting Period: May 2002

1	Design Electrical Rating: (Net MWe)	613		
2	Maximum Dependable Capacity: (Net MWe)	565		
		This Month	Yr-to-Date	Cumulative
3	Critical Hours	673.7	3,552.7	200,574.8
4	Hours Generator On-Line	641.0	3,520.0	196,188.2
5	Unit Reserve Shutdown Hours	0.0	0.0	20.4
6	Net Electrical Energy Generated (MWH)	380,684.0	2,144,843.0	109,175,662.0

ATTACHMENT B

UNIT SHUTDOWNS
REPORTING PERIOD – MAY 2002

DOCKET NO: 50-220
UNIT NAME: NMP1
DATE: 6/6/02
PREPARED BY: P. E. Netusil
TELEPHONE: (315) 349-7935

NO.*	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASONS ¹	METHOD OF SHUTTING DOWN ²	CAUSE & CORRECTIVE ACTIONS COMMENTS
1	020515	S	81.9	A	2	The unit was shutdown due to drywell leakage. Repairs were made to Closed Loop Cooling piping.
2	020523	F	21.1	A	5	The generator was removed from service to repair the motor operated disconnect switch #18. The reactor remained critical.

- (1) Reason
- A. Equipment Failure (Explain)
 - B. Maintenance or Test
 - C. Refueling
 - D. Regulatory Restriction
 - E. Operator Training/License Examination
 - F. Administrative
 - G. Operational Error (Explain)
 - H. Other (Explain)

- (2) Method
- 1. Manual
 - 2. Manual Trip/Scram
 - 3. Automatic Trip/Scram
 - 4. Continuation
 - 5. Other (Explain)

*NOTE: Sequential numbering used.

ATTACHMENT C

NARRATIVE OF OPERATING EXPERIENCE

DOCKET NO: 50-220
UNIT NAME: NMP1
DATE: 6/6/02
PREPARED BY: P. E. Netusil
TELEPHONE: (315) 349-7935

The unit operated during the month of May 2002 with a Net Electrical Design capacity factor of 83.5 percent. On May 15, 2002, the unit was removed from service for a planned outage due to drywell leakage. The unit was returned to service on May 18, 2002. On May 23, 2002, power was reduced to within the capacity of the bypass valves in order to take the turbine generator off for motor operated disconnect switch #18 repairs. The reactor remained critical at approximately 32% core thermal power. The unit was synchronized to the grid later on May 23, 2002. There were no challenges to the electromatic relief valves or safety valves during the operating period.