

April 11, 1989

Docket No. 50-440

Mr. Alvin Kaplan, Vice President
Nuclear Group
The Cleveland Electric Illuminating
Company
10 Center Road
Perry, Ohio 44081

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Dear Mr. Kaplan:

SUBJECT: CORRECTION TO AMENDMENT NO. 19 TO FACILITY OPERATING LICENSE NO.
NPF-58 (TAC NO. 71767)

On March 31, 1989, the Commission issued Amendment No. 19 to Facility Operating License No. NPF-58 for the Perry Nuclear Power Plant, Unit No. 1, in response to your application dated December 29, 1988. The amendment revised the Technical Specifications for Primary Containment Integrity-Shutdown to allow Type C containment isolation valve local leak rate tests to be performed with one or two 3/4-inch vent and drain lines open on those penetrations that otherwise would not be testable when that specification is applicable.

In the process of retyping TS page B 3/4 6-2a, numbers were transposed in the sentence "The limit of -0.1 to +0.1 psid for initial positive primary containment" The sentence should read "The limit of -0.1 to +1.0 psid" A corrected page B 3/4 6-2a is enclosed. Please accept our apologies for any inconvenience this error may have caused you.

Sincerely,

/s/

Timothy G. Colburn, Sr. Project Manager
Project Directorate III-3
Division of Reactor Projects - III,
IV, V and Special Projects
Office of Nuclear Reactor Regulation

Enclosure:
TS page B 3/4 6-2a

cc: See next page

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CONTAINMENT SYSTEMS

BASES

3/4.6.1.6 CONTAINMENT INTERNAL PRESSURE

The limitations on primary containment to secondary containment differential pressure ensure that the primary containment peak pressure of 11.31 psig does not exceed the design pressure of 15.0 psig during LOCA conditions or that the external pressure differential does not exceed the design maximum external pressure differential of +0.8 psid. The limit of -0.1 to +1.0 psid for initial positive primary containment to secondary containment pressure will limit the primary containment pressure to 11.31 psid which is less than the design pressure and is consistent with the safety analysis. During refueling conditions, this differential pressure is monitored when opening 3/4" vent/drain valves to perform leak rate testing per Technical Specification 3.6.1.1.2. See Bases for Technical Specification 3/4.6.1.1.

3/4.6.1.7 CONTAINMENT AVERAGE AIR TEMPERATURE

The limitation on containment average air temperature ensures that the containment peak air temperature does not exceed the design temperature of 185°F during LOCA conditions and is consistent with the safety analysis.

3/4.6.1.8 DRYWELL AND CONTAINMENT PURGE SYSTEM

The use of the drywell and containment purge lines is restricted to the 42-inch outboard and 18-inch purge supply and exhaust isolation valves. These valves will close during a LOCA or steam line break accident and therefore the site boundary dose guidelines of 10 CFR Part 100 would not be exceeded in the event of an accident during purging operations. The term sealed closed as used in this context means that the valve is secured in its closed position by deactivating the valve motor operator, and does not pertain to injecting seal water between the isolation valves by a seal water system.

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