January 31, 1994

Docket Nos. 50-445
and 50-446

Mr. William J. Cahill, Jr.
Group Vice President, Nuclear
TU Electric
400 North Olive Street, L.B. 81
Dallas, Texas 75201

SUBJECT: CORRECTION TO AMENDMENT NOS. 22 AND 8 TO FACILITY OPERATING LICENSE NOS. NPF-87 AND NPF-89 (TAC NO. M84915)

On December 23, 1993, the Commission issued Amendment Nos. 22 and 8 to Facility Operating License Nos. NPF-87 and NPF-89 for the Comanche Peak Steam Electric Station, Unit Nos. 1 and 2. The amendments revised Technical Specification Table 2.2-1 to change the "Z" value for the reactor coolant pump (RCP) undervoltage relay setpoint and "allowable value" for the RCP underfrequency relay setpoints.

Table 2.2-1 contained an error. Also corrections were made that were brought to our attention by your staff. Enclosed is the corrected page 2-7 and its corresponding overleaf page.

Please accept our apology for any inconvenience this may have caused you.

Sincerely,

Original Signed By

Thomas A. Bergman, Project Manager
Project Directorate IV-2
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
Table 2.2-1

cc w/enclosure:
See next page

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Honorable Dale McPherson
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TABLE 2.2-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION TRIP SETPOINTS

FUNCTIONAL UNIT	TOTAL ALLOWANCE (TA)	Z	SENSOR ERROR (S)	TRIP SETPOINT	ALLOWABLE VALUE
13. Steam Generator Water Level - Low-Low					
a. Unit 1	25.0	22.08	2.0	≥25.0% of narrow range instrument span	≥23.1% of narrow range instrument span
b. Unit 2	35.4	22.2	2.0	≥35.4% of narrow range instrument span	≥33.4% of narrow range instrument span
14. Undervoltage - Reactor Coolant Pumps					
a. Unit 1	7.7	1.2	0	≥4830 volts-each bus	≥4753 volts-each bus
b. Unit 2	7.7	1.2	0	≥4830 volts-each bus	≥4753 volts-each bus
15. Underfrequency - Reactor Coolant Pumps					
a. Unit 1	4.4	0	0	≥57.2 Hz	≥57.06 Hz
b. Unit 2	4.4	0	0	≥57.2 Hz	≥57.06 Hz
16. Turbine Trip					
a. Low Trip System Pressure	N.A.	N.A.	N.A.	≥59 psig	≥46.6 psig
b. Turbine Stop Valve Closure	N.A.	N.A.	N.A.	≥1% open	≥1% open
17. Safety Injection Input from ESF	N.A.	N.A.	N.A.	N.A.	N.A.

TABLE 2.2-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION TRIP SETPOINTS

FUNCTIONAL UNIT	TOTAL ALLOWANCE (TA)	Z	SENSOR ERROR (S)	TRIP SETPOINT	ALLOWABLE VALUE
18. Reactor Trip System Interlocks					
a. Intermediate Range Neutron Flux, P-6	N.A.	N.A.	N.A.	1×10^{-10} amps	$\geq 6 \times 10^{-11}$ amps
b. Low Power Reactor Trips Block, P-7					
1) P-10 input	N.A.	N.A.	N.A.	10% of RTP*	≤12.7% of RTP*
2) P-13 input	N.A.	N.A.	N.A.	10% RTP* Turbine First Stage Pressure Equivalent	≤12.7% RTP* Turbine First Stage Pressure Equivalent
c. Power Range Neutron Flux, P-8	N.A.	N.A.	N.A.	48% of RTP*	≤50.7% of RTP*
d. Power Range Neutron Flux, P-9	N.A.	N.A.	N.A.	≤50% of RTP*	≤52.7% of RTP*
e. Power Range Neutron Flux, P-10	N.A.	N.A.	N.A.	10% of RTP*	≥7.3% of RTP*
19. Reactor Trip Breakers	N.A.	N.A.	N.A.	N.A.	N.A.
20. Automatic Trip and Interlock Logic	N.A.	N.A.	N.A.	N.A.	N.A.

*RTP = RATED THERMAL POWER