

August 17, 1995

Mr. Ross P. Barkhurst
Vice President Operations
Entergy Operations, Inc.
P.O. Box B
Killona, LA 70066

SUBJECT: CORRECTION TO TECHNICAL SPECIFICATION 4.6.1.2 - WATERFORD STEAM
ELECTRIC STATION, UNIT 3 (TAC NO. M88325)

Dear Mr. Barkhurst:

By letter dated August 3, 1995, we issued Amendment No. 110 to Waterford Steam Electric Station, Unit 3 (Waterford 3), concerning your application dated May 12, 1995. The amendment modified the Technical Specifications (TSs) for Type A containment leakage testing requirements for Waterford 3.

On August 9, 1995, during a telephone conversation, Entergy Operations, Inc. pointed out a minor typographical error in TSs 4.6.1.2. Enclosed is the revised TS page 3/4 6-4. Overleaf TS page 3/4 6-3 is also provided to maintain document completeness. Sorry for any inconvenience it may have caused you.

Sincerely,

Original Signed By:
Chandu P. Patel, Project Manager
Project Directorate IV-1
Division of Reactor Projects III/IV
Office of Nuclear Reactor Regulation

Docket No. 50-382

Enclosure: As stated

cc w/encl: See next page

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WASHINGTON, D.C. 20555-0001

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Sincerely,

Chandu P. Patel

Chandu P. Patel, Project Manager
Project Directorate IV-1
Division of Reactor Projects III/IV
Office of Nuclear Reactor Regulation

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Enclosure: As stated

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Mr. Ross P. Barkhurst
Entergy Operations, Inc.

Waterford 3

cc:

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CONTAINMENT SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- c. Purge supply and exhaust isolation valves with resilient material seals shall be tested and demonstrated OPERABLE per Surveillance Requirement 4.6.1.7.2.
- d. The combined bypass leakage rate shall be determined to be less than or equal to $0.06 L_a$ by applicable Type B and C tests at least once per 24 months except for penetrations which are not individually testable; penetrations not individually testable shall be determined to have no detectable leakage when tested with soap bubbles while the containment is pressurized to P_a , 44 psig, during each Type A test.
- e. Air locks shall be tested and demonstrated OPERABLE per Surveillance Requirement 4.6.1.3.
- f. The provisions of Specification 4.0.2 are not applicable.

CONTAINMENT SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- a. Type A tests shall be conducted in accordance with the schedule and criteria specified in 10 CFR 50, Appendix J, as modified by approved exemptions.
- b. Type B and C tests shall be conducted with gas at P_a , 44 psig, at intervals no greater than 24 months except for tests involving:
 1. Air locks,
 2. Purge supply and exhaust isolation valves with resilient material seals.