

Mr. Ross P. Barkhurst  
Vice President Operations  
Entergy Operations, Inc.  
P. O. Box B  
Killona, LA 70066

July 3, 1995

SUBJECT: CHANGES TO TECHNICAL SPECIFICATION SECTION 3.1.3.1- WATERFORD STEAM  
ELECTRIC STATION, UNIT 3 (TAC NO. 90204)

Dear Mr. Barkhurst:

By letter dated March 1, 1995, we issued Amendment No. 102 to Waterford Steam Electric Station, Unit 3, concerning your application for amendment dated August 11, 1994, as supplemented December 2, 1994. The amendment modified the technical specifications (TSs) having cycle-specific parameter limits by replacing the values of those limits with a reference to a core operating limits report (COLR) for the values of those limits.

On July 26, 1995, during a telephone conversation, Entergy Operations, Inc. pointed out that in TS 3.1.3.1, a reference to COLR was inadvertently omitted in two places where Figures 3.1-1A and 3.1-2 were removed. Entergy Operations, Inc. also pointed out that the removal of these figures and the insertion of the COLR reference was discussed in their August 11, 1994, submittal.

We have reviewed the information provided during our telephone conversation and conclude that the subject changes were covered by our safety evaluation issued with Amendment No. 102 on March 1, 1995, and the omittance of COLR references were due to editorial errors. Accordingly, the changes are acceptable. Enclosed are the revised TS pages 3/4 1-18 and 3/4 1-19. Overleaf TS page 3/4 1-17 is also provided to maintain document completeness.

Sincerely,

ORIGINAL SIGNED BY:  
Chandu P. Patel, Project Manager  
Project Directorate IV-1  
Division of Reactor Projects III/IV  
Office of Nuclear Reactor Regulation

Docket No. 50-382

Enclosures: TS pages

cc w/enc's: See next page

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
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July 31, 1995

Mr. Ross P. Barkhurst  
Vice President Operations  
Entergy Operations, Inc.  
P. O. Box B  
Killona, LA 70066

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Sincerely,

*Chandu P. Patel*

Chandu P. Patel, Project Manager  
Project Directorate IV-1  
Division of Reactor Projects III/IV  
Office of Nuclear Reactor Regulation

Docket No. 50-382

Enclosures: TS pages

cc w/encls: See next page

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Entergy Operations, Inc.

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cc:

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## REACTIVITY CONTROL SYSTEMS

### LIMITING CONDITION FOR OPERATION (Continued)

#### ACTION: (Continued)

- d. With one or more full-length or part-length CEAs trippable but misaligned from any other CEAs in its group by more than 7 inches but less than or equal to 19 inches, operation in MODES 1 and 2 may continue, provided that core power is reduced in accordance with the limits specified in the COLR and within 1 hour the misaligned CEA(s) is either:
  - 1. Restored to OPERABLE status within its above specified alignment requirements, or
  - 2. Declared inoperable and the SHUTDOWN MARGIN requirement of Specification 3.1.1.1 is satisfied. After declaring the CEA inoperable, operation in MODES 1 and 2 may continue pursuant to the requirements of Specification 3.1.3.6 provided:
    - a) Within 1 hour the remainder of the CEAs in the group with the inoperable CEA shall be aligned to within 7 inches of the inoperable CEA while maintaining the allowable CEA sequence and insertion limits specified in the COLR; the THERMAL POWER level shall be restricted pursuant to Specification 3.1.3.6 during subsequent operation.
    - b) The SHUTDOWN MARGIN requirement of Specification 3.1.1.1 is determined at least once per 12 hours.

Otherwise, be in at least HOT STANDBY within the next 6 hours.

- e. With one full-length CEA trippable but inoperable due to causes other than addressed by ACTION a., above, and inserted beyond the Long Term Steady State Insertion Limits but within its above specified alignment requirements, operation in MODES 1 and 2 may continue pursuant to the requirements of Specification 3.1.3.6.
- f. With one full-length CEA trippable but inoperable due to causes other than addressed by ACTION a., above, but within its above specified alignment requirements and either greater than or equal to 145 inches withdrawn or within the Long Term Steady State Insertion Limits if in full-length CEA group 6, operation in MODES 1 and 2 may continue.
- g. With one part-length CEA inoperable and inserted in the core, operation may continue provided the alignment of the inoperable part-length CEA is maintained within 7 inches (indicated position) of all other part-length CEAs in its group and the CEA is maintained pursuant to the requirements of Specification 3.1.3.7.
- h. With more than one full-length or part-length CEA trippable but inoperable due to causes other than addressed by ACTION a., above, restore the inoperable CEAs to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours.