

Southern Nuclear Operating Company
Vogtle Electric Generating Plant
Post Office Box 1600
Waynesboro, Georgia 30830



March 5, 2002

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

NOT-03816

**VOGTLE ELECTRIC GENERATING PLANT
EMERGENCY PLAN IMPLEMENTING PROCEDURE REVISION**

Gentlemen:

In accordance with 10 CFR 50.4, as required by 10 CFR 50, Appendix E, Part V, Southern Nuclear hereby submits the following revision(s) to the Vogtle Emergency Plan Implementing Procedure(s):

<u>Procedure</u>	<u>Revision</u>	<u>Effective Date</u>
91002-C	39	02/27/2002

By copy of this letter, the NRC Region II Administrator and the Site NRC Senior Resident Inspector will receive one copy each of the revision(s).

Please contact Lawrence Mayo at (706) 826-3356 if you have questions.

Sincerely,

A handwritten signature in cursive script that reads "Lawrence E. Mayo".

Lawrence E. Mayo
Emergency Preparedness Coordinator

LEM:jjm

Enclosure: Emergency Plan Implementing Procedure(s)

A045

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U. S. Nuclear Regulatory Commission
Mr. L. Reyes, Regional Administrator (with attachment – one copy)

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PRB REVIEW REQUIRED

1.0 **PURPOSE**

1.1 This procedure provides instructions for completing onsite and offsite emergency notifications. Included are:

1.1.1 Initial and follow-up notification to federal, state, and local emergency response organizations, including upgrading and downgrading of emergency classifications and terminations of an emergency.

1.1.2 Notification to onsite personnel.

1.1.3 Notification of additional Southern Nuclear Operating Company (SNC), Georgia Power Company (GPC) management personnel and others as specified in the Vogtle Electric Generating Plant (VEGP) Emergency Plan.

2.0 **RESPONSIBILITIES**

2.1 The Emergency Director (ED) is responsible for:

2.1.1 Notification of federal, state and local offsite authorities, in a timely manner.

2.1.2 Recommendation of protective actions to federal, state and local offsite authorities.

2.1.3 Approving initial and follow-up emergency notification message forms.

2.1.4 Directing the notification of personnel on the plant site per Checklist 1 of this procedure.

2.1.5 Transferring notification responsibility from the control room communicators to the TSC and/or EOF communicators.

2.1.6 Notification and recall of VEGP Emergency Response Organization (ERO) personnel who may be offsite after normal working hours.

2.2 Communicators are responsible for notifications and log keeping to state and local agencies, NRC, SNC, and VEGP personnel per Checklists 2, 3, and 4 of this procedure.

2.3 The Supervisor Nuclear Security (SNS) is responsible for:

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2.3.1 Notification of individuals and/or organizations per Checklist A, procedure 91704-C, "Actions For Security During A Radiological Emergency".

2.4 The Vogtle Duty Manager is responsible for notification of the Corporate Duty Manager.

2.5 The TSC/EOF Support Coordinator is responsible for timely completion of notifications to the appropriate offsite authorities once the TSC/EOF are activated (Checklist 2 of this procedure).

2.6 The Visitors Center staff is responsible for notification of all visitors at the Visitors Center.

2.7 The Training Center staff is responsible for notification of all personnel at the Training Center.

2.8 Personnel acting as escorts for visitors shall escort the visitor out of the protected area upon notification of an emergency of Alert or higher classification.

3.0 PREREQUISITES

A Notification of Unusual Event, Alert, Site Area Emergency or General Emergency has been declared per Procedure 91001-C, "Emergency Classification and Implementing Instructions".

4.0 PRECAUTIONS

4.1 Initial notifications of Georgia Emergency Management Agency (GEMA), Burke County, Savannah River Site (SRS), South Carolina, Aiken County, Barnwell County, and Allendale County offsite authorities shall be accomplished within 15 minutes of the declaration of an emergency, or an upgrade to a more severe emergency classification level.

4.2 Initial notification of the NRC shall be completed as soon as possible after notifications to the state and county agencies and within an hour of the declaration of an emergency. Follow-up notifications of the NRC shall be made immediately after any further degradation in the plant conditions, any change from one emergency class to another, or for the termination of an emergency.

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6.0 REFERENCES

6.1 VEGP EMERGENCY PLAN

6.2 PROCEDURES

6.2.1 91001-C, "Emergency Classification And Implementing Instructions"

6.2.2 91101-C, "Emergency Response Organization"

6.2.3 91204-C, "Emergency Response Communications"

6.2.4 91501-C, "Recovery"

6.2.5 91305-C, "Protective Action Guidelines"

6.2.6 91704-C, "Actions For Security During A Radiological Emergency"

6.3 NUREG-0654, FEMA-REP-1, Rev. 1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants"

6.4 Title 10, Code of Federal Regulations, Part 50.72

END OF PROCEDURE TEXT

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CHECKLIST 1

PLANT PAGE ANNOUNCEMENT CHECKLIST (SECURITY EMERGENCY)

NOTE

Once the security threat has been neutralized, ensure that Sheet 1 of this checklist is implemented and appropriate on-site protective measures are initiated.

WARNING

DO NOT ACTIVATE THE WARBLE TONE.

1. Make an announcement with the plant page public address system merged for all areas:

"ATTENTION IN THE PLANT! ATTENTION IN THE PLANT!

[select one]

THIS IS A DRILL/ACTUAL SECURITY EMERGENCY.

ALL PLANT PERSONNEL NEED TO STAY WHERE THEY ARE AND TAKE COVER. AGAIN, THIS IS A SECURITY EMERGENCY. ALL PLANT PERSONNEL NEED TO STAY WHERE THEY ARE AND TAKE COVER.

[select one]

THIS IS A DRILL/ACTUAL SECURITY EMERGENCY."

2. Indicate the time the announcements are made.

a. Initial Page Announcement Time: _____

b. Repeat Page Announcement Time: _____

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CHECKLIST 2

EMERGENCY DIRECTOR INSTRUCTIONS FOR ENN FORM IMPLEMENTATION

INITIAL ACTIONS

NOTE

The ENN Communicator should establish communications with offsite authorities before the ED completes the message form.

1. Direct the ENN Communicator to activate the Emergency Recall System in accordance with Checklist 4.
2. Direct the ENN Communicator to establish communications and complete roll call in accordance with Directions For Communicators, Step B of Checklist 2.
3. Complete or direct the completion of the Emergency Notification Form Checklist 2, except items 3 and 4 which will be completed by the communicator.

NOTE

- a. Block "B" (Potential) on Item #10, Emergency Release(s), should not be normally marked. This should reduce confusion with offsite agencies as to the probability and magnitude of a release.
 - b. A radiological release is defined as a radioactive release to the environment, detected by effluent monitors or environmental monitoring, above normal levels that is attributable to a declared event. Normal levels are the highest reading in the last 24 hours prior to the emergency, excluding the current peak value for effluent monitors.
 - c. In addition, the Emergency Director has the discretion to declare that a radiological release is occurring based on plant conditions that would indicate that a release is in progress. (i.e., A Steam Generator Tube Rupture with an ARV lifting)
4. If there is or was a radiological release, Item #10 should so indicate by marking block "C" or "D".

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CHECKLIST 2

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EMERGENCY DIRECTOR INSTRUCTIONS FOR ENN FORM IMPLEMENTATION

INITIAL ACTIONS (CONTINUED)

NOTE

Information for items 11, 12, and 13 should be obtained from Health Physics/Chemistry (TSC) or Dose Assessment staff (EOF).

5. Item # 11, Type of Release, should be marked as "Ground Level" for all releases.
6. In Item #12, Release Magnitude, the section for normal operating limits pertains to above or below Offsite Dose Calculations Manual (ODCM) limits. If the release is below the ODCM limits, check "Below;" if the release is above the ODCM limits, check "above."
7. If the release is below the ODCM limits, in Item #13, under "TEDE" and "thyroid CDE" dose for the site boundary enter "less than 0.02 mrem (<0.02)."
8. In item #14, meteorological data, use the (15 minute average) primary met. tower 10 meter wind speed and wind direction.
9. Item #15, "RECOMMENDED PROTECTIVE ACTIONS", are required for ALL General Emergency declarations. If the recommended protective actions change after the initial general declaration is transmitted, a follow-up transmission is required to be initiated within 15 minutes.

FOLLOW-UP ACTIONS

- Provide follow-up emergency notification messages every hour, or whenever the protective action recommendations are changed (15 minute notification required) or when there is a significant change in plant conditions. All follow-up messages are made utilizing Checklist 2. Follow-up status is not required for a NOUE.
- Follow-up emergency notification messages may be transmitted by facsimile with an oral confirmation of receipt on a telephone system (ENN or commercial telephone) except protective action recommendations change messages shall be transmitted orally.

**CHECKLIST 2 (EXAMPLE)
EMERGENCY NOTIFICATION**

1. **A** THIS IS A DRILL **B** ACTUAL EMERGENCY INITIAL FOLLOW-UP MESSAGE NUMBER _____

2. SITE VOGTLE UNIT: _____ REPORTED BY: _____

COMMUNICATOR	(Name)
3. TRANSMITTAL/TIME/DATE: _____ / _____ / _____ / _____	CONFIRMATION PHONE NUMBER: CHECK BOX
<small>(Eastern) mm dd yy</small>	<input type="checkbox"/> CONTROL ROOM 1-706-554-6762
4. AUTHENTICATION (If Required): _____	<input type="checkbox"/> TSC 1-706-826-3508
<small>(Number) (Codeword)</small>	<input type="checkbox"/> EOF 1-706-826-4367

5. EMERGENCY CLASSIFICATION:
 A NOTIFICATION OF UNUSUAL EVENT **B** ALERT **C** SITE AREA EMERGENCY **D** GENERAL EMERGENCY

6. **A** Emergency Declaration At: **B** Termination At: TIME/DATE: _____ / _____ / _____ / _____ (If B, go to Item 16.)
(Eastern) mm dd yy

7. EMERGENCY DESCRIPTION/REMARKS: _____

8. PLANT CONDITION: **A** IMPROVING **B** STABLE **C** DEGRADING

9. REACTOR STATUS: **A** SHUTDOWN: TIME/DATE: _____ / _____ / _____ / _____ **B** _____ % POWER
Eastern mm dd yy

10. EMERGENCY RELEASE(S):
 A NONE (Go to item 14.) **B** POTENTIAL (Go to item 14.) **C** IS OCCURRING **D** HAS OCCURRED

**11. TYPE OF RELEASE: ELEVATED GROUND LEVEL
 A AIRBORNE: Started _____ / _____ Stopped _____ / _____
Time (Eastern) Date Time (Eastern) Date
 B LIQUID: Started _____ / _____ Stopped: _____ / _____
Time (Eastern) Date Time (Eastern) Date

**12. RELEASE MAGNITUDE: CURIES PER SEC. CURIES NORMAL OPERATING LIMITS: BELOW ABOVE
 A NOBLE GASES **B** IODINES
 C PARTICULATES **D** OTHER

**13. ESTIMATE OF PROJECTED OFFSITE DOSE: NEW UNCHANGED PROJECTION TIME _____ (Eastern)
TEDE Thyroid CDE
mrem mrem ESTIMATED DURATION _____ HRS.

SITE BOUNDARY _____
 2 MILES _____
 5 MILES _____
 10 MILES _____

14. METEOROLOGICAL DATA: **A** WIND DIRECTION (From) _____ ° **B** SPEED (mph) _____
 C STABILITY CLASS _____ ** **D** PRECIPITATION (type) _____

15. RECOMMENDED PROTECTIVE ACTIONS:	
<input type="checkbox"/> NO RECOMMENDED PROTECTIVE ACTIONS	_____
<input type="checkbox"/> EVACUATE	_____
<input type="checkbox"/> SHELTER-IN-PLACE	_____
<input type="checkbox"/> OTHER	_____

16. APPROVED BY: _____ EMERGENCY DIRECTOR TIME/DATE: _____ / _____ / _____ / _____
(Name) Title (Eastern) mm dd yy

*If items 8-14 have not changed, only items 1-7 and 15-16 are required to be completed.
 **Information may not be available on Initial notifications.
 Form No. 9-2317 (1/13/97)

CHECKLIST 2 (EXAMPLE)

GOVERNMENT AGENCIES NOTIFIED

Record the name, date and agencies notified:

1. _____

(name)		Burke County, Georgia
(date)		(agency)
2. _____

(name)		GEMA
(date)		(agency)
3. _____

(name)		Aiken County, SC
(date)		(agency)
4. _____

(name)		Savannah River Site
(date)		(agency)
5. _____

(name)		Allendale County, SC
(date)		(agency)
6. _____

(name)		State of South Carolina
(date)		(agency)
7. _____

(name)		Barnwell County, SC
(date)		(agency)

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CHECKLIST 2

DIRECTIONS FOR COMMUNICATORS

NOTE

Notifications MUST be made within 15 minutes of an initial event declaration (Data Sheet 1, 91001-C). Faxing the notifications should be performed in parallel with the voice circuits in the priority listed below.

1. Receive turnover from respective emergency response facility (control room, TSC, or EOF) using General Relief checklist in procedure 91101-C, "Emergency Response Organization"
2. **ENN**
 - Press ** to ring ALL stations. If a station does not answer, dial the individual station code listed on the ENN phone pull out panel.
3. **Commercial Telephones** (Use #4 system below in the case of a **MAJOR FAILURE** of the ENN.)
 - Use dedicated phones (Do not precede phone number with a "9".)
 - Plant phone extensions (Precede phone number with a "9".)
 - Phone numbers are listed in the Emergency Response Telephone Directory.

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CHECKLIST 2

DIRECTIONS FOR COMMUNICATORS (CONTINUED)

NOTE

When calling all non-Vogle party numbers, precede the phone number with a nine (9).

4. Back-Up ENN Conference

- Call the VEGP Digital Conferencing Switching System (DCSS) Conference Bridge Computer by dialing (3145) from a plant extension or (1-706-826-3145) from an outside line. Listen to the automated instructions of the conference bridge computer. When asked for a **CONFERENCE CODE**, enter **"3356"**.
- Within a few seconds you will hear beeping tones. These tones indicate that someone is entering or leaving the conference bridge call. Tell the answering parties to standby for a roll call.
- To add a party to the conference bridge, press the **"#"** key then the **"6"** key. After you receive a dial tone, dial the number of the party you wish to add. Press the **"#"** key again to add that party to the conference bridge. To return yourself to the conference bridge, press the **"#"** key again.
- To mute your line press the **"#"** key and then the **"8"** key; to unmute your line press **"#"** key and then the **"9"** key.

NOTE

"Wide Area 41-VNPENN" is the default group for ENN when using the Southern LINC phones.

5. Southern LINC

- Depress the "GROUP" Key and select "Wide Area 41-VNPENN". If Wide Area 41-VNPENN is not displayed, depress the "4" and the "1" key, then press the "OK" key. If a station does not answer, repeat a voice hail of that station.

6. Radios in the TSC or EOF

- Use Burke County radio to notify Burke County and request them to relay notification to GEMA).
- Use South Carolina EPD radio to notify South Carolina and SRS and request them to relay notification to Aiken, Allendale, and Barnwell counties.

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CHECKLIST 2

DIRECTIONS FOR COMMUNICATORS (CONTINUED)

NOTE

Emergency Recall System activation pertains only to Control Room personnel.

A. EMERGENCY RECALL SYSTEM ACTIVATION

1. Go to Checklist 4 and Activate the Emergency Recall System.

B. NOTIFICATION ROLL CALL

1. Ensure that the following items are present:
 - a. Emergency Response Telephone Directory
 - b. Log Book

NOTE

The ENN Communicator should not wait for the ED to complete the notification form prior to completing the roll call.

2. Perform a roll call.

State the following:

"THIS IS/IS NOT A DRILL! (Cross out one)

HELLO, THIS IS (Name) _____ AT THE VOGTLE ELECTRIC GENERATING PLANT. PLEASE OBTAIN A COPY OF THE EMERGENCY NOTIFICATION FORM. STANDBY TO RECEIVE A MESSAGE. (Proceed with roll call in the following order, check box for responding agencies)

- | | | | |
|--|---|---|---|
| 1. <input type="checkbox"/> Burke County | 2. <input type="checkbox"/> GEMA | 3. <input type="checkbox"/> Aiken County | 4. <input type="checkbox"/> Savannah River Site |
| 5. <input type="checkbox"/> Allendale County | 6. <input type="checkbox"/> State of South Carolina | 7. <input type="checkbox"/> Barnwell County | |

If ANY agency fails to respond IMMEDIATELY notify the ED.

NOTE

Ensure the ED has signed the Emergency Notification form prior to transmission.

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CHECKLIST 3

NRC NOTIFICATION CHECKLIST

NOTE

Assign operations personnel (or TSC personnel if the TSC is activated) to complete this checklist in accordance with the following instructions. Obtain radiological information from Health Physics or Chemistry personnel as appropriate. Total Activity Calculations are found in Procedure 91111-C, "Duties of the Chemistry Supervisor (TSC)".

NOTE

ALL columns and rows denoting % T.S. Limit are no longer applicable and should not be completed.

1. Initial Notification

- a. Complete the "Event Notification Worksheet" and obtain Emergency Director approval.

NOTES

- i. An access code (1) must be dialed whether using a commercial or FTS line.
ii If no response on the ENS is obtained, use a commercial line, Southern LINC phone, or cellular phone to call one of the following numbers:

Primary- 1-301-816-5100 Backup - 1-301-951-0550

- b. Initiate call on the ENS line. When contact is made, the caller shall state:

"THIS IS/IS NOT (cross out one) A DRILL"

"HELLO, THIS IS (name): _____ AT THE VOGTLE ELECTRIC GENERATING PLANT. PLEASE OBTAIN A COPY OF THE EVENT NOTIFICATION WORKSHEET AND STAND BY TO RECEIVE A MESSAGE".

- c. Give the information on the "Event Notification Worksheet" to the NRC.
d. Transmit copy of "Event Notification Worksheet" to NRC via facsimile. NRC facsimile telephone number is (301) 816-5151.

2. Follow-Up Notifications

- a. Keep the NRC updated with all changes. Inform the NRC immediately of any further degradation in the plant conditions, any change from one emergency classification to another, or of the termination of an emergency. Upon activation of the TSC, the TSC Manager assumes the responsibility of communicating with the NRC.

Approved By
G.R. Frederick

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CHECKLIST 3 (EXAMPLE)

ADDITIONAL INFORMATION

RADIOLOGICAL RELEASES: CHECK OR FILL IN APPLICABLE ITEMS (specific details/explanations should be covered in event description)						
LIQUID RELEASE	GASEOUS RELEASE	UNPLANNED RELEASE	PLANNED RELEASE	ONGOING	TERMINATED	
MONITORED	UNMONITORED	OFFSITE RELEASE	T. S. EXCEEDED	RM ALARMS	AREAS EVACUATED	
PERSONNEL EXPOSED OR CONTAMINATED		OFFSITE PROTECTIVE ACTIONS RECOMMENDED			*State release path in description	

	Release Rate (Ci/sec)	% T. S. LIMIT	HOO GUIDE	Total Activity (Ci)	% T. S. LIMIT	HOO GUIDE
Noble Gas			0.1 Ci/sec			1000 Ci
Iodine			10 uCi/sec			0.01 Ci
Particulate			1 uCi/sec			1 mCi
Liquid (excluding tritium and dissolved noble gases)			10 uCi/min			0.1 Ci
Liquid (tritium)			0.2 Ci/min			5 Ci
Total Activity						

	PLANT STACK	CONDENSER/AIR EJECTOR	MAIN STEAM LINE	SG BLOWDOWN	OTHER
RAD MONITOR READINGS					
ALARM SETPOINTS					
% T. S. LIMIT (if applicable)					

RCS OR SG TUBE LEAKS: CHECK OR FILL IN APPLICABLE ITEMS: (specific details/explanations should be covered in event description)

LOCATION OF THE LEAK (e.g., SG #, valve, pipe, etc.)

LEAK RATE	UNITS: gpm/gpd	T. S. LIMITS	SUDDEN OR LONG-TERM DEVELOPMENT
-----------	----------------	--------------	---------------------------------

LEAK START DATE	TIME	COOLANT ACTIVITY AND UNITS: PRIMARY	SECONDARY
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LIST OF SAFETY RELATED EQUIPMENT NOT OPERATIONAL

EVENT DESCRIPTION (Continued from front)

Empty area for event description.

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CHECKLIST 4

EMERGENCY RECALL SYSTEM INSTRUCTIONS

NOTES

- a. ERO personnel should be recalled only if an Alert, Site Area Emergency or General Emergency has been declared AFTER normal working hours or when directed by the Emergency Director. (Normal working hours are 0730 –1600 hours, Monday through Friday.)
- b. If the Alert, Site Area Emergency or General Emergency involves an actual or credible imminent threat of attack on the plant by a hostile force, then activate the Security Emergency Scenario.
- c. VEGP Management should be notified of an NOUE regardless of day or time of day.

A. EMERGENCY RESPONSE ORGANIZATION RECALL

1. Operations personnel shall activate the “Primary” emergency recall system in accordance with posted system instructions.
(Either NOUE or Alert/Site Area/General or Security Scenario as appropriate)
2. Operations personnel should verify the “Primary” emergency recall system is operable via a callback to the control room by the emergency recall system. In addition, the Shift Superintendent’s beeper should activate and display a predetermined emergency pager message. The number displayed on the pager for an actual emergency will be **three 9’s** and a call-in number.
3. Operations personnel shall activate the “Back-up” emergency recall system (Either NOUE or Alert/Site Area/General or Security Scenario as appropriate) in accordance with “Back-up” emergency recall posted system instructions if it has been determined that the “Primary” emergency recall system located at VEGP is not operable.
4. Go to Checklist 2, Directions For Communicators, Step B for ENN Roll Call

_____/_____
Time Signature