

Docket No. 50-382

April 24, 1992

Mr. Ross P. Barkhurst
 Vice President Operations
 Entergy Operations, Inc.
 Post Office Box B
 Killona, Louisiana 70066

Dear Mr. Barkhurst:

SUBJECT: CORRECTION TO AMENDMENT NO. 73 TO FACILITY OPERATING LICENSE
 NPF-38 - WATERFORD STEAM ELECTRIC STATION, UNIT 3 (TAC NO. M82599)

On April 17, 1992, in response to your application dated January 6, 1992, the Commission issued Amendment No. 73 to Facility Operating License NPF-38 for Waterford Steam Electric Station, Unit 3. The amendment revised the Appendix A Technical Specifications (TS) by modifying the snubber surveillance requirements in accordance with Generic Letter 90-09.

The amendment number was omitted from the last sentence of TS page 3/4 7-21. A corrected page 3/4 7-21 is enclosed. We apologize for the error.

Sincerely,

ORIGINAL SIGNED BY

David L. Wigginton, Senior Project Manager
 Project Directorate IV-1
 Division of Reactor Projects III/IV/V
 Office of Nuclear Reactor Regulation

Enclosure:
 As stated

cc w/enclosure:
 See next page

DISTRIBUTION:

Docket File	NRC/Local PDR	PD4-1 Reading	B. Boger
D. Wigginton(2)	M. Virgilio	J. Larkins	
P. Noonan	ACRS(10) (MSP315)	OGC(MS15B18)	
D. Hagan	G. Hill(4)	Wanda Jones(MS7103)	
C. Grimes(11E22)	PD4-1 Plant File	R. Twigg	
OPA(MS2G5)	OC/LFMB(MS4503)	T. Westerman, RIV	

OFC	LA: PD4-1	PM: PD4-1	D: PD4-1 <i>PW</i>
NAME	PNoonan	DWigginton	JLarkins <i>for JCL</i>
DATE	4/24/92	4/24/92	4/24/92

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

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Vice President Operations
Energy Operations, Inc.
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Killona, Louisiana 70066

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Sincerely,

A handwritten signature in black ink, appearing to read "D. Wigginton".

David L. Wigginton, Senior Project Manager
Project Directorate IV-1
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
As stated

cc w/enclosure:
See next page

Mr. Ross P. Barkhurst
Entergy Operations, Inc.

Waterford 3

cc:

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Washington, DC 20005-3502

PLANT SYSTEMS

3/4.7.8 SNUBBERS

LIMITING CONDITION FOR OPERATION

3.7.8 All hydraulic and mechanical snubbers shall be OPERABLE.

APPLICABILITY: MODES 1, 2, 3, and 4. MODES 5 and 6 for snubbers located on systems required OPERABLE in those OPERATIONAL MODES.

ACTION:

With one or more snubbers inoperable on any system, within 72 hours replace or restore the inoperable snubber(s) to OPERABLE status and perform an engineering evaluation per Specification 4.7.8g. on the attached component or declare the attached system inoperable and follow the appropriate ACTION statement for that system.

SURVEILLIANCE REQUIREMENTS

4.7.8 Each snubber shall be demonstrated OPERABLE by performance of the following augmented inservice inspection program and the requirements of Specification 4.0.5.

a. Inspection Types

As used in this specification, "type of snubber" shall mean snubbers of the same design and manufacturer, irrespective of capacity.

b. Visual Inspections

Snubbers are categorized as inaccessible or accessible during reactor operation. Each of these categories (inaccessible and accessible) may be inspected independently according to the schedule determined by Table 4.7-2. The visual inspection interval for each type of snubber shall be determined based upon the criteria provided in Table 4.7-2 and the first inspection interval determined using this criteria shall be based upon the previous inspection interval as established by the requirements in effect before amendment 73 .

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TABLE 4.7-2
SNUBBER VISUAL INSPECTION INTERVAL

Population or Category (Notes 1 & 2)	NUMBER OF UNACCEPTABLE SNUBBERS		
	Column A Extend Interval (Notes 3 & 6)	Column B Repeat Interval (Notes 4 & 6)	Column C Reduce Interval (Notes 5 & 6)
1	0	0	1
80	0	0	2
100	0	1	4
150	0	3	8
200	2	5	13
300	5	12	25
400	8	18	36
500	12	24	48
750	20	40	78
1000 or greater	29	56	109

Note 1: The next visual inspection interval for a snubber population or category size shall be determined based upon the previous inspection interval and the number of unacceptable snubbers found during that interval. Snubbers may be categorized, based upon their accessibility during power operation, as accessible or inaccessible. These categories may be examined separately or jointly. However, the licensee must make and document that decision before any inspection and shall use that decision as the basis upon which to determine the next inspection interval for that category.

Note 2: Interpolation between population or category sizes and the number of unacceptable snubbers is permissible. Use next lower integer for the value of the limit for Columns A, B, or C if that integer includes a fractional value of unacceptable snubbers as determined by interpolation.

Note 3: If the number of unacceptable snubbers is equal to or less than the number in Column A, the next inspection interval may be twice the previous interval but not greater than 48 months.