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## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

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Posted
Correction to
Amolt 5 to NPF-38

Docket No.: 50-382

Mr. J. G. Dewease Senior Vice President for Nuclear Operations Louisiana Power & Light Company 317 Baronne Street, Mail Unit 17 New Orleans, Louisiana 70160

Dear Mr. Dewease:

SUBJECT: CORRECTION OF AMENDMENT NO. 5 TO FACILITY OPERATING LICENSE

NPF-38

In Amendment No. 5, dated May 30, 1986, a pagination error was made. The enclosed pages have been revised to correct the error. We regret any inconveniences caused by this mistake.

Sincerely,

James H. Wilson, Project Manager PWR Project Directorate No. 7 Division of PWR Licensing-B

Enclosure: As stated

cc: See next page

Mr. Jerrold G. Dewease Louisiana Power & Light Company

cc: W. Malcolm Stevenson, Esq. Monroe & Leman 1432 Whitney Building New Orleans, Louisiana 70103

Mr. E. Blake Shaw, Pittman, Potts and Trowbridge 2300 N Street, NW Washington, D.C. 20037

Mr. Gary L. Groesch P. O. Box 791169 New Orleans, Louisiana 70179-1169

Mr. F. J. Drummond Project Manager - Nuclear Louisiana Power and Light Company 317 Baronne Street New Orleans, Louisiana 70160

Mr. K. W. Cook Nuclear Support and Licensing Manager Louisiana Power and Light Company 317 Baronne Street New Orleans, Louisiana 70160

Resident Inspector/Waterford NPS P. O. Box 822 Killona, Louisiana 70066

Mr. Ralph T. Lally Manager of Quality Assurance Middle South Services, Inc. P. O. Box 61000 New Orleans, Louisiana 70161

Chairman Louisiana Public Service Commission One American Place, Suite 1630 Baton Rouge, Louisiana 70804

#### Waterford 3

Regional Administrator, Region IV U.S. Nuclear Regulatory Commission Office of Executive Director for Operations 611 Ryan Plaza Drive, Suite 1000 Arlington, Texas 76011

Carole H. Burstein, Esq. 445 Walnut Street New Orleans, Louisiana 70118

Mr. Charles B. Brinkman, Manager Washington Nuclear Operations Combustion Engineering, Inc. 7910 Woodmont Avenue, Suite 1310 Bethesda, Maryland 20814 Mr. William H. Spell, Administrator Nuclear Energy Division Office of Environmental Affairs Post Office Box 14690 Baton Rouge, Louisiana 70898

President, Police Jury St. Charles Parrish Hahnville, Louisiana 70057

#### ATTACHMENT TO LICENSE AMENDMENT NO.

#### TO FACILITY OPERATING LICENSE NO. NPF-38

#### DOCKET NO. 50-382

Replace the following pages of the Appendix A Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change. Also to be replaced are the following overleaf pages to the amended pages.

,	, ., <b>,</b> ,
Amendment Pages	Overleaf Pages
III 2-2	IV 2-1
3/4 1-4 3/4 2-1 3/4 2-2	3/4 1-3
3/4 2-6 3/4 2-8 3/4 2-9	3/4 2-5 3/4 2-7 3/4 2-10
3/4 2-12 3/4 3-6 3/4 3-12	3/4 2-11 3/4 3-5 3/4 3-11
3/4 4-34 B 3/4 2-1 B 3/4 2-1a	3/4 4-33 - - B 3/4 2-2
B 3/4 2-3 6-9 6-14	B 3/4 2-4 6-10 6-13
the following pages:	
2-5 2-6 2-7 2-8	
B 2-7/	
/	

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#### 3/4.2 POWER DISTRIBUTION LIMITS

#### 3/4 2.1 LINEAR HEAT RATE

#### LIMITING CONDITION FOR OPERATION

- 3.2.1 The linear heat rate limit (of Figure 3.2.1) shall be maintained by one of the following methods as applicable:
  - a. Maintaining COLSS calculated core power less than or equal to COLSS calculated core power operating limit based on linear heat rate (when COLSS is in service); or
  - b. Operating within the region of acceptable operation of Figure 3.2-la using any operable CPC channel (when COLSS is out of service and either one or both CEACs is operable).
  - Automatically by CPC (when COLSS is out of service and neither CEAC is operable).

APPLICABILITY: MODE 1 above 20% of RATED THERMAL POWER.

#### ACTION:

With the linear heat rate limit not being maintained as indicated by:

- COLSS calculated core power exceeding COLSS calculated core power operating limit based in linear heat rate; or
- 2. When COLSS is out of service, operation outside the region of acceptable operation in Figure 3.2-la;

within 15 minutes initiate corrective action to reduce the linear heat rate to within the limits and either:

- a. Restore the linear heat rate to within its limits within 1 hour, or
- b. Be in at least HOT STANDBY within the next 6 hours.

#### SURVEILLANCE REQUIREMENTS

- 4.2.1.1 The provisions of Specification 4.0.4 are not applicable.
- 4.2.1.2 The linear heat rate shall be determined to be within its limits when THERMAL POWER is above 20% of RATED THERMAL POWER by continuously monitoring the core power distribution with the Core Operating Limit Supervisory System (COLSS) or, with the COLSS out of service, by verifying at least once per 2 hours that the linear heat rate, as indicated on any OPERABLE Local Power Density channels, is within the limits shown on Figure 3.2-1.
- 4.2.1.3 At least once per 31 days, the COLSS Margin Alarm shall be verified to actuate at a THERMAL POWER level less than or equal to the core power operating limit based on kW/ft.

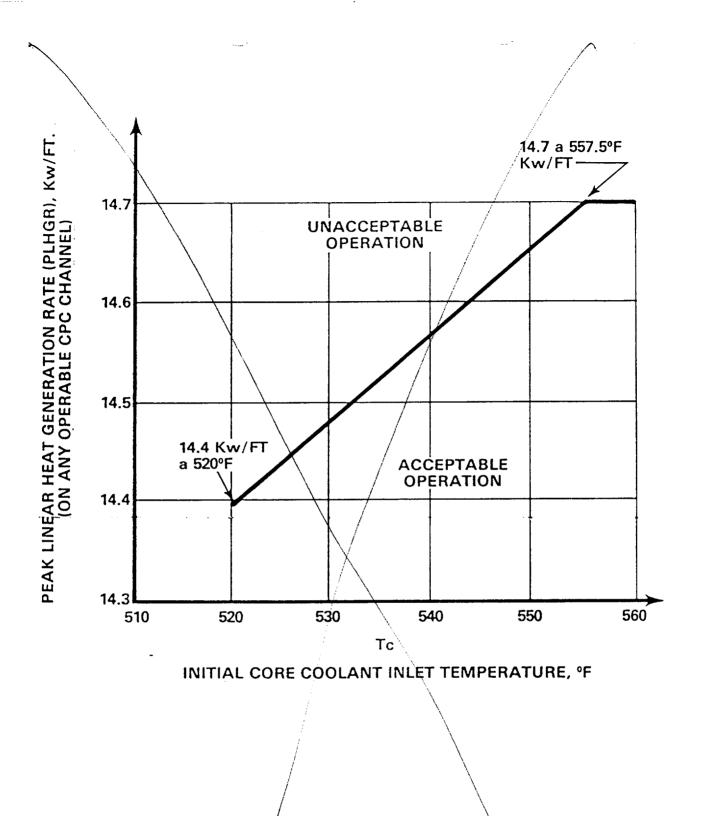


FIGURE 3.2-la

ALLOWABLE PEAK LINEAR HEAT RATE VS To
FOR COLSS OUT OF SERVICE