Entergy

Entergy Nuclear Operations, Inc.
Pilgrim Station
600 Rocky Hill Road
Plymouth, MA 02360

William J. Riggs
Director, Nuclear Assessment

June 13, 2002

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

SUBJECT: Entergy Nuclear Operations, Inc.
Pilgrim Nuclear Power Station
Docket No. 50-293

MAY 2002 Monthly Operating Report

LETTER NUMBER: 2.02.055

Dear Sir or Madam:

In accordance with Pilgrim Nuclear Power Station Technical Specification 5.6.4, the operational status summary for Pilgrim Nuclear Power Station is provided in the attachment for your information and planning. Should you have questions or comments concerning this report, please contact Jeff Rogers at (508) 830-8110.

Sincerely,

W.J. Riggs

JLR/dd

Attachment: MAY 2002 Monthly Operating Report

cc: Mr. Hubert Miller
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector

202055

IE24

Attachment

OPERATING DATA REPORT

DOCKET NO. 50-293

UNIT NAME: Pilgrim

DATE: June 13, 2002

COMPLETED BY: J. L. Rogers

TELEPHONE: (508) 830-8110

Design Electrical Rating (MWe-Net): 655

Maximum Dependable Capacity (MWe-Net): 653

REPORTING PERIOD: MAY 2002
(Month/Year)

		MONTH	YEAR TO DATE	CUMULATIVE
[1]	Hours in Reporting Period	744.0	3,623.0	258,383.0
[2]	Number of Hours the Reactor was Critical	744.0	3,623.0	178,098.8
[3]	Number of Hours the Generator was On Line	744.0	3,623.0	172,878.8
[4]	Unit Reserve Shutdown Hours	0.0	0.0	0.0
[5]	Net Electrical Energy (MWH)	493,183.5	2,418,546.6	103,324,973.6

DOCKET NO. 50-293
NAME: Pilgrim
COMPLETED BY: J.L. Rogers
TELEPHONE: (508) 830-8110
REPORT MONTH: MAY 2002

OPERATIONAL SUMMARY

The plant entered the reporting period at approximately 100 percent Core Thermal Power (CTP) where it was maintained until May 29. At 1400 hours, a power reduction was commenced to approximately 57 percent CTP to perform a thermal backwash of the main condenser. The reactor was restored to 100 percent CTP at 1225 hours on May 30 where it was essentially maintained through the end of the reporting period.

UNIT SHUTDOWNS

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	CAUSE/CORRECTIVE ACTION/COMMENTS

1	2	3
F - Forced	A - Equip Failure	1 - Manual
S - Scheduled	B - Main or Test	2 - Manual Scram
	C - Refueling	3 - Auto Scram
	D - Regulatory Restriction	4 - Continuation
	E - Operator Training & License Examination	5 - Other
	F - Admin	
	G - Operation Error	
	H - Other	