



Florida Power

A Progress Energy Company

Crystal River Nuclear Plant
Docket No. 50-302
Operating License No. DPR-72

Ref: ITS 5.7.1.2

June 12, 2002
3F0602-04

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Crystal River Unit 3 - Monthly Operating Report

Dear Sir:

Florida Power Corporation hereby submits the Crystal River Unit 3 (CR-3) May 2002 Monthly Operating Report in accordance with CR-3 Improved Technical Specification 5.7.1.2.

If you have any questions regarding this submittal, please contact Mr. Sid Powell, Supervisor, Licensing and Regulatory Programs at (352) 563-4883.

Sincerely,

J. A. Franke
Plant General Manager

JAF/ff

Attachment

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

IE24

APPENDIX A OPERATING DATA REPORT

DOCKET NO. 50-302
 UNIT NAME FLCRP-3
 DATE June 3, 2002
 COMPLETED BY J.E. Lane *JEL AB*
 TELEPHONE (352) 795-6486 x3698

REPORTING PERIOD (Month/Year): May 2002

	MONTH	YEAR TO DATE	CUMULATIVE
1 DESIGN ELECTRICAL RATING (MWe-Net)	825		
2 MAXIMUM DEPENDABLE CAPACITY (Mwe-Net)	834		
3 NUMBER OF HOURS REACTOR WAS CRITICAL	725.0	3,604.0	153,011
4 NUMBER OF HOURS THE GENERATOR WAS ON LINE	717.4	3,596.4	150,719
5 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0
6 NET ELECTRICAL ENERGY GENERATED (MWH)	594,143	3,037,149	117,006,412

APPENDIX B UNIT SHUTDOWNS

DOCKET NO. 50-302
 UNIT NAME FLCRP-3
 DATE June 3, 2002
 COMPLETED BY J. E. Lane
 TELEPHONE (352) 795-6486 x3698

REPORTING PERIOD: May 2002

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause / Corrective Actions
		F: Forced S: Scheduled				Comments
2002-01	5/18/02	S	26.6	B	1	The unit was taken off-line to repair an oil leak on RCP-1A motor lower oil reservoir. Total generation lost was 34,543 MWHs. During the ramp down, 5,013 MWHs were lost, 23,582 MWHs were lost while at 0% power, and 5,948 MWHs were lost during escalation back to 100% power.

SUMMARY:

Crystal River Unit 3 operated at full power for the majority of the month of May. There was a planned outage from 5/17/02 to 5/19/02 to repair an oil leak on Reactor Coolant Pump 1A (RCP-1A) motor.

(1) Reason:

A-EQUIPMENT FAILURE (Explain)
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING / LICENSE EXAMINATION
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR (Explain)
 H-OTHER (Explain)

(2) Method:

1-MANUAL
 2-MANUAL TRIP / SCRAM
 3-AUTO TRIP / SCRAM
 4-CONTINUATION
 5-OTHER (Explain)