

February 26, 1988

Docket Nos.: STN 50-528, STN 50-529
and STN 50-530

Mr. E. E. Van Brunt, Jr.
Executive Vice President
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Dear Mr. Van Brunt:

SUBJECT: ISSUANCE OF AMENDMENT NO. 26 TO FACILITY OPERATING LICENSE NO. NPF-41, AMENDMENT NO. 15 TO FACILITY OPERATING LICENSE NO. NPF-51, AND AMENDMENT NO. 3 TO FACILITY OPERATING LICENSE NO. NPF-74, FOR THE PALO VERDE NUCLEAR GENERATING STATION, UNITS 1, 2 AND 3, RESPECTIVELY (TAC NOS. 66779, 66780 AND 66781)

The Commission has issued the subject Amendments, which are enclosed, to the Facility Operating Licenses for Palo Verde Nuclear Generating Station, Units 1, 2 and 3. The Amendments consist of a change to the Technical Specifications (Appendix A to each license) in response to your application transmitted by letter dated November 20, 1987.

The Amendments revise Table 3.3-6 in Technical Specification 3.3.3.1, "Radiation Monitoring Instrumentation," by changing the detectable range of the main steam line effluent monitors from 10^{-3} - 10^4 R per hour to 10^{-5} - 10^5 mR per hour.

A copy of the related Safety Evaluation is also enclosed. A Notice of Issuance will be included in the Commission's next regular bi-weekly Federal Register notice.

Sincerely,

E. A. Licitra, Senior Project Manager
Project Directorate V
Division of Reactor Projects - III,
IV, V and Special Projects

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PDR ADDCK 0500052B
P PDR

Enclosures:

1. Amendment No. 26 to NPF-41
2. Amendment No. 15 to NPF-51
3. Amendment No. 3 to NPF-74
4. Safety Evaluation

cc: See next page

| | | | | |
|--------------------|------------|-----------|------|------------|
| OFC :DRSP/PDV | <i>EAL</i> | DRSP/PDV | :OGC | :DRSP/PDV |
| NAME :EALicitra:cw | JLee | | | GWKnighton |
| DATE :02/16/88 | : 02/17/88 | :02/17/88 | | :02/26/88 |

Mr. E. E. Van Brunt, Jr.
Arizona Nuclear Power Project

Palo Verde

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

ARIZONA PUBLIC SERVICE COMPANY, ET AL.

DOCKET NO. STN 50-528

PALO VERDE NUCLEAR GENERATING STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 26
License No. NPF-41

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment, dated November 20, 1987, by the Arizona Public Service Company (APS) on behalf of itself and the Salt River Project Agricultural Improvement and Power District, El Paso Electric Company, Southern California Edison Company, Public Service Company of New Mexico, Los Angeles Department of Water and Power, and Southern California Public Power Authority (licensees), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance (i) that the activity authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

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PDR ADOCK 05000528
P PDR

2. Accordingly, the license is amended by a change to the Technical Specifications as indicated in the enclosure to this license amendment, and paragraph 2.C(2) of Facility Operating License No. NPF-41 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 26, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated into this license. APS shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of issuance. The change in the Technical Specifications is to become effective within 30 days of issuance of the amendment. In the period between issuance of the amendment and the effective date of the new Technical Specifications, the licensees shall adhere to the Technical Specifications existing at the time. The period of time during changeover shall be minimized.

FOR THE NUCLEAR REGULATORY COMMISSION



George W. Knighton, Director
Project Directorate V
Division of Reactor Projects - III,
IV, V and Special Projects

Enclosure:
Change to the Technical
Specifications

Date of Issuance: February 26, 1988

ENCLOSURE TO LICENSE AMENDMENT

AMENDMENT NO. 26 TO FACILITY OPERATING LICENSE NO. NPF-41

DOCKET NO. STN 50-528

Replace the following page of the Appendix A Technical Specifications with the enclosed page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change. Also to be replaced is the following overleaf page to the amended page.

Amendment Page

3/4 3-38

Overleaf Page

3/4 3-37

INSTRUMENTATION

3/4.3.3 MONITORING INSTRUMENTATION

RADIATION MONITORING INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.3.1 The radiation monitoring instrumentation channels shown in Table 3.3-6 shall be OPERABLE with their alarm/trip setpoints within the specified limits.

APPLICABILITY: As shown in Table 3.3-6.

ACTION:

- a. With a radiation monitoring channel alarm/trip setpoint exceeding the value shown in Table 3.3-6, adjust the setpoint to within the limit within 4 hours or declare the channel inoperable.
- b. With the number of channels OPERABLE one less than the Minimum Channels OPERABLE requirement, take the ACTION shown in Table 3.3-6.
- c. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.3.3.1 Each radiation monitoring instrumentation channel shall be demonstrated OPERABLE by the performance of the CHANNEL CHECK, CHANNEL CALIBRATION, and CHANNEL FUNCTIONAL TEST operations for the MODES and at the frequencies shown in Table 4.3-3.

TABLE 3.3-6

RADIATION MONITORING INSTRUMENTATION

| <u>INSTRUMENT</u> | <u>MINIMUM CHANNELS OPERABLE</u> | <u>APPLICABLE MODES</u> | <u>ALARM/TRIP SETPOINT</u> | <u>MEASUREMENT RANGE</u> | <u>ACTION</u> |
|---|----------------------------------|-------------------------|-------------------------------------|---|---------------|
| 1. Area Monitors | | | | | |
| A. Fuel Pool Area RU-31 | 1 | ** | <15mR/hr | 10 ⁻¹ to 10 ⁴ mR/hr | 22 & 24 |
| B. New Fuel Area RU-19 | 1 | * | <15mR/hr | 10 ⁻¹ to 10 ⁴ mR/hr | 22 |
| C. Containment RU-148 & RU-149 | 2 | 1,2,3,4 | <10R/hr | 1R/hr to 10 ⁷ R/hr | 27 |
| D. Containment Power Access Purge Exhaust RU-37 & RU-38 | 1 | # | <2.5mR/hr | 10 ⁻¹ to 10 ⁻⁴ mR/hr | 25 |
| E. Main Steam | | | | | |
| 1) RU-139 A&B | 1 | 1,2,3,4 | ## | 10 ⁰ to 10 ⁵ mR/hr | 27 |
| 2) RU-140 A&B | 1 | 1,2,3,4 | ## | 10 ⁰ to 10 ⁵ mR/hr | 27 |
| 2. Process Monitors | | | | | |
| A. Containment Building Atmosphere RU-1 | 2 | 1,2,3,4 | | | 23 & 27 |
| 1) Particulate | | | <2.3x10 ⁻⁶ μCi/cc Cs-137 | 10 ⁻⁹ to 10 ⁻⁴ μCi/cc | |
| 2) Gaseous | | | <6.6x10 ⁻² μCi/cc Xe-133 | 10 ⁻⁶ to 10 ⁻¹ μCi/cc | |
| B. Noble Gas Monitors Control Room Ventilation Intake RU-29 & RU-30 | 1 | ALL MODES | <2x10 ⁻⁵ μCi/cc | 10 ⁻⁶ to 10 ⁻¹ μCi/cc | 26 |
| 3. Post Accident Sampling System | 1### | 1,2,3 | N.A. | N.A. | 28 |

*With fuel in the storage pool or building.

**With irradiated fuel in the storage pool.

#When purge is being used.

##Three (3) times background in Rem/hour.

###The Minimum Channels Operable will be defined in the Preplanned Alternate Sampling Program.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

ARIZONA PUBLIC SERVICE COMPANY, ET AL.

DOCKET NO. STN 50-529

PALO VERDE NUCLEAR GENERATING STATION, UNIT NO. 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 15
License No. NPF-51

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment, dated November 20, 1987, by the Arizona Public Service Company (APS) on behalf of itself and the Salt River Project Agricultural Improvement and Power District, El Paso Electric Company, Southern California Edison Company, Public Service Company of New Mexico, Los Angeles Department of Water and Power, and Southern California Public Power Authority (licensees), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance (i) that the activity authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulation;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

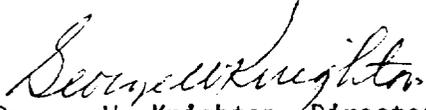
2. Accordingly, the license is amended by a change to the Technical Specifications as indicated in the enclosure to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-51 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 15, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated into this license. APS shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of issuance. The change in the Technical Specifications is to become effective within 30 days of issuance of the amendment. In the period between issuance of the amendment and the effective date of the new Technical Specifications, the licensees shall adhere to the Technical Specifications existing at the time. The period of time during changeover shall be minimized.

FOR THE NUCLEAR REGULATORY COMMISSION


George W. Knighton, Director
Project Directorate V
Division of Reactor Projects - III,
IV, V and Special Projects

Enclosure:
Change to the Technical
Specifications

Date of Issuance: February 26, 1988

ENCLOSURE TO LICENSE AMENDMENT

AMENDMENT NO. 15 TO FACILITY OPERATING LICENSE NO. NPF-51

DOCKET NO. STN 50-529

Replace the following page of the Appendix A Technical Specifications with the enclosed page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change. Also to be replaced is the following overleaf page to the amended page.

Amendment Page

3/4 3-38

Overleaf Page

3/4 3-37

INSTRUMENTATION

3/4.3.3 MONITORING INSTRUMENTATION

RADIATION MONITORING INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.3.1 The radiation monitoring instrumentation channels shown in Table 3.3-6 shall be OPERABLE with their alarm/trip setpoints within the specified limits.

APPLICABILITY: As shown in Table 3.3-6.

ACTION:

- a. With a radiation monitoring channel alarm/trip setpoint exceeding the value shown in Table 3.3-6, adjust the setpoint to within the limit within 4 hours or declare the channel inoperable.
- b. With the number of channels OPERABLE one less than the Minimum Channels OPERABLE requirement, take the ACTION shown in Table 3.3-6.
- c. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.3.3.1 Each radiation monitoring instrumentation channel shall be demonstrated OPERABLE by the performance of the CHANNEL CHECK, CHANNEL CALIBRATION, and CHANNEL FUNCTIONAL TEST operations for the MODES and at the frequencies shown in Table 4.3-3.

TABLE 3.3-6

RADIATION MONITORING INSTRUMENTATION

| <u>INSTRUMENT</u> | <u>MINIMUM CHANNELS OPERABLE</u> | <u>APPLICABLE MODES</u> | <u>ALARM/TRIP SETPOINT</u> | <u>MEASUREMENT RANGE</u> | <u>ACTION</u> |
|---|----------------------------------|-------------------------|----------------------------|---|---|
| 1. Area Monitors | | | | | |
| A. Fuel Pool Area RU-31 | 1 | ** | <15mR/hr | 10 ⁻¹ to 10 ⁴ mR/hr | 22 & 24 |
| B. New Fuel Area RU-19 | 1 | * | <15mR/hr | 10 ⁻¹ to 10 ⁴ mR/hr | 22 |
| C. Containment RU-148 & RU-149 | 2 | 1,2,3,4 | <10R/hr | 1R/hr to 10 ⁷ R/hr | 27 |
| D. Containment Power Access Purge Exhaust RU-37 & RU-38 | 1 | # | <2.5mR/hr | 10 ⁻¹ to 10 ⁻⁴ mR/hr | 25 |
| E. Main Steam | | | | | |
| 1) RU-139 A&B | 1 | 1,2,3,4 | ## | 10 ⁰ to 10 ⁵ mR/hr | 27 |
| 2) RU-140 A&B | 1 | 1,2,3,4 | ## | 10 ⁰ to 10 ⁵ mR/hr | 27 |
| 2. Process Monitors | | | | | |
| A. Containment Building Atmosphere RU-1 | 2 | 1,2,3,4 | | | 23 & 27 |
| 1) Particulate | | | | ≤2.3x10 ⁻⁶ μCi/cc Cs-137 | 10 ⁻⁹ to 10 ⁻⁴ μCi/cc |
| 2) Gaseous | | | | ≤6.6x10 ⁻² μCi/cc Xe-133 | 10 ⁻⁶ to 10 ⁻¹ μCi/cc |
| B. Noble Gas Monitors Control Room Ventilation Intake RU-29 & RU-30 | 1 | ALL MODES | ≤2x10 ⁻⁵ μCi/cc | 10 ⁻⁶ to 10 ⁻¹ μCi/cc | 26 |
| 3. Post Accident Sampling System | 1### | 1,2,3 | N.A. | N.A. | 28 |

*With fuel in the storage pool or building.

**With irradiated fuel in the storage pool.

#When purge is being used.

##Three (3) times background in Rem/hour.

###The Minimum Channels Operable will be defined in the Preplanned Alternate Sampling Program.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

ARIZONA PUBLIC SERVICE COMPANY, ET AL.

DOCKET NO. STN 50-530

PALO VERDE NUCLEAR GENERATING STATION, UNIT NO. 3

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 3
License No. NPF-74

- i. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment, dated November 20, 1987, by the Arizona Public Service Company (APS) on behalf of itself and the Salt River Project Agricultural Improvement and Power District, El Paso Electric Company, Southern California Edison Company, Public Service Company of New Mexico, Los Angeles Department of Water and Power, and Southern California Public Power Authority (licensees), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance (i) that the activity authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by a change to the Technical Specifications as indicated in the enclosure to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-74 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 3, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated into this license. APS shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of issuance. The change in the Technical Specifications is to become effective within 30 days of issuance of the amendment. In the period between issuance of the amendment and the effective date of the new Technical Specifications, the licensees shall adhere to the Technical Specifications existing at the time. The period of time during changeover shall be minimized.

FOR THE NUCLEAR REGULATORY COMMISSION


George W. Knighton, Director
Project Directorate V
Division of Reactor Projects - III,
IV, V and Special Projects

Enclosure:
Change to the Technical
Specifications

Date of Issuance: February 26, 1988

ENCLOSURE TO LICENSE AMENDMENT

AMENDMENT NO. 3 TO FACILITY OPERATING LICENSE NO. NPF-74

DOCKET NO. STN 50-530

Replace the following page of the Appendix A Technical Specifications with the enclosed page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change. Also to be replaced is the following overleaf page to the amended page.

Amendment Page

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Overleaf Page

3/4 3-37

INSTRUMENTATION

3/4.3.3 MONITORING INSTRUMENTATION

RADIATION MONITORING INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.3.1 The radiation monitoring instrumentation channels shown in Table 3.3-6 shall be OPERABLE with their alarm/trip setpoints within the specified limits.

APPLICABILITY: As shown in Table 3.3-6.

ACTION:

- a. With a radiation monitoring channel alarm/trip setpoint exceeding the value shown in Table 3.3-6, adjust the setpoint to within the limit within 4 hours or declare the channel inoperable.
- b. With the number of channels OPERABLE one less than the Minimum Channels OPERABLE requirement, take the ACTION shown in Table 3.3-6.
- c. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.3.3.1 Each radiation monitoring instrumentation channel shall be demonstrated OPERABLE by the performance of the CHANNEL CHECK, CHANNEL CALIBRATION, and CHANNEL FUNCTIONAL TEST operations for the MODES and at the frequencies shown in Table 4.3-3.

TABLE 3.3-6

RADIATION MONITORING INSTRUMENTATION

| <u>INSTRUMENT</u> | <u>MINIMUM CHANNELS OPERABLE</u> | <u>APPLICABLE MODES</u> | <u>ALARM/TRIP SETPOINT</u> | <u>MEASUREMENT RANGE</u> | <u>ACTION</u> |
|---|----------------------------------|-------------------------|----------------------------|---|---|
| 1. Area Monitors | | | | | |
| A. Fuel Pool Area RU-31 | 1 | ** | <15mR/hr | 10 ⁻¹ to 10 ⁴ mR/hr | 22 & 24 |
| B. New Fuel Area RU-19 | 1 | * | <15mR/hr | 10 ⁻¹ to 10 ⁴ mR/hr | 22 |
| C. Containment RU-148 & RU-149 | 2 | 1,2,3,4 | <10R/hr | 1R/hr to 10 ⁷ R/hr | 27 |
| D. Containment Power Access Purge Exhaust RU-37 & RU-38 | 1 | # | <2.5mR/hr | 10 ⁻¹ to 10 ⁴ mR/hr | 25 |
| E. Main Steam | | | | | |
| 1) RU-139 A&B | 1 | 1,2,3,4 | ## | 10 ⁰ to 10 ⁵ mR/hr | 27 |
| 2) RU-140 A&B | 1 | 1,2,3,4 | ## | 10 ⁰ to 10 ⁵ mR/hr | 27 |
| 2. Process Monitors | | | | | |
| A. Containment Building Atmosphere RU-1 | 2 | 1,2,3,4 | | | 23 & 27 |
| 1) Particulate | | | | <2.3x10 ⁻⁶ μCi/cc Cs-137 | 10 ⁻⁹ to 10 ⁻⁴ μCi/cc |
| 2) Gaseous | | | | <6.6x10 ⁻² μCi/cc Xe-133 | 10 ⁻⁶ to 10 ⁻¹ μCi/cc |
| B. Noble Gas Monitors Control Room Ventilation Intake RU-29 & RU-30 | 1 | ALL MODES | <2x10 ⁻⁵ μCi/cc | 10 ⁻⁶ to 10 ⁻¹ μCi/cc | 26 |
| 3. Post Accident Sampling System | 1### | 1,2,3 | N.A. | N.A. | 28 |

*With fuel in the storage pool or building.

**With irradiated fuel in the storage pool.

#When purge is being used.

##Three (3) times background in Rem/hour.

###The Minimum Channels Operable will be defined in the Preplanned Alternate Sampling Program.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO AMENDMENT NO. 26 TO FACILITY OPERATING LICENSE NO. NPF-41,
AMENDMENT NO. 15 TO FACILITY OPERATING LICENSE NO. NPF-51
AND AMENDMENT NO. 3 TO FACILITY OPERATING LICENSE NO. NPF-74
ARIZONA PUBLIC SERVICE COMPANY, ET AL.
PALO VERDE NUCLEAR GENERATING STATION, UNIT NOS. 1, 2 AND 3
DOCKET NOS. STN 50-528, STN 50-529 AND STN 50-530

1.0 INTRODUCTION

By letter dated November 20, 1987, the Arizona Public Service Company (APS) on behalf of itself, the Salt River Project Agricultural Improvement and Power District, Southern California Edison Company, El Paso Electric Company, Public Service Company of New Mexico, Los Angeles Department of Water and Power, and Southern California Public Power Authority (licensees), requested a change to the Technical Specifications for the Palo Verde Nuclear Generating Station, Units 1, 2 and 3 (Appendix A to Facility Operating License Nos. NPF-41, NPF-51 and NPF-74, respectively). The proposed change would revise Table 3.3-6 by changing the detectable range of the main steam line effluent monitors from 10^{-3} - 10^4 R per hour to 10^0 - 10^5 mR per hour.

2.0 DISCUSSION

Table 3.3-6 in Technical Specification 3.3.3.1, "Radiation Monitoring Instrumentation," includes a measurement range for various radiation monitors. For the main steam line effluent monitors (RU-139 and RU-140), the range is stated as 10^{-3} - 10^4 R per hour, (i.e., 10^0 - 10^7 mR per hour).

In their amendment request, dated November 20, 1987, the licensees state that the range shown for the main steam line effluent monitors in Table 3.3-6 is the range of the detector section of the monitors (i.e., measurable detectable radiation range) whereas the range of the measuring section of the monitors (i.e., the range of accurately measured detectable radiation) is 10^0 - 10^5 mR per hour. In order to eliminate any confusion and to provide a clearer understanding, the licensees have proposed to change the measurement range of the main steam line effluent monitors in Table 3.3-6 to 10^0 - 10^5 mR per hour to be consistent with the range of accuracy. The licensees note that the proposed measurement range for the monitors does not alter any of the assumptions used in the safety analyses pertaining to the monitors nor does it affect the environmental qualification status of the monitors.

3.0 EVALUATION

The staff has evaluated the licensees' proposed change to Technical Specification Table 3.3-6 relating to the measurement range of the main steam line effluent monitors. Based on that review, the staff has made the following determinations:

- (1) The proposed change in range does not alter any of the limiting conditions for operations nor the alarm/trip setpoints for these effluent monitors.
- (2) The proposed change does not affect the assumptions used in safety analyses nor the environmental qualification status of the monitors.
- (3) The proposed change is administrative in nature since it provides clarification and eliminates potential confusion.

On the basis of the above evaluation, the staff finds the proposed change to Table 3.3-6 to be acceptable.

4.0 CONTACT WITH STATE OFFICIAL

The Arizona Radiation Regulatory Agency has been advised of the proposed determination of no significant hazards consideration with regard to this change. No comments were received.

5.0 ENVIRONMENTAL CONSIDERATIONS

The amendments involve an administrative change. Accordingly, the amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(10). Pursuant to 10 CFR 51.22 (b) no environmental impact statement or environmental assessment need to be prepared in connection with the issuance of these amendments.

6.0 CONCLUSION

The staff has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of these amendments will not be inimical to the common defense and security or to the health and safety of the public. We therefore, conclude that the proposed change is acceptable.

Principal Contributor: E. Licitra

Dated: February 26, 1988