

May 30, 2002

10 CFR Part 50  
Section 50.55a

US Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

**MONTICELLO NUCLEAR GENERATING PLANT**  
Docket No. 50-263 License No. DPR-22

Request for Review and Approval of Relief Request Nos. 15 and 16  
for the Monticello 3rd 10-Year Interval Inservice Inspection Examination Plan

On November 28, 2001, Nuclear Management Company, LLC (NMC) submitted Revision 4 to the Monticello Third 10-year Inservice Inspection Examination Plan for Monticello. The purpose of this letter is to request review and approval of Inservice Inspection (ISI) Relief Requests No. 15 and 16 to the third 10-year plan.

Relief Request No. 15 addresses American Society of Mechanical Engineers (ASME), Section XI, 1986 Edition, No Addenda, Table IWC-2412-1, Inspection Program B, which requires a distribution of welds in an examination category per interval to be 16%-34% for the first period, 50%-67% for the second period, and 100% by the end of the third period. A selection error during development of the Monticello 3<sup>rd</sup> 10-Year Interval ISI Examination Plan created a weld inspection distribution different from that required by ASME Code, Section XI, 1986 Edition, No Addenda, Table IWC-2412-1, Inspection Program B. Therefore, Monticello Nuclear Generating Plant is requesting the use of an alternate weld inspection distribution for Category C-F-1 welds for the 3<sup>rd</sup> 10-Year Interval ISI Examination Plan.

Relief Request No. 16 addresses Section XI Inservice Inspections of limited examination coverage. Regulatory Guide (RG) 1.147 endorses ASME Code Case N-460 which allows greater than 90% coverage of Class 1 and 2 welds to be considered "essentially 100% coverage." Monticello has a number of welds and components for which the essentially 100% inspected coverage as defined in RG 1.147 is not achievable, primarily due to original design and/or construction obstructions, or configuration interferences.

A047

This letter contains no new NRC commitments, nor does it modify any prior commitments.

If you have any questions regarding this submittal please contact Doug Neve, Licensing Manager at (763) 295-1353.



Jeffrey S. Forbes  
Site Vice President  
Monticello Nuclear Generating Plant

cc: Regional Administrator – III NRC  
NRR Project Manager, NRC  
Senior Resident Inspector, NRC  
Minnesota Department of Commerce

**MONTICELLO NUCLEAR GENERATING PLANT**

**ISI Relief Request No. 15**

## ISI RELIEF REQUEST NO. 15

### Class 2 Austenitic Piping Weld Examination Schedule

#### SYSTEM/COMPONENT(S) FOR WHICH RELIEF REQUEST WILL BE USED

Code Class: Class 2  
Reference: ASME, Section XI, 1986 Edition, No Addenda  
Table IWC-2412-1 Inspection Program B and Table IWC-2500-1  
Category C-F-1 Note (2)

Examination Category: C-F-1  
Item Number: C 5.10, C5.11 and C5.12.  
Description: Pressure retaining welds in austenitic Stainless Steel  
Component Numbers: All

#### CODE REQUIREMENT

American Society of Mechanical Engineers (ASME) Code, Section XI, 1986 Edition, No Addenda Table IWC-2412-1 Inspection Program B requires a distribution of welds in an examination category per interval to be 16%-34% for the first period, 50%-67% for the second period, and 100% by end of 3<sup>rd</sup> period.

ASME Section XI, 1986 Edition, No Addenda, Table IWC-2500-1 for Category C-F-1 Pressure Retaining Welds in Austenitic Stainless Steel, Note (2), requires the welds selected for examination shall include 7.5%, but not less than 28 welds, of all austenitic stainless steel of high alloy welds not exempted by IWC-1220.

#### BASIS FOR RELIEF REQUEST

During the development of the 3<sup>rd</sup> ISI interval inspection plan a total of 5 C-F-1 welds were selected for examination out of a total count of 31 C-F-1 welds on the Control Rod Drive (CRD) Discharge System A and B. This initial selection satisfied the required 7.5% selection criteria of Table IWC 2500-1 C-F-1 but did not satisfy the second selection criteria of a minimum of 28 welds that needed to be inspected during the ten-year interval. During development of the Monticello Risk Informed Program and prior to the last scheduled refueling outage of the 3<sup>rd</sup> In-service Inspection (ISI) interval, it was identified that the Category C-F-1 weld selection for the 3<sup>rd</sup> Interval ISI plan was required to be 28 welds and not just the 5 welds previously selected. The 3<sup>rd</sup> Interval ISI plan was immediately corrected and the additional C-F-1 welds were selected and examined during the last 3<sup>rd</sup> interval refueling outage in December of 2001 to insure that 28 C-F-1 welds were examined during the 10-year interval. The late discovery of the initial selection error made it impossible to readjust the weld distribution per period to conform to the requirements of Table IWC-2412-1 Inspection Program B.

### ALTERNATIVE EXAMINATION

Pursuant to 10 CFR 50.55a(a)(3)(i) relief is requested to allow a weld inspection distribution during the 3<sup>rd</sup> 10-Year ISI program interval for Category C-F-1 welds of 10% (1<sup>st</sup> Period), 14% (2<sup>nd</sup> Period) and 100% (3<sup>rd</sup> Period). These examinations were performed during the 3<sup>rd</sup> 10-Year ISI inspection interval.

### JUSTIFICATION FOR GRANTING RELIEF

Monticello has a total of 31 Category C-F-1 welds. All of the welds are on the CRD Discharge System A and B. Monticello completed the last refueling outage of the 3<sup>rd</sup> 10-Year Interval in December 2001. A total of 28 Category C-F-1 welds were examined during the Interval in accordance with code requirements. Recently, Monticello has submitted to the NRC a Risk Informed ISI Program Plan for Class 1 and Class 2 piping welds for the 4<sup>th</sup> 10-Year Interval ISI Plan. The risk ranking and degradation analysis of the risk informed program has identified all these C-F-1 subject welds to be risk category 6 or risk category 7 in accordance with EPRI topical TR-112657 Revision B-A. As a result none of these welds have been selected for ISI examination during the 4<sup>th</sup> Interval. The inspection results for all 28 welds during the 3<sup>rd</sup> interval indicated no detectable flaws or degradation on these welds. Therefore, the proposed alternative examination above provides an acceptable level of quality and safety.

### IMPLEMENTATION SCHEDULE

Alternative Examination is requested for the 3<sup>rd</sup> Ten-Year Interval of the ISI Program for Monticello.

### REFERENCE

NMC letter to the NRC, "Risk-Informed Inservice Inspection Program Plan for the Monticello Nuclear Generating Plant," dated December 17, 2001.

**MONTICELLO NUCLEAR GENERATING PLANT**

**ISI Relief Request No. 16**

**ISI Relief Request No. 16  
Limited Examination**

SYSTEM: Various  
Category: Various

Class: 1  
Item: Various

Impractical Examination Requirements:

American Society of Mechanical Engineers (ASME) Code, Section XI (1986 no addenda) requires examination of essentially 100% of weld length for In-service Inspection (ISI) of components per Table IWB-2500-1. Regulatory Guide (RG) 1.147, Revision 12, endorses ASME Code Case N-460, "Alternative Examination Coverage for Class 1 and Class 2 Welds." This code case allows greater than 90% coverage of a weld to meet the "essentially 100%" requirement.

NRC Information Notice 98-42, "Implementation of 10 CFR 50.55a(g) In-service Inspection Requirements," dated December 1, 1998, states "The NRC has adopted and further refined the definition of 'essentially 100 percent' to mean greater than 90 percent" in 10 CFR 50.55a(g)(6)(ii)(A)(2) for required examination coverage of reactor pressure vessel welds. This standard has been applied to all examination of welds or other areas required by ASME Section XI.

This relief request is submitted in accordance with a commitment made in NSP Letter to the NRC dated March 24, 1997 titled "LER 97-004 'Failure to Submit Relief Requests for Limited In-service Inspections Examinations'." The commitment stated that required relief requests will be submitted for all limited examinations performed in the future.

This facility was designed and constructed with limited accessibility. Due to component configurations and/or physical barriers and interference, essentially 100% inspection coverage as defined in RG 1.147 is not achievable on some ISI components examined for the Third Ten Year Interval.

Basis for Relief:

The following 10 CFR 50.55a paragraphs apply to the in-service inspection of components in accordance with the ASME Section XI code:

50.55a(g)(1): For a boiling or pressurized water-cooled nuclear power facility whose construction permit was issued prior to January 1, 1971, components (including supports) must meet the requirements of paragraphs (g) (4) and (5) of this section to the extent practical.

50.55a(g)(4): Throughout the service life of a boiling or pressurized water-cooled nuclear power facility, components (including supports) which are classified as ASME Code Class 1, Class 2, and Class 3 must meet the requirements, except design and access provisions and pre-service examination requirements, set forth in Section XI of editions of the ASME Boiler and Pressure Vessel Code ... to the extent practical within the limitations of design, geometry and materials of construction of the components.

50.55a(g)(5)(iv): Where an examination requirement by the code or addenda is determined to be impractical by the licensee and is not included in the revised in-service inspection program as permitted by paragraph (g)(4) of this section, the basis for this determination must be demonstrated to the satisfaction of the Commission ...

Monticello was designed and constructed prior to development of ASME XI, therefore, plant and component design and layout for inspection coverage required by ASME Section XI Code, in many cases, is not sufficient to permit satisfying the current code requirements. Inspection limitations are primarily due to obstructions and configuration interference.

The summary of limited examinations is described below and is also included in Table 1 (attached).

Part A: Category B-A, "Pressure Retaining Welds in Reactor Vessel"

**Category B-A, Item B1.21, Summary Number 102638, Component VCBB-1, Bottom Head to Reactor Vessel Weld:** The volumetric examination, as required by Table IWB-2500-1, was limited to approximately 5.9% of total weld area. The volumetric examination is limited by the installation of permanent insulation between reactor vessel wall and biological shield. The only access to the weld is through the biological shield window for reactor vessel nozzle N1B (and N1A) which have a small area of insulation that is considered as a removable design. This limited access makes just 6 ft 8 inches of weld length available for examination from a single side of the weld only.

Previous examinations from the 1994 Refueling Outage indicate that 5 ft 10 in of weld VCBB-1 was accessible for examination through the N1A Nozzle Window, which equates to approximately 5.1% of the total weld length.

The examination coverage for Weld VCBB-1, combining the two examinations performed during the 3<sup>rd</sup> 10-Year Interval, totals approximately 11%.

**Category B-A, Item B1.12, Summary Number 102642, Component VLAA-1, Reactor Vessel Longitudinal Weld:** The volumetric examination, as required by Table IWB-2500-1, was limited to approximately 80.1% of weld length. The volumetric examination (V-scan) was limited by available technology for in-vessel ultrasonic (UT) delivery tooling, the span distance between re-circulation jet pump diffusers and their proximity to the reactor vessel wall, and the interference of the jet pump instrumentation lines. The UT tool head is 5.5" in width and 9.5" in height. The UT instrument head rotates 90 degrees to obtain a V-scan across the weld. The span distance between re-circulation jet pump diffusers was less than the 9.5" UT instrument head, so the UT scan was not possible from the internal surface of reactor vessel. This longitudinal weld was not accessible from the outside diameter (OD) of the reactor vessel due to biological shielding and no nearby nozzle access windows being available. The reactor vessel has a total of eight longitudinal welds: six of these welds were examined "essentially 100%", while two welds (VLAA-1 and VLAA-2) had greater than 75% coverage. Cumulatively, (all eight longitudinal welds) greater than 90% of longitudinal weld length was examined.

**Category B-A, Item B1.12, Summary Number 102643, Component VLAA-2, Reactor Vessel Longitudinal Weld:** The volumetric examination, as required by Table IWB-2500-1, was limited to approximately 75.8% of weld length. The volumetric examination was limited by available technology for in-vessel UT delivery tooling, the span distance between re-circulation jet pump diffusers and their proximity to the reactor vessel wall, and the interference of the jet pump Instrumentation Lines. The UT tool head is 5.5" in width and 9.5" in height. The UT instrument head rotates 90 degrees to obtain a V-scan across the weld. The span distance between re-circulation jet pump diffusers was less than the 9.5" UT instrument head, so the UT scan was not possible from the internal surface of reactor vessel. This longitudinal weld was not accessible from the OD of the reactor vessel due to biological shielding and no nearby nozzle access windows being available. The reactor vessel has a total of eight longitudinal welds: six of these welds were examined "essentially 100%", while two welds (VLAA-1 and VLAA-2) had greater than 75% coverage. Cumulatively, (all eight longitudinal welds) greater than 90% of longitudinal weld length was examined.

Part B: **Category B-D**, "Full Penetration Welds of Nozzles in Vessels"

**Category B-D, Item B3.90, Summary numbers 102654 (N-1B NV), 102656 (N-2A NV), 102658 (N-2B NV), 102674 (N-2K NV) and 102698 (N-8B NV), Reactor Vessel Nozzle Welds:** Each weld was limited to approximately 62.3% volumetric UT coverage due to vessel-to-nozzle weld configuration which physically precludes application of the required scan angles on the nozzle side of the weld. No additional alternative examinations are currently available to achieve the required volumetric coverage.

Part C: **Category B-J**, "Pressure Retaining Welds in Piping".

**Category B-J, Item B9.10, Summary Number 102161, W-22 (LSUD):** This weld on Recirculation Manifold B was limited to a single sided examination due to the pipe-to-tee configuration. The material type for this weld is austenitic stainless steel. Performance Demonstration Initiative (PDI) examination techniques are only qualified for the accessible side of the weld on a single side examination of austenitic stainless steel. Regulations included in 10 CFR 50.55a(b)(2)(xv)(A), 10 CFR 50.55a(b)(2)(xv)G and 10 CFR 50.55a(b)(2)(xvi), define new requirements for coverage and qualification demonstration of UT methods. These requirements affect both piping and reactor pressure vessel examinations. The PDI UT methodology is in agreement with the Federal Code regarding single side access for piping. The Federal Code requires that, if access is available, the weld shall be scanned in each of the four directions (parallel and perpendicular to the weld) where required. Additionally, 100% coverage credit may be taken for single side exams on ferritic piping. However, for austenitic piping, a procedure must be qualified with flaws on the inaccessible side of the weld. The final rule requires that single side access examinations must demonstrate "equivalency to two sided examinations." Current technology is not fully capable of reliably detecting or sizing flaws on the inaccessible side of an austenitic weld for configurations common to US Nuclear applications. Instead of a full coverage, single side qualification, PDI offers a best effort approach, which demonstrates that the best available

technology is applied. This best effort approach does not meet the requirements of the Federal Code. PDI Performance Demonstration Qualification Summary (PDQS) austenitic piping certificates acknowledges the limitation that single side examination is performed on a best effort basis. This requires the inaccessible side of the weld to be listed as an area of no coverage. It should be noted that the surface examination for this weld had no limitations and was completed with 100% coverage.

**Table 1.**

Code Category / Item #	System	ISO	Component / Summary No.	Method	% Coverage	Limitation
B-A B1.21	Reactor Vessel	ISI Fig 4	VCBB-1 (102638)	UT	5.85%	Weld Covered by permanent insulation. See attached report 2001U312
B-A B1.12	Reactor Vessel	ISI Fig 4	VLAA-1 (102642)	UT	80.1%	Access to weld restricted by Jet pump Diffuser and available tooling. See attached report 2001VE301
B-A B1.12	Reactor Vessel	ISI Fig 4	VLAA-2 (102643)	UT	75.8%	Access to Weld restricted by Jet Pump Diffusers and available tooling. See attached report 2001VE302
B-D B3.90	Reactor Vessel	ISI Fig 5.	N-1B NV (102654)	UT	62.32%	Limited due to nozzle configuration. See attached report 2001U329

Code Category / Item #	System	ISO	Component / Summary No.	Method	% Coverage	Limitation
B-D B3.90	Reactor Vessel	ISI Fig 5.	N-2A NV (102656)	UT	62.32%	Limited due to nozzle configuration. See attached report 2001U331
B-D B3.90	Reactor Vessel	ISI Fig 5.	N-2B NV (102658)	UT	62.32%	Limited due to nozzle configuration. See attached report 2001U332
B-D B3.90	Reactor Vessel	ISI Fig 5.	N-2K NV (102674)	UT	62.32%	Limited due to nozzle configuration. See attached report 2001U330
B-D B3.90	Reactor Vessel	ISI Fig 5.	N-8B NV (102698)	UT	62.32%	Limited due to nozzle configuration. See attached report 2001U328
B-J B9.10	Recirc Manifold B	ISI-97006-B	W-22 LS UD (102161)	UT	50%	Single Side Examination-PDI procedure not qualified for flaw detection on far side of weld. Configuration limited exam. See attached report 2001U321

Additional Means of Establishing Integrity:

In addition, functional pressure tests and visual examinations (VT-2) are performed during regular inspection intervals to ensure the piping system and vessel is capable of maintaining pressure integrity. Where required by code surface examinations have been performed. System integrity is monitored continuously during normal operation by routine operator rounds during shift and remote monitoring methods (e.g., containment radiation monitoring, containment air monitoring, containment leakage detection and monitoring, and containment temperature monitoring, etc.).

Alternate Examination:

All in-service inspections on these components have been done to the greatest extent practical. No further alternative methods are proposed or recommended beyond the techniques already applied.

The Monticello In-Service Inspection Program Plan will continue to document the limitations.

Attachments:

- 1) UT Vessel examination report 2001U312, Summary No. 102638
- 2) UT Pipe Weld examination report 2001U321, Summary No. 102161
- 3) UT Vessel examination report 2001U329, Summary No. 102654
- 4) UT Vessel examination report 2001U331, Summary No. 102656
- 5) UT Vessel examination report 2001U332, Summary No. 102658
- 6) UT Vessel examination report 2001U330, Summary No. 102674
- 7) UT Vessel examination report 2001U328, Summary No. 102698
- 8) Reactor Vessel Longitudinal Weld VLAA-1 report 2001VE301, Summary No. 102642
- 9) Reactor Vessel Longitudinal Weld VLAA-2 report 2001VE302, Summary No. 102643
- 10) Support diagrams / sketches for attachments 9 and 10

References: NRC Letter 8-4-99 "MNGP-Evaluation of Relief 10 for 3<sup>rd</sup> 10 year ISI Program Plan. (TAC No. MA3397).

NRC Letter 10-25-2000 "MNGP-Evaluation of Relief 11 for 3<sup>rd</sup> 10 year ISI Program Plan. (TAC No. MA9914).

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 1

REPORT 2001U312

Summary No. 102638



# UT Vessel Examination

Report No.: 2001U312  
 Page: 1 of 3 *RSP 11/24/01*  
*3 RSP 11/29/01*

Site/Unit: NSP / M1  
 Summary No.: 102638  
 Examination For: ISI

Procedure: ISI-UT-3B  
 Procedure Revision/FC: 0 / -  
 Work Order No.: 0105401

Applicable Code: 1986 ISO Drawing No.: ISI Fig 4 Location: Reactor Vessel  
 Description: B. Head/Vessel  
 System ID: Reactor Vessel  
 Component ID: VCBB-1 Size/Length: 6' 8" Thickness/Diameter: 6.25"  
 Limitations: See Comments Start Time: 14:48 Finish Time: 15:35

Examination Surface: Inside  Outside  Surface Condition: Blended  
 Lo Location: 180 Degree Wo Location: Centerline of Weld Couplant: Sonotrace 40 Batch No.: #95243  
 Temp. Tool Mfg.: Telatemp Serial No.: NSP 144 Surface Temp.: 95 °F  
 Cal. Sheet No.: 2001CA313

Angle Used	0	45	45T	60	60T	
Scanning dB				*	*	

Indication(s): Yes  No  Scan Coverage: Upstream  Downstream  CW  CCW

Comments:

\* Scanned at 20 - 30% noise level. Examined 6' 8" at NIB window access. Upstream scan performed in 4 directions, shell side from centerline. No scan head side due to permanent insulation. Total examination area = 50% of required (FOR 6'-8" ACCESSIBLE LENGTH) *RSP 11/26/01*

Results: NAD  IND  GEO

Percent Of Coverage Obtained > 90%: No Reviewed Previous Data: Yes *RSP*

Examiner	Level	Signature	Date	Reviewer	Signature	Date
Davis, Layn R.	III-PDI	<i>[Signature]</i>	11/12/2001	Clay, Sean P.	<i>[Signature]</i>	11-17-01
Examiner	Level	Signature	Date	Site Review	Signature	Date
Newgard, Jerry W.	II-PDI <i>SN 11-12-01</i>	<i>[Signature]</i>	11/12/2001	Deopere, Richard A.	<i>[Signature]</i>	11/26/01
Other	Level	Signature	Date	ANII Review	Signature	Date
N/A	N/A			Clow, Ron	<i>[Signature]</i>	12/1/01



# Supplemental Report

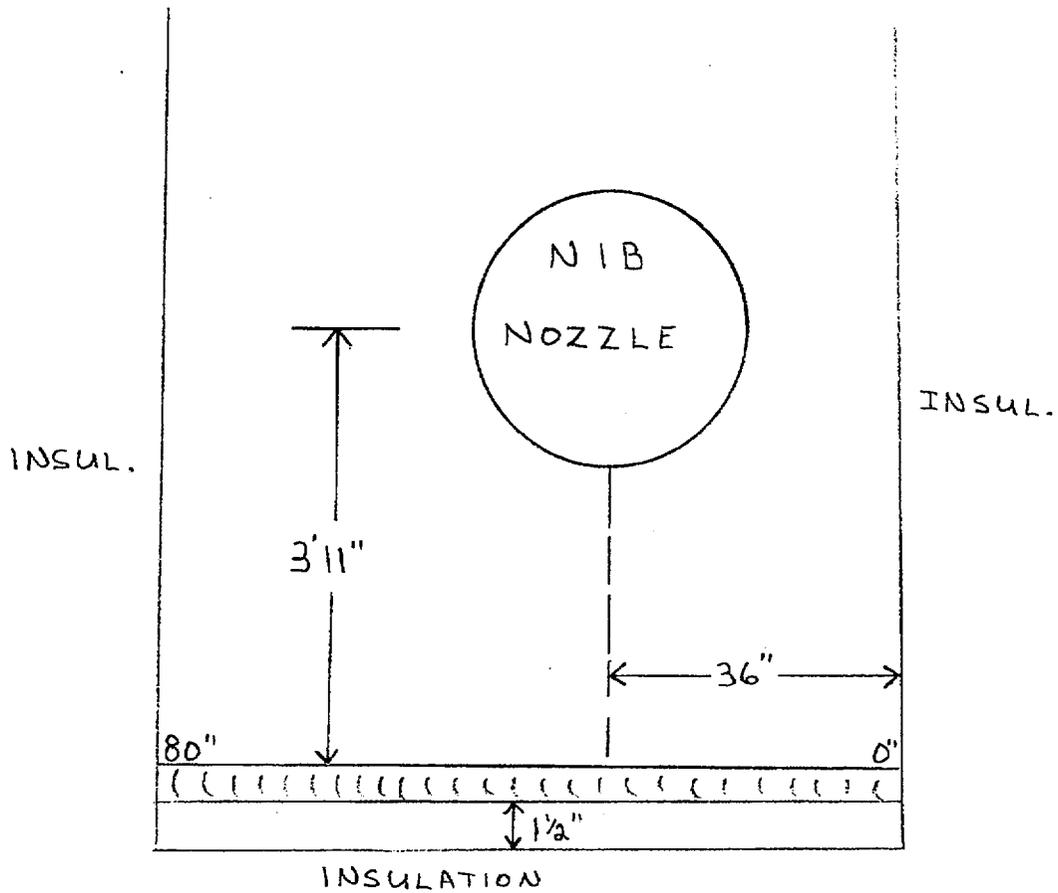
Report No.: 2001U312  
Page: 2 of 23 <sup>240</sup> <sub>11/17/01</sub>

Summary No.: 102638

Examiner: <u>Davis, Layn R.</u>	Level: <u>III-PDI</u>	Reviewer: <u>Clay, Sean P.</u>	Date: <u>11-17-01</u>
Examiner: <u>Newgard, Jerry W.</u>	Level: <u>II-PDI</u> <sup>30 11-12-01</sup>	Site Review: <u>Deopere, Richard A.</u>	Date: <u>11/26/01</u>
Other: <u>N/A</u>	Level: <u>N/A</u>	ANII Review: <u>Clow, Ron</u>	Date: <u>12/1/01</u>

Comments: None

Sketch or Photo: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT\2001U312\_1.bmp





# Determination of Percent Coverage for UT Examinations - Vessels

Report No.: 2001U312

Site/Unit: NSP / M1

Procedure: ISI-UT-3B

Page: 3 of 3

Summary No.: 102638

Procedure Revision/FC: 0 /

Examination For: ISI

Work Order No.: 0105401

### 0 deg Planar

Scan \_\_\_\_\_ % Length X \_\_\_\_\_ % volume of length / 100 = \_\_\_\_\_ % total for 0 deg

### 45 deg

Scan 1 \_\_\_\_\_ % Length X \_\_\_\_\_ % volume of length / 100 = \_\_\_\_\_ % total for Scan 1

Scan 2 \_\_\_\_\_ % Length X \_\_\_\_\_ % volume of length / 100 = \_\_\_\_\_ % total for Scan 2

Scan 3 \_\_\_\_\_ % Length X \_\_\_\_\_ % volume of length / 100 = \_\_\_\_\_ % total for Scan 3

Scan 4 \_\_\_\_\_ % Length X \_\_\_\_\_ % volume of length / 100 = \_\_\_\_\_ % total for Scan 4

Add totals and divide by # scans = \_\_\_\_\_ % total for 45 deg

### Other deg 60

Scan 1 11.730 % Length X 100.000 % volume of length / 100 = 11.730 % total for Scan 1

Scan 2 0.000 % Length X 0.000 % volume of length / 100 = 0.000 % total for Scan 2

Scan 3 11.730 % Length X 50.000 % volume of length / 100 = 5.865 % total for Scan 3

Scan 4 11.730 % Length X 50.000 % volume of length / 100 = 5.865 % total for Scan 4

Add totals and divide by # scans = 5.865 % total for 60 deg

### Percent complete coverage

Add totals for each angle and scan required and divide by # of angles to determine;

5.865 % Total for complete exam (BASED ON ENTIRE CIRCUMFERENTIAL LENGTH OF THE BOTTOM HEAD-TO-VESSEL WELD)

### **Note:**

Supplemental coverage may be achieved by use of other angles / methods. When used, the coverage for volume not obtained with angles as noted above shall be calculated and added to the total to provide the percent total for the complete examination.

Site Field Supervisor: *Dick Rogers*

Date: 11/29/01

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 2

REPORT 2001U321

Summary No. 102161



# UT Pipe Weld Examination

Report No.: 2001U321Site/Unit: NSP / M1Procedure: ISI-UT-16APage: 1 of 4Summary No.: 102161Procedure Revision/FC: 1 / -Examination For: ISIWork Order No.: 0105396Applicable Code: 1986ISO Drawing No.: ISI-97006-BLocation: DrywellDescription: Tee-to-PipeSystem ID: Recirc Manifold BComponent ID: W-22 LS ~~U&D~~ <sup>W-23/01</sup> Size/Length: 1.2"/42.0" Thickness/Diameter: .688"/12.0"Limitations: Single sided due to Tee-Pipe configuration Start Time: 17:00 Finish Time: 18:00Examination Surface: Inside  Outside  Surface Condition: BlendedLo Location: Outside of Tee Wo Location: Centerline of Weld Couplant: Sonotrace 40 Batch No.: #00143Temp. Tool Mfg.: Telatemp Serial No.: NSP 144 Surface Temp.: 80 °FCal. Sheet No.: 2001CA325, 2001CA326

Angle Used	0	45	45T	60	45RL	
Scanning dB	N/A	50.0	44.0		56.0	

Indication(s): Yes  No  Scan Coverage: Upstream  Downstream  CW  CCW 

Comments:

**No scans axial or circ on the upstream side of weld due to Tee configuration. Examination performed from the weld and the downstream side of the weld only.**Results: NAD  IND  GEO Percent Of Coverage Obtained > 90%: No Reviewed Previous Data: Yes

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Griebel, David M.	/			11/8/2001	Clay, Sean P.		11-19-01
Examiner	Level	N/A	Signature	Date	Site Review	Signature	Date
N/A	/				Deopere, Richard A.		11/23/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	/				Kent A. Lubinski		11/23/01



# Limitation Record

Report No.: 2001U321

Site/Unit: NSP / M1

Procedure: ISI-UT-16A

Page: 2 of 4

Summary No.: 102161

Procedure Revision/FC: 1 / -

Examination For: ISI

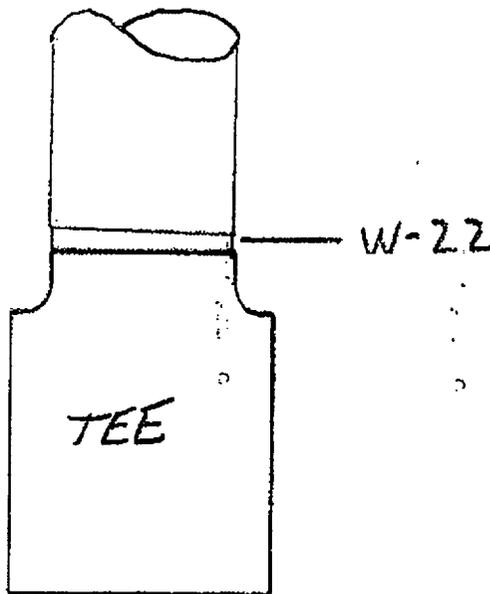
Work Order No.: 0105396

### Description of Limitation:

Single sided exam - Procedure ISI-UT-16A is not qualified for the detection of flaws on the far side of single side access exams. The techniques provided by this procedure were used for a BEST EFFORT EXAMINATION for flaws on the far side of the weld.

Sketch of Limitation: G:\IDDEAL50\MNGRPRFO2001\MNGP SUPPL UT\2001U321.bmp

SINGLE SIDED  
EXAM DUE TO  
TEE.



### Limitations removal requirements:

None

Radiation field: 300 mr

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Griebel, David M.	/		<i>[Signature]</i>	11/8/2001	Clay, Sean P.	<i>[Signature]</i>	11-19-01
Examiner	Level	N/A	Signature	Date	Site Review	Signature	Date
N/A	/				Deopere, Richard A.	<i>[Signature]</i>	11/23/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	/					<i>[Signature]</i>	11/23/01



# Supplemental Report

Report No.: 2001U321

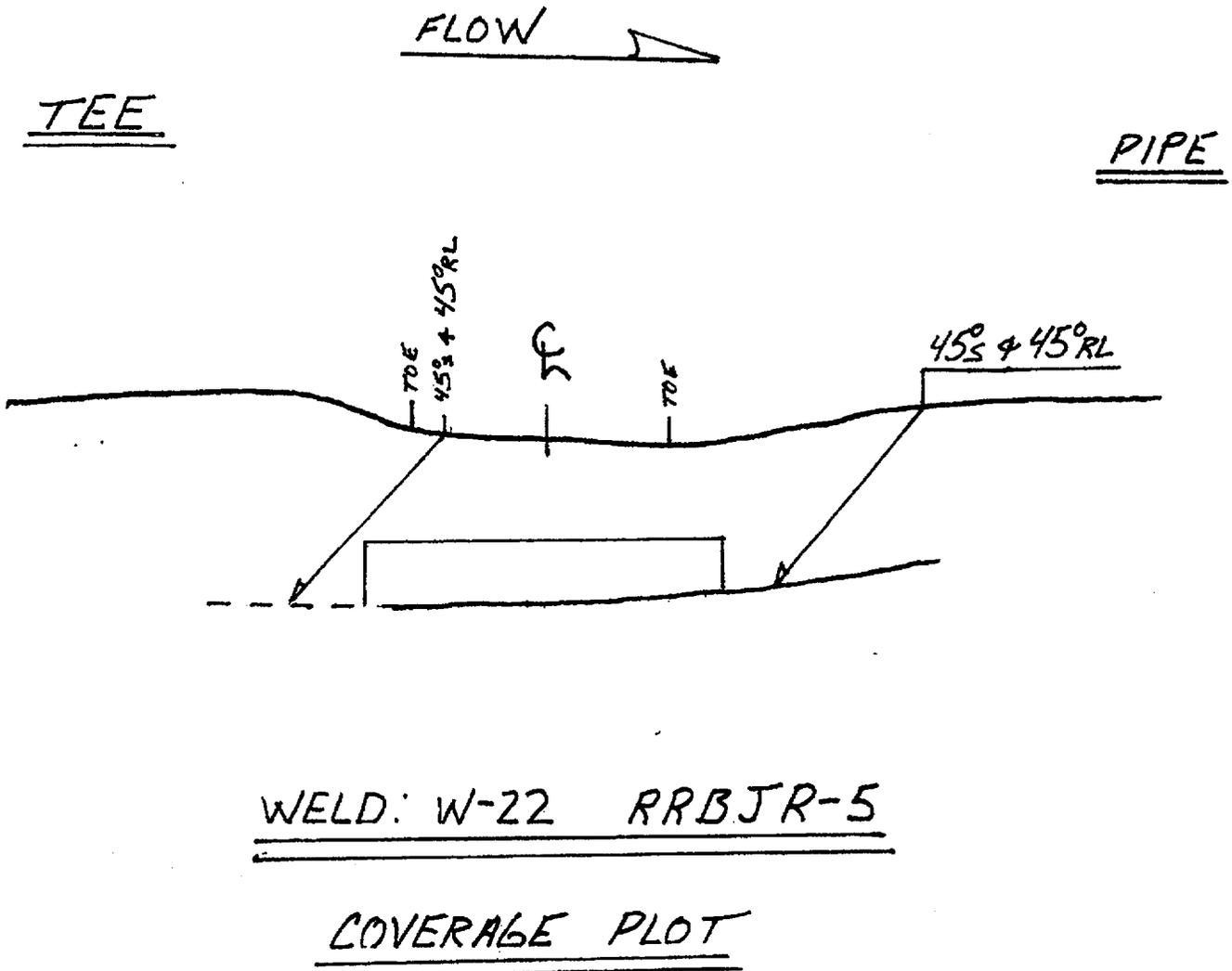
Page: 3 of 4

Summary No.: 102161

Examiner: <u>Griebel, David M. <i>DMG</i></u>	Level: <u>II-PDI</u>	Reviewer: <u>Clay, Sean P.</u>	Date: <u>11-19-01</u>
Examiner: <u>N/A</u>	Level: <u>N/A</u>	Site Review: <u>Deopere, Richard A.</u>	Date: <u>11/23/01</u>
Other: <u>N/A</u>	Level: <u>N/A</u>	ANII Review: <u><i>2/23</i></u>	Date: <u>11/23/01</u>

Comments: 50% coverage achieved

Sketch or Photo: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT\2001U321\_1.bmp





# Determination of Percent Coverage for UT Examinations - Pipe

Report No.: 2001U321

Site/Unit: NSP / M1

Procedure: ISI-UT-16A

Page: 4 of 4

Summary No.: 102161

Procedure Revision/FC: 1 /

Examination For: ISI

Work Order No.: 0105396

### 45 deg

Scan 1	<u>0.000</u>	% Length X	<u>100.000</u>	% volume of length / 100 =	<u>0.000</u>	% total for Scan 1
Scan 2	<u>100.000</u>	% Length X	<u>100.000</u>	% volume of length / 100 =	<u>100.000</u>	% total for Scan 2
Scan 3	<u>50.000</u>	% Length X	<u>100.000</u>	% volume of length / 100 =	<u>50.000</u>	% total for Scan 3
Scan 4	<u>50.000</u>	% Length X	<u>100.000</u>	% volume of length / 100 =	<u>50.000</u>	% total for Scan 4

Add totals and divide by # scans = 50.000 % total for 45 deg

Other deg - 45 (to be used for supplemental scans)

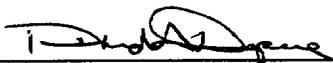
The data to be listed below is for coverage that was not obtained with the 45 deg scans.

Scan 1	<u>0.000</u>	% Length X	<u>100.000</u>	% volume of length / 100 =	<u>0.000</u>	% total for Scan 1
Scan 2	<u>0.000</u>	% Length X	<u>100.000</u>	% volume of length / 100 =	<u>0.000</u>	% total for Scan 2
Scan 3	<u>0.000</u>	% Length X	<u>0.000</u>	% volume of length / 100 =	<u>0.000</u>	% total for Scan 3
Scan 4	<u>0.000</u>	% Length X	<u>0.000</u>	% volume of length / 100 =	<u>0.000</u>	% total for Scan 4

### Percent complete coverage

Add totals for each scan required and divide by # of scans to determine;

50.000 % Total for complete exam

Site Field Supervisor: 

Date: 11/21/01

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 3

REPORT 2001U329

Summary No. 102654



# UT Vessel Examination

Report No.: 2001U329Site/Unit: NSP / M1Procedure: ISI-UT-3APage: 1 of 4Summary No.: 102654Procedure Revision/FC: 8 / -Examination For: ISIWork Order No.: 0105401Applicable Code: 1986 ISO Drawing No.: ISI Fig 5 Location: Reactor VesselDescription: N- 1B Vsl/Noz WeldSystem ID: Reactor VesselComponent ID: N- 1B NV Size/Length: 28.0" / 100.0" Thickness/Diameter: 5.55" / 28.0"Limitations: Nozzle Configuration Start Time: 14:01 Finish Time: 15:30Examination Surface: Inside  Outside  Surface Condition: Ground FlushLo Location: Top Dead Center Wo Location: Centerline of Weld Couplant: Sonotrace 40 Batch No.: #00143Temp. Tool Mfg.: Telatemp Serial No.: NSP 176 Surface Temp.: 85 °FCal. Sheet No.: 2001CA336, 2001CA337, 2001CA338

Angle Used	0	45	45T	60	60T	
Scanning dB	45.2	51.0	51.0	58.3	58.3	

Indication(s): Yes  No  Scan Coverage: Upstream  Downstream  CW  CCW 

Comments:  
 See attached coverage plots.

Results: NAD  IND  GEO   
 Percent Of Coverage Obtained > 90%: No Reviewed Previous Data: Yes *PHD*

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	1		<i>P. Loredo</i>	11/10/2001	Clay, Sean P.	<i>[Signature]</i>	11-26-01
Examiner	Level	IIR	Signature	Date	Site Review	Signature	Date
Thompson, Lee	1		<i>Lee D. Thompson</i>	11/10/2001	Deopere, Richard A.	<i>[Signature]</i>	11/30/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	1				Clow, Ron	<i>[Signature]</i>	11/30/01



# Supplemental Report

Report No.: 2001U329

Page: 2 of 4

Summary No.: 102654

Examiner: Loredo, Quirino *QZ*

Level: II-PDI

Reviewer: Clay, Sean P.

Date: 11-20-01

Examiner: Thompson, Lee

Level: IIR

Site Review: Deopere, Richard A.

Date: 11/30/01

Other: N/A

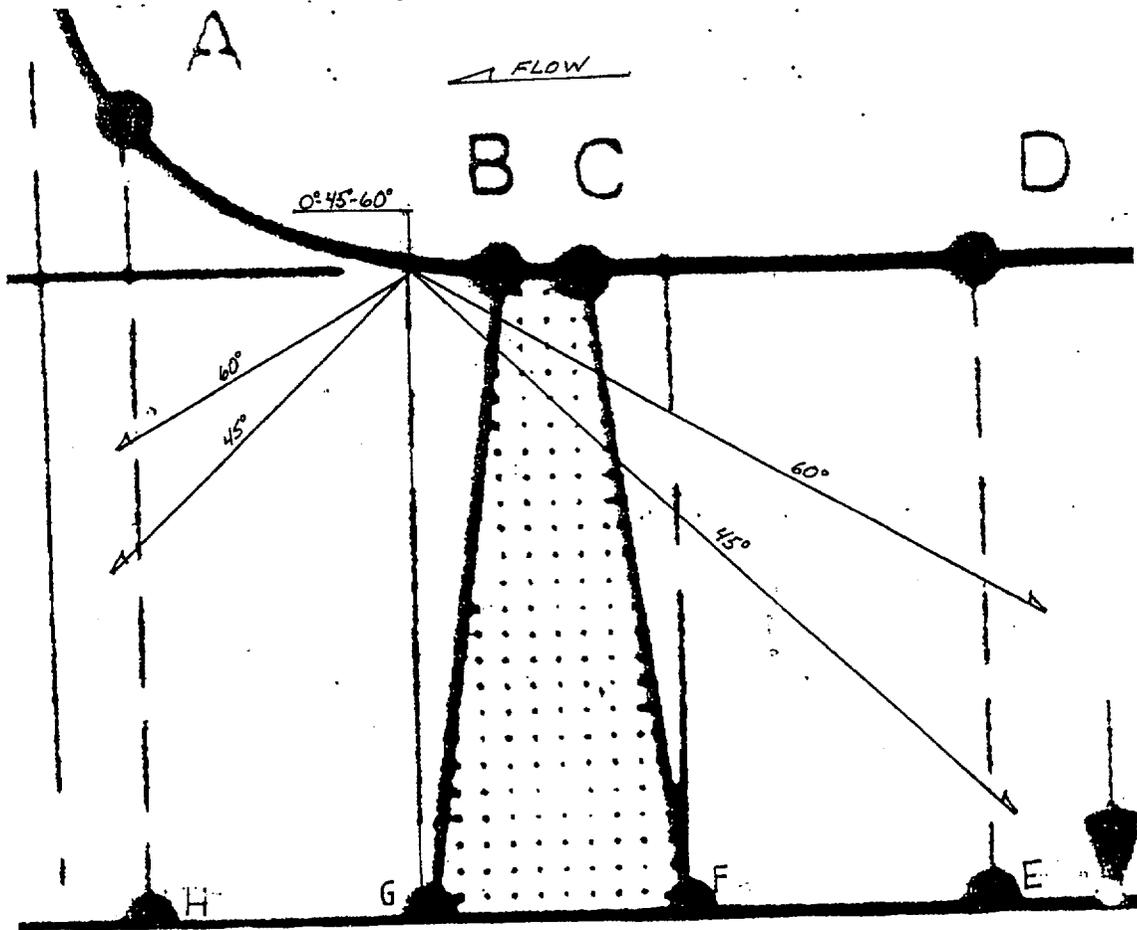
Level: N/A

ANII Review: Clow, Ron

Date: 11/30/01

Comments: None

Sketch or Photo: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT2001U329\_1.bmp





# Limitation Record

Report No.: 2001U329

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 3 of 4

Summary No.: 102654

Procedure Revision/FC: 8 / -

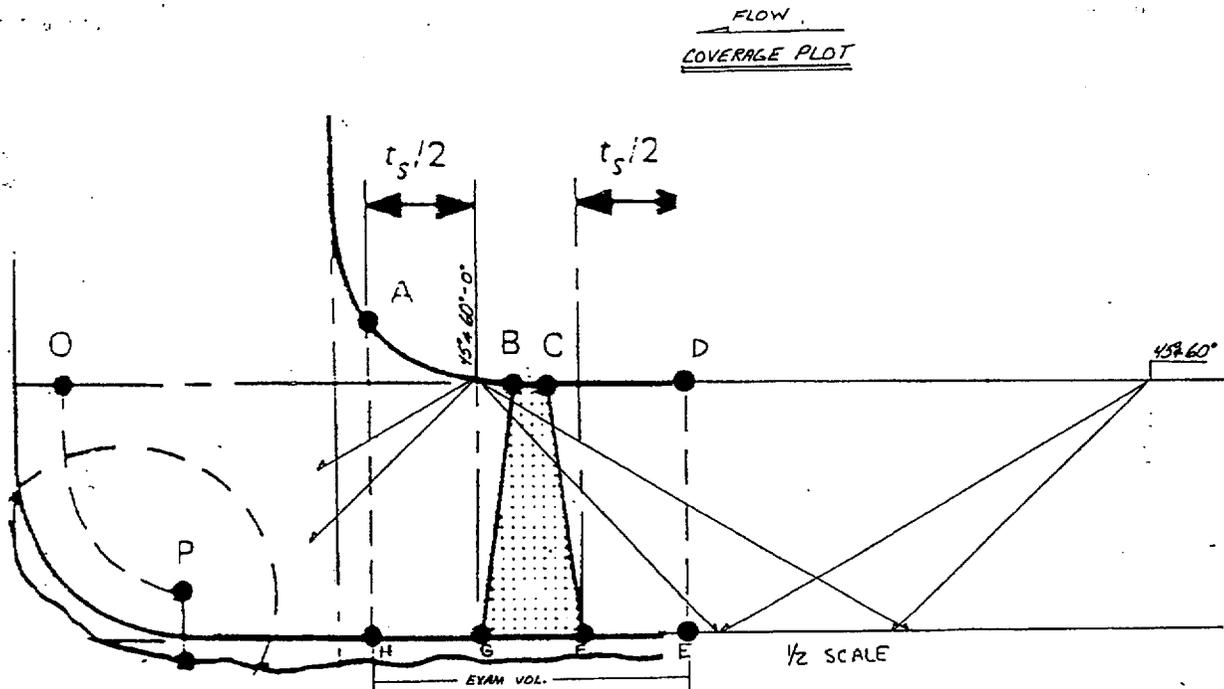
Examination For: ISI

Work Order No.: 0105401

Description of Limitation:

Nozzle Configuration:

Sketch of Limitation: G:\IDDEAL50\MNGP\PRFO2001\MNGP SUPPL UT\2001U329\_2.bmp



Limitations removal requirements:

N/A

Radiation field:

Examiner	Level	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	II-PDI	<i>Q. Loredo</i>	11/10/2001	Clay, Sean P.	<i>S. Clay</i>	11-20-01
Thompson, Lee	IIR	<i>Lee D. Thompson</i>	11/10/2001	Deopere, Richard A.	<i>R. Deopere</i>	11/30/01
N/A	N/A			Clow, Ron	<i>R. Clow</i>	11/30/01



# Determination of Percent Coverage for UT Examinations - Vessels

Report No.: 2001U329

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 4 of 4

Summary No.: 102654

Procedure Revision/FC: 8 / -

Examination For: ISI

Work Order No.: 0105401

### 0 deg Planar

Scan 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for 0 deg

### 45 deg

Scan 1 100.000 % Length X 90.500 % volume of length / 100 = 90.500 % total for Scan 1

Scan 2 100.000 % Length X 27.800 % volume of length / 100 = 27.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 62.075 % total for 45 deg

### Other deg 60

Scan 1 100.000 % Length X 92.800 % volume of length / 100 = 92.800 % total for Scan 1

Scan 2 100.000 % Length X 16.800 % volume of length / 100 = 16.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 59.900 % total for 60 deg

### Percent complete coverage

Add totals for each angle and scan required and divide by # of angles to determine;

62.325 % Total for complete exam

### Note:

Supplemental coverage may be achieved by use of other angles / methods. When used, the coverage for volume not obtained with angles as noted above shall be calculated and added to the total to provide the percent total for the complete examination.

Site Field Supervisor:

*[Signature]*

Date: 11/30/01

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 4

REPORT 2001U331

Summary No. 102656



# UT Vessel Examination

Report No.: 2001U331Site/Unit: NSP / M1Procedure: ISI-UT-3APage: 1 of 4Summary No.: 102656Procedure Revision/FC: 8 /Examination For: ISIWork Order No.: 0105401Applicable Code: 1986ISO Drawing No.: ISI Fig 5Location: Reactor VesselDescription: N- 2A Noz/Vsl WeldSystem ID: Reactor VesselComponent ID: N- 2A NV Size/Length: 12.0" / 50.26" Thickness/Diameter: 5.55" / 12.0"Limitations: Nozzle Configuration Start Time: 12:31 Finish Time: 13:30Examination Surface: Inside  Outside  Surface Condition: Ground FlushLo Location: Top Dead Center Wo Location: Centerline of Weld Couplant: Sonotrace 40 Batch No.: #00143Temp. Tool Mfg.: Telatemp Serial No.: NSP 176 Surface Temp.: 85 °FCal. Sheet No.: 2001CA342, 2001CA343, 2001CA344

Angle Used	0	45	45T	60	60T	
Scanning dB	45.2	51.0	51.0	58.3	58.3	

Indication(s): Yes  No  Scan Coverage: Upstream  Downstream  CW  CCW 

Comments:

**See attached coverage plots.**Results: NAD  IND  GEO Percent Of Coverage Obtained > 90%: NoReviewed Previous Data: Yes

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	1		<i>[Signature]</i>	11/11/2001	Clay, Sean P.	<i>[Signature]</i>	11-26-01
Examiner	Level	II-PDI	Signature	Date	Site Review	Signature	Date
Griebel, David M.	1		<i>[Signature]</i>	11/11/2001	Deopere, Richard A.	<i>[Signature]</i>	11/26/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	1				Clow, Ron	<i>[Signature]</i>	11/27/01



# Supplemental Report

Report No.: 2001U331

Page: 2 of 4

Summary No.: 102656

Examiner: Loredo, Quirino *QL*

Level: II-PDI

Reviewer: Clay, Sean P.

Date: 11-20-01

Examiner: Griebel, David M. *DMG*

Level: II-PDI

Site Review: Deopere, Richard A.

Date: 11/26/01

Other: N/A

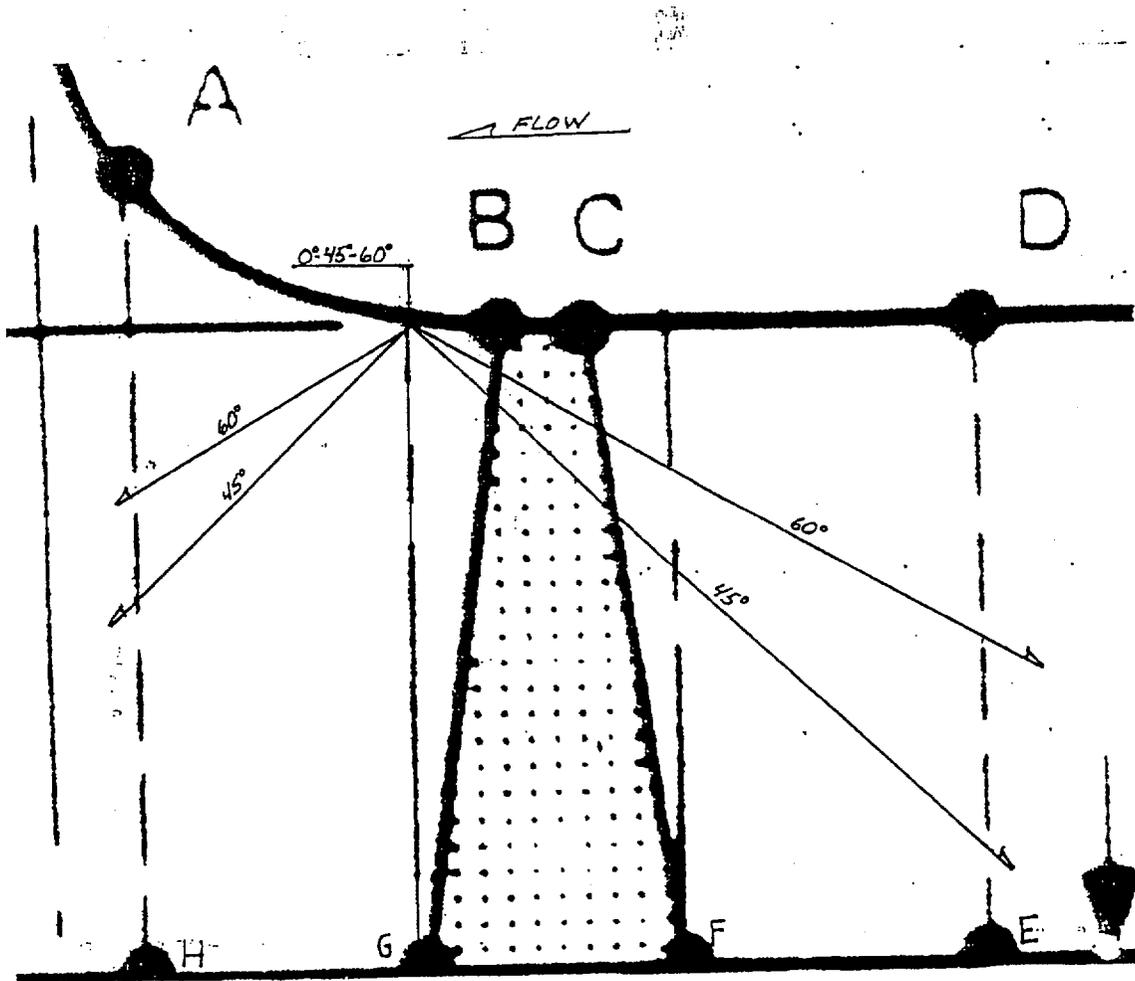
Level: N/A

ANII Review: Clow, Ron

Date: 11/27/01

Comments: None

Sketch or Photo: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT2001U331\_1.bmp





# Limitation Record

Report No.: 2001U331

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 3 of 4

Summary No.: 102656

Procedure Revision/FC: 8 /

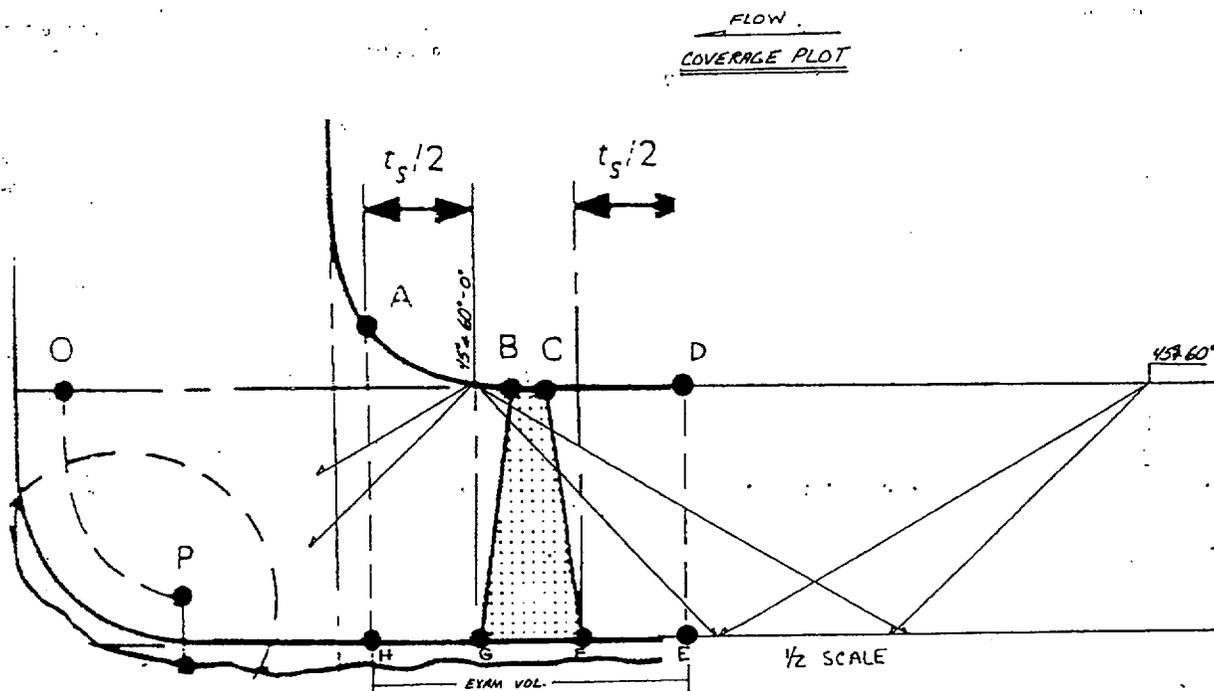
Examination For: ISI

Work Order No.: 0105401

Description of Limitation:

Nozzle Configuration

Sketch of Limitation: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT\2001U331\_2.bmp



Limitations removal requirements:

N/A

Radiation field:

Examiner	Level	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	II-PDI	<i>[Signature]</i>	11/11/2001	Clay, Sean P.	<i>[Signature]</i>	11-20-01
Griebel, David M.	II-PDI	<i>[Signature]</i>	11/11/2001	Deopere, Richard A.	<i>[Signature]</i>	11/26/01
N/A	N/A			Clow, Ron	<i>[Signature]</i>	11/27/01



# Determination of Percent Coverage for UT Examinations - Vessels

Report No.: 2001U331

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 4 of 4

Summary No.: 102656

Procedure Revision/FC: 8 /

Examination For: ISI

Work Order No.: 0105401

### 0 deg Planar

Scan 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for 0 deg

### 45 deg

Scan 1 100.000 % Length X 90.500 % volume of length / 100 = 90.500 % total for Scan 1

Scan 2 100.000 % Length X 27.800 % volume of length / 100 = 27.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 62.075 % total for 45 deg

### Other deg 60

Scan 1 100.000 % Length X 92.800 % volume of length / 100 = 92.800 % total for Scan 1

Scan 2 100.000 % Length X 16.800 % volume of length / 100 = 16.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 59.900 % total for 60 deg

### Percent complete coverage

Add totals for each angle and scan required and divide by # of angles to determine;

62.325 % Total for complete exam

### Note:

Supplemental coverage may be achieved by use of other angles / methods. When used, the coverage for volume not obtained with angles as noted above shall be calculated and added to the total to provide the percent total for the complete examination.

Site Field Supervisor:

[Signature]

Date:

11/26/01

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 5

REPORT 2001U332

Summary No. 102658



# UT Vessel Examination

Report No.: 2001U332Site/Unit: NSP / M1Procedure: ISI-UT-3APage: 1 of 4Summary No.: 102658Procedure Revision/FC: 8 /Examination For: ISIWork Order No.: 0105401Applicable Code: 1986ISO Drawing No.: ISI Fig 5Location: Reactor VesselDescription: N- 2B Noz / Vsl WeldSystem ID: Reactor VesselComponent ID: N- 2B NVSize/Length: 12.0" / 50.26" Thickness/Diameter: 5.55" / 12.0"Limitations: Nozzle ConfigurationStart Time: 13:46Finish Time: 14:45Examination Surface: Inside  Outside Surface Condition: Ground FlushLo Location: Top Dead CenterWo Location: Centerline of WeldCouplant: Sonotrace 40Batch No.: #00143Temp. Tool Mfg.: TelatempSerial No.: NSP 176Surface Temp.: 85 °FCal. Sheet No.: 2001CA345, 2001CA346, 2001CA347

Angle Used	0	45	45T	60	60T	
Scanning dB	45.2	51.0	51.0	58.3	58.3	

Indication(s): Yes  No Scan Coverage: Upstream  Downstream  CW  CCW 

Comments:

**See attached coverage plots.**Results: NAD  IND  GEO Percent Of Coverage Obtained > 90%: NoReviewed Previous Data: Yes

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	I		<i>[Signature]</i>	11/11/2001	Clay, Sean P.	<i>[Signature]</i>	11-26-01
Examiner	Level	II-PDI	Signature	Date	Site Review	Signature	Date
Griebel, David M.	I		<i>[Signature]</i>	11/11/2001	Deopere, Richard A.	<i>[Signature]</i>	11/29/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	I				<i>[Signature]</i>	<i>[Signature]</i>	11/30/01



# Supplemental Report

Report No.: 2001U332

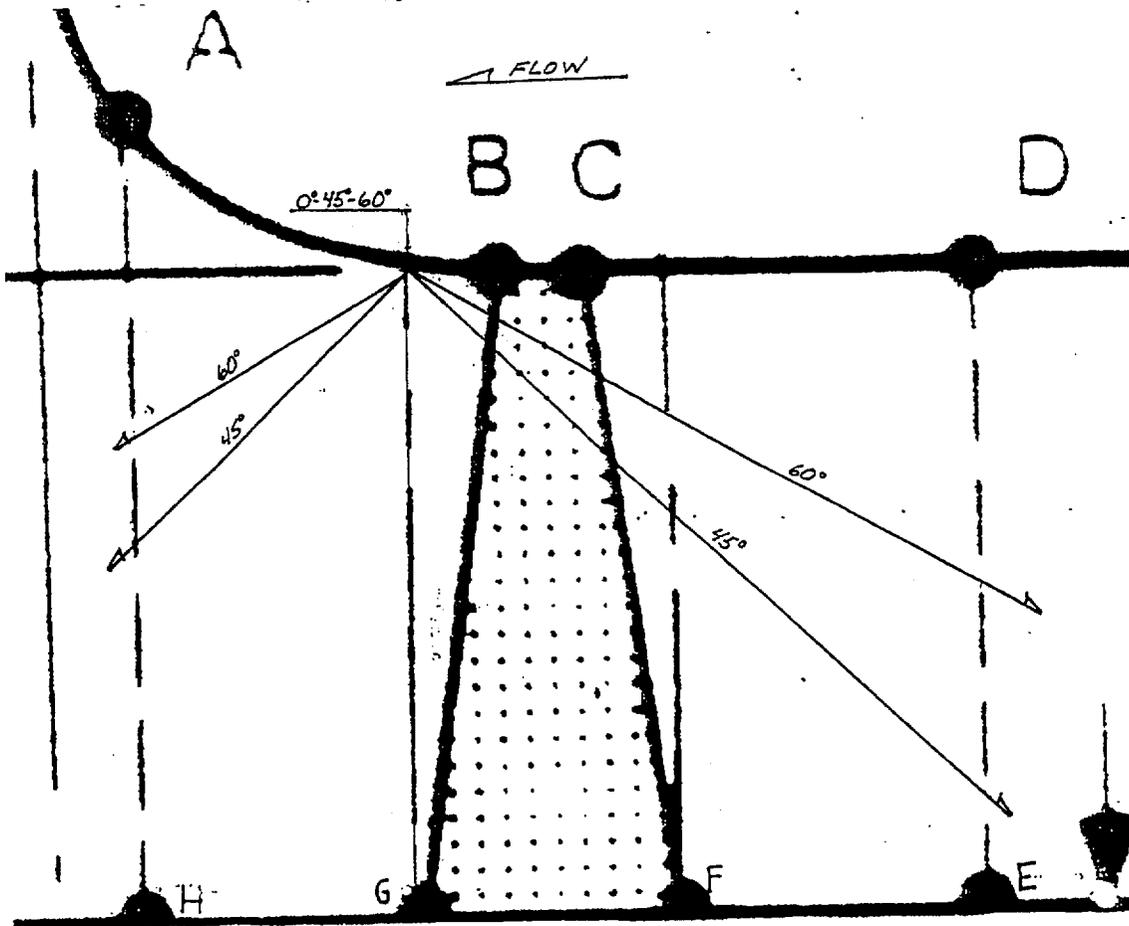
Page: 2 of 4

Summary No.: 102658

Examiner: <u>Loredo, Quirino</u> <i>QL</i>	Level: <u>II-PDI</u>	Reviewer: <u>Clay, Sean P.</u>	Date: <u>11-20-01</u>
Examiner: <u>Griebel, David M.</u> <i>DMG</i>	Level: <u>II-PDI</u>	Site Review: <u>Deopere, Richard A.</u>	Date: <u>11/29/01</u>
Other: <u>N/A</u>	Level: <u>N/A</u>	ANII Review: <u><del>Glew, Ron</del></u> <i>KAS 11/29/01</i> <u>KAS</u>	Date: <u>11/30/01</u>

Comments: None

Sketch or Photo: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT\2001U332\_1.bmp





# Limitation Record

Report No.: 2001U332

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 3 of 4

Summary No.: 102658

Procedure Revision/FC: 8 / -

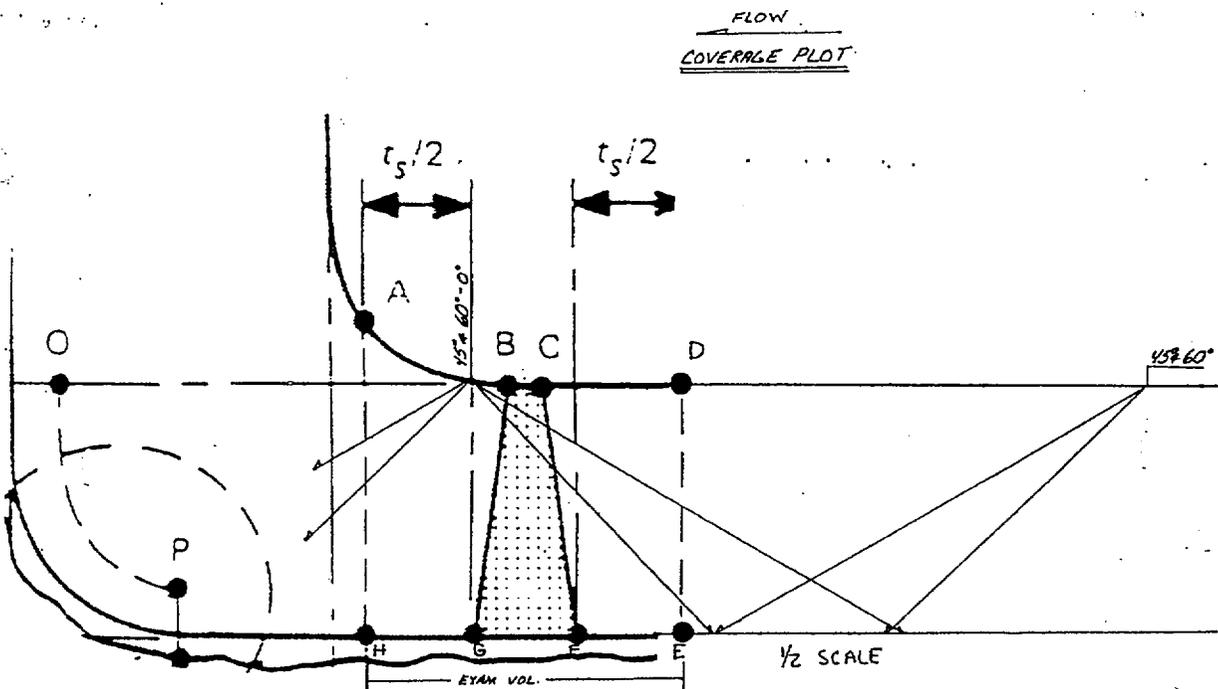
Examination For: ISI

Work Order No.: 0105401

Description of Limitation:

Nozzle Configuration

Sketch of Limitation: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT\2001U332\_2.bmp



Limitations removal requirements:

N/A

Radiation field:

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	1		<i>[Signature]</i>	11/11/2001	Clay, Sean P.	<i>[Signature]</i>	11-2001
Griebel, David M.	1		<i>[Signature]</i>	11/11/2001	Deopere, Richard A.	<i>[Signature]</i>	11/29/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	1				<i>[Signature]</i>	<i>[Signature]</i>	11/30/01



# Determination of Percent Coverage for UT Examinations - Vessels

Report No.: 2001U332

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 4 of 4

Summary No.: 102658

Procedure Revision/FC: 8 / -

Examination For: ISI

Work Order No.: 0105401

### 0 deg Planar

Scan 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for 0 deg

### 45 deg

Scan 1 100.000 % Length X 90.500 % volume of length / 100 = 90.500 % total for Scan 1

Scan 2 100.000 % Length X 27.800 % volume of length / 100 = 27.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 62.075 % total for 45 deg

### Other deg 60

Scan 1 100.000 % Length X 92.800 % volume of length / 100 = 92.800 % total for Scan 1

Scan 2 100.000 % Length X 16.800 % volume of length / 100 = 16.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 59.900 % total for 60 deg

### Percent complete coverage

Add totals for each angle and scan required and divide by # of angles to determine;

62.325 % Total for complete exam

### **Note:**

Supplemental coverage may be achieved by use of other angles / methods. When used, the coverage for volume not obtained with angles as noted above shall be calculated and added to the total to provide the percent total for the complete examination.

Site Field Supervisor: \_\_\_\_\_

*[Signature]*

Date: \_\_\_\_\_

11/29/01

*AN II Kurt A. Laska 11/30/01*

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 6

REPORT 2001U330

Summary No. 102674



# UT Vessel Examination

Report No.: 2001U330Site/Unit: NSP / M1Procedure: ISI-UT-3APage: 1 of 4Summary No.: 102674Procedure Revision/FC: 8 /Examination For: ISIWork Order No.: 0105401Applicable Code: 1986ISO Drawing No.: ISI Fig 5Location: Reactor VesselDescription: N- 2K Noz/Vsl WeldSystem ID: Reactor VesselComponent ID: N- 2K NVSize/Length: 12.0" / 50.26" Thickness/Diameter: 5.55" / 12.0"Limitations: Nozzle ConfigurationStart Time: 12:31 Finish Time: 13:20Examination Surface: Inside  Outside Surface Condition: Ground FlushLo Location: Top Dead CenterWo Location: Centerline of WeldCouplant: Sonotrace 40Batch No.: #00143Temp. Tool Mfg.: TelatempSerial No.: NSP 176Surface Temp.: 85 °FCal. Sheet No.: 2001CA339, 2001CA340, 2001CA341

Angle Used	0	45	45T	60	60T	
Scanning dB	45.2	51.0	51.0	58.3	58.3	

Indication(s): Yes  No Scan Coverage: Upstream  Downstream  CW  CCW 

Comments:

**See attached coverage plots.**Results: NAD  IND  GEO Percent Of Coverage Obtained > 90%: NoReviewed Previous Data: Yes

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	I		<i>P. Loredo</i>	11/10/2001	Clay, Sean P.	<i>Sean P. Clay</i>	11-26-01
Examiner	Level	I	Signature	Date	Site Review	Signature	Date
VanRuler, Christopher	I		<i>Chris VanRuler</i>	11/10/2001	Deopere, Richard A.	<i>Richard A. Deopere</i>	11/26/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	I				Clow, Ron	<i>Ron Clow</i>	11/27/01





# Limitation Record

Report No.: 2001U330

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 3 of 4

Summary No.: 102674

Procedure Revision/FC: 8 / ✓

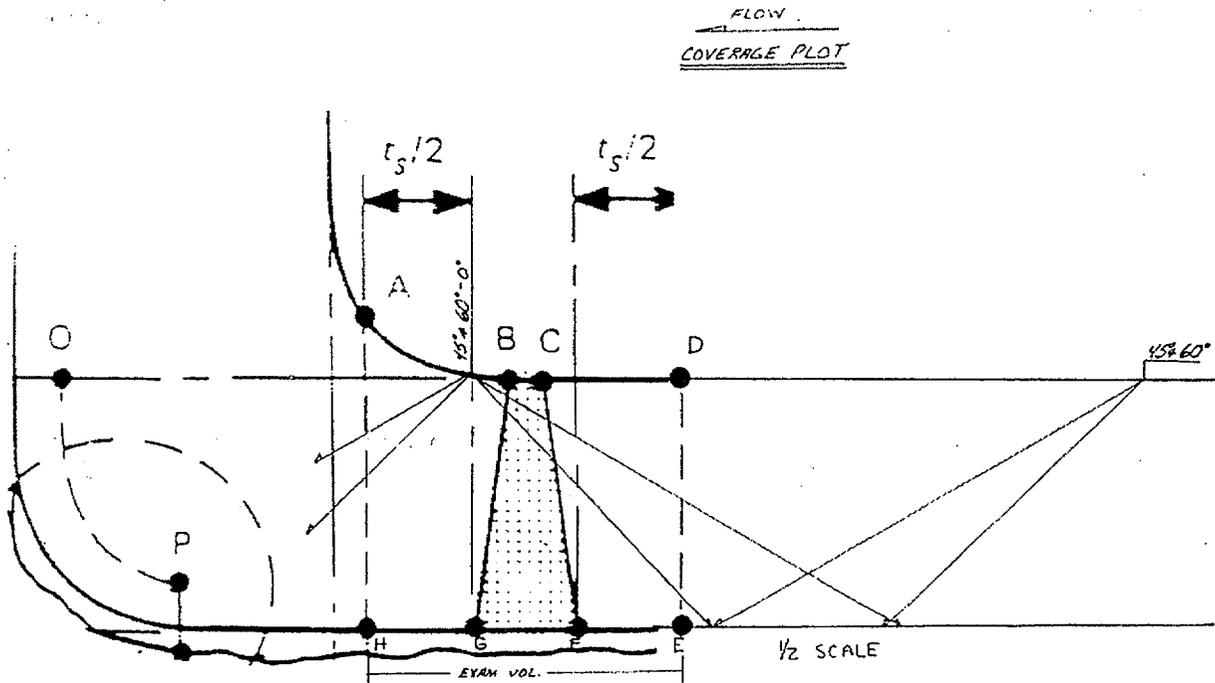
Examination For: ISI

Work Order No.: 0105401

Description of Limitation:

Nozzle Configuration

Sketch of Limitation: G:\IDDEAL50\MNGP\PRFO2001\MNGP SUPPL UT\2001U330\_2.bmp



Limitations removal requirements:

N/A

Radiation field:

Examiner	Level	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	II-PDI	<i>Q Loredo</i>	11/10/2001	Clay, Sean P.	<i>Sean P. Clay</i>	11-20-01
VanRuler, Christopher	I	<i>Chris VanRuler</i>	11/10/2001	Deopere, Richard A.	<i>Richard A. Deopere</i>	11/24/01
N/A	N/A			Clow, Ron	<i>Ron Clow</i>	11/27/01



# Determination of Percent Coverage for UT Examinations - Vessels

Report No.: 2001U330

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 4 of 4

Summary No.: 102674

Procedure Revision/FC: 8 /

Examination For: ISI

Work Order No.: 0105401

### 0 deg Planar

Scan 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for 0 deg

### 45 deg

Scan 1 100.000 % Length X 90.500 % volume of length / 100 = 90.500 % total for Scan 1

Scan 2 100.000 % Length X 27.800 % volume of length / 100 = 27.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 62.075 % total for 45 deg

### Other deg 60

Scan 1 100.000 % Length X 92.800 % volume of length / 100 = 92.800 % total for Scan 1

Scan 2 100.000 % Length X 16.800 % volume of length / 100 = 16.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 59.900 % total for 60 deg

### Percent complete coverage

Add totals for each angle and scan required and divide by # of angles to determine;

62.325 % Total for complete exam

### **Note:**

Supplemental coverage may be achieved by use of other angles / methods. When used, the coverage for volume not obtained with angles as noted above shall be calculated and added to the total to provide the percent total for the complete examination.

Site Field Supervisor: 

Date: 11/20/01

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 7

REPORT 2001U328

Summary No. 102698



# UT Vessel Examination

Report No.: 2001U328Site/Unit: NSP / M1Procedure: ISI-UT-3APage: 1 of 4Summary No.: 102698Procedure Revision/FC: 8 / -Examination For: ISIWork Order No.: 0105401Applicable Code: 1986 ISO Drawing No.: ISI Fig 5 Location: Reactor VesselDescription: N- 8B Vsl/Noz WeldSystem ID: Reactor VesselComponent ID: N- 8B NV Size/Length: 6.0" / 31.40" Thickness/Diameter: 5.55" / 6.0"Limitations: Nozzle Configuration Start Time: 12:41 Finish Time: 14:00Examination Surface: Inside  Outside  Surface Condition: Ground FlushLo Location: Top Dead Center Wo Location: Centerline of Weld Couplant: Sonotrace 40 Batch No.: #00143Temp. Tool Mfg.: Telatemp Serial No.: NSP 176 Surface Temp.: 85 °FCal. Sheet No.: 2001CA333, 2001CA334, 2001CA335

Angle Used	0	45	45T	60	60T	
Scanning dB	45.2	51.0	51.0	58.3	58.3	

Indication(s): Yes  No  Scan Coverage: Upstream  Downstream  CW  CCW 

Comments:

**See attached coverage plots.**Results: NAD  IND  GEO Percent Of Coverage Obtained > 90%: NoReviewed Previous Data: Yes *PAD*

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	/		<i>[Signature]</i>	11/12/2001	Clay, Sean P.	<i>[Signature]</i>	11-26-01
Examiner	Level	II-PDI	Signature	Date	Site Review	Signature	Date
Griebel, David M.	/		<i>[Signature]</i>	11/12/2001	Deopere, Richard A.	<i>[Signature]</i>	11/26/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	/				Clow, Ron	<i>[Signature]</i>	11/30/01



# Supplemental Report

Report No.: 2001U328

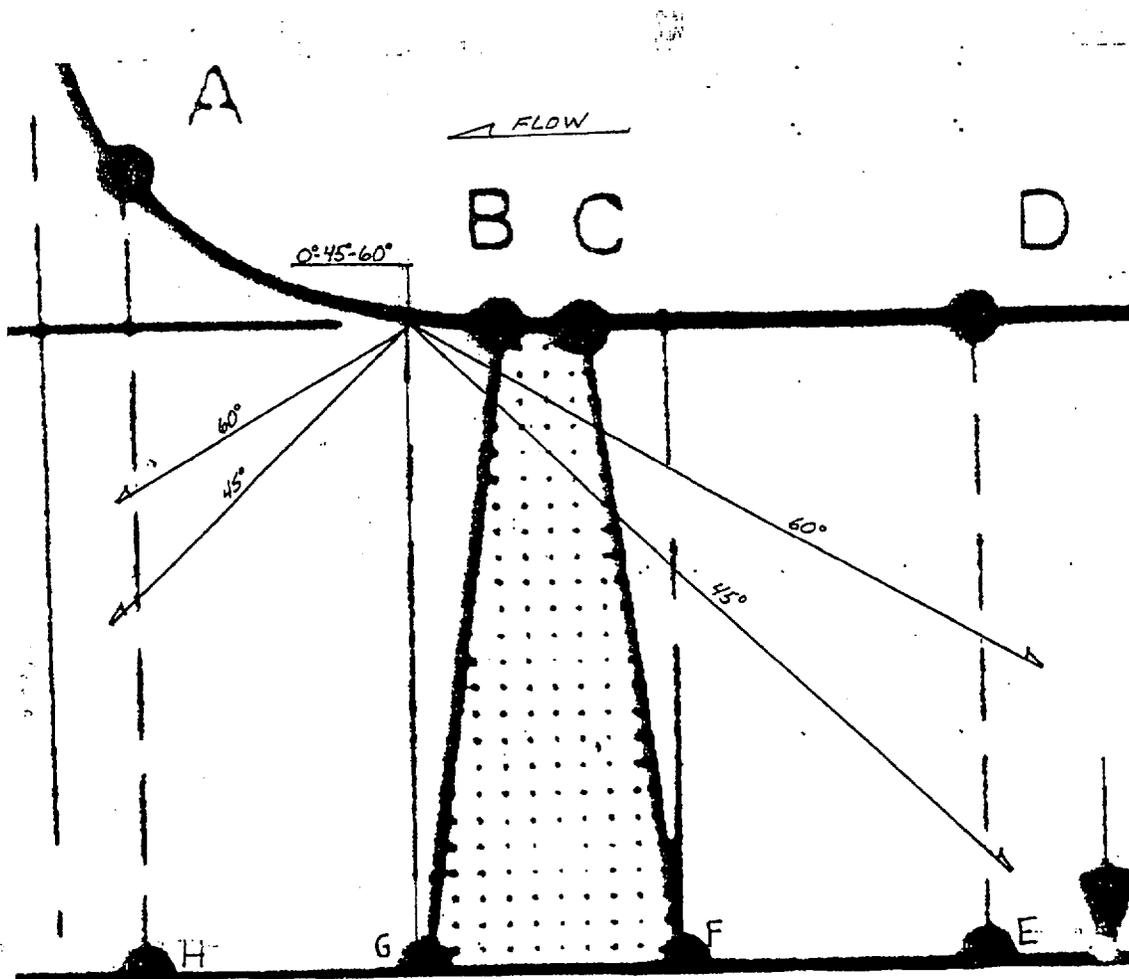
Page: 2 of 4

Summary No.: 102698

Examiner: <u>Loredo, Quirino</u> <i>Qz</i>	Level: <u>II-PDI</u>	Reviewer: <u>Clay, Sean P.</u>	Date: <u>11-20-01</u>
Examiner: <u>Griebel, David M.</u> <i>DMG</i>	Level: <u>II-PDI</u>	Site Review: <u>Deopere, Richard A.</u>	Date: <u>11/26/01</u>
Other: <u>N/A</u>	Level: <u>N/A</u>	ANII Review: <u>Clow, Ron</u>	Date: <u>11/30/01</u>

Comments: **None**

Sketch or Photo: G:\IDDEAL50\MNGPRFO2001\MNGP SUPPL UT2001U328\_1.bmp





# Limitation Record

Report No.: 2001U328

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 3 of 4

Summary No.: 102698

Procedure Revision/FC: 8 / -

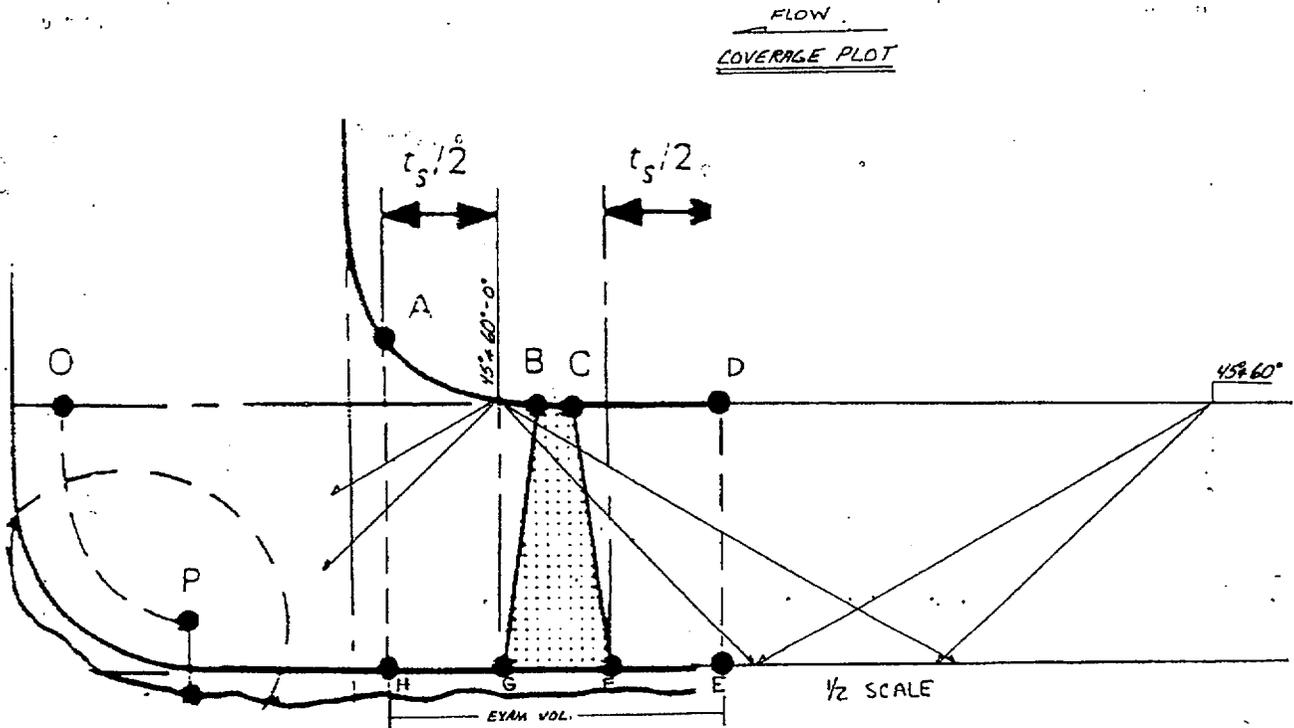
Examination For: ISI

Work Order No.: 0105401

Description of Limitation:

Nozzle Configuration.

Sketch of Limitation: G:\NIDDEAL50\MNGR\PRFO2001\MNGP SUPPL UT\2001U328\_2.bmp



Limitations removal requirements:

N/A

Radiation field: 2500 mR CONTACT

Examiner	Level	II-PDI	Signature	Date	Reviewer	Signature	Date
Loredo, Quirino	1		<i>Q. Loredo</i>	11/12/2001	Clay, Sean P.	<i>S. P. Clay</i>	11-20-01
Griebel, David M.	1		<i>D. M. Griebel</i>	11/12/2001	Site Review Deopere, Richard A.	<i>R. A. Deopere</i>	11/26/01
Other	Level	N/A	Signature	Date	ANII Review	Signature	Date
N/A	1				Clow, Ron	<i>R. Clow</i>	11/30/01



# Determination of Percent Coverage for UT Examinations - Vessels

Report No.: 2001U328

Site/Unit: NSP / M1

Procedure: ISI-UT-3A

Page: 4 of 4

Summary No.: 102698

Procedure Revision/FC: 8 / -

Examination For: ISI

Work Order No.: 0105401

### 0 deg Planar

Scan 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for 0 deg

### 45 deg

Scan 1 100.000 % Length X 90.500 % volume of length / 100 = 90.500 % total for Scan 1

Scan 2 100.000 % Length X 27.800 % volume of length / 100 = 27.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 62.075 % total for 45 deg

### Other deg 60

Scan 1 100.000 % Length X 92.800 % volume of length / 100 = 92.800 % total for Scan 1

Scan 2 100.000 % Length X 16.800 % volume of length / 100 = 16.800 % total for Scan 2

Scan 3 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 3

Scan 4 100.000 % Length X 65.000 % volume of length / 100 = 65.000 % total for Scan 4

Add totals and divide by # scans = 59.900 % total for 60 deg

### Percent complete coverage

Add totals for each angle and scan required and divide by # of angles to determine;

62.325 % Total for complete exam

### **Note:**

Supplemental coverage may be achieved by use of other angles / methods. When used, the coverage for volume not obtained with angles as noted above shall be calculated and added to the total to provide the percent total for the complete examination.

Site Field Supervisor: *[Signature]*

Date: 11/26/01

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 8

REPORT 2001VE301

Summary No. 102642



# Vendor Exam For Ultrasonic

Site/Unit: NSP / M1

Procedure: PDI-ISI-254

Outage No.: MNGPRF22

Summary No.: 102642

Procedure Rev/FC: 4 / ---

Report No.: 2001VE301

Workscope: ISI

Work Order No.: 0003968

Page: 1 of 1

Code: 1986

Code Cat.: B-A

Location: Reactor Vessel

Drawing No.: ISI Fig 4

Description: Long Seam

System ID: Reactor Vessel

Component ID: VLAA-1 Size/Length: \_\_\_\_\_ Thickness/Diameter: \_\_\_\_\_

Limitations: Jet Pump diffusers restricts access to lower portion of Weld.

### Comments:

See Wesdyne Report, " Monticello Nuclear Generating Plant 10 Year Reactor Vessel Inservice Examination for NMC. Report 2001 interval 3, period3, Outage RFO20". Coverage of VLAA-1= 80.1%

Limitation is documented in Wesdyne Report

Results: NAD  IND  GEO

Percent Of Coverage Obtained > 90%: No

Reviewed Previous Data: Yes

Examiner	Level	Signature	Date	Reviewer	Signature	Date
Clay, Sean	III-PDI	<i>[Signature]</i>	11/19/2001	Whitcomb, Daniel	<i>[Signature]</i>	11/19/2001
Examiner	Level	Signature	Date	Site Review	Signature	Date
	/			Deopere, Richard A.	<i>[Signature]</i>	2/15/02
Other	Level	Signature	Date	ANII Review	Signature	Date
	/			Suleski, Kurt A.	<i>[Signature]</i>	2/15/02

WesDyne International  
Reactor Vessel Weld Results Summary

**MONTICELLO**

WELD NO.: VLAA-1 DESCRIPTION Long Seam  
@ 75°

LIMITATIONS NO  YES  See Coverage  
Estimate Sheet

RESULTS NI  RI

NO. OF INDICATIONS 0  
STATUS N/A

EXAM DOCUMENTATION

INDICATION DOCUMENTATION

- ANALYSIS LOG
- ACQUISITION LOG
- SCAN PRINTOUT
- COVERAGE BREAKDOWN

- ASSESSMENT SHEET
- PARAGON HARD COPY
- OTHER (specify )  
\_\_\_\_\_

WESDYNE ANALYST

*SAS*

# MONTICELLO

RPV COVERAGE ESTIMATE BREAKDOWNS

DIRECTION / ORIENTATION

PARALLEL SCANS

UP / DN

PERP. SCANS

CCW / CW

ITEM / AREA Long Seam @ 75°

WELD NO. VLAA1

## BEAM ANGLES

BEAM DIRECTION	45° L Dual		45° L Single		45° Shear					
	WELD	VOLUME	WELD	VOLUME	WELD	VOLUME	WELD	VOLUME	WELD	VOLUME
CCW	76.1	76.1	76.1	73.5	76.1	73.2				
CW	76.1	76.1	76.1	73.5	76.1	73.2				
UP	86.8	82.9	86.8	82.9	86.8	82.9				
DOWN	86.8	82.9	86.8	82.9	86.8	82.9				
	81.5	79.5	81.5	78.2	81.5	78.1				

COMPOSITE COVERAGE 80.1%

ANALYST *Ying 2*

NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO, 3<sup>RD</sup> 10-YEAR INTERVAL

INSERVICE INSPECTION  
EXAMINATION PLAN

ATTACHMENT 9

REPORT 2001VE302

Summary No. 102643



# Vendor Exam For Ultrasonic

Site/Unit: NSP / M1 Procedure: PDI-ISI-254 Outage No.: MNGPRF22  
 Summary No.: 102643 Procedure Rev/FC: 4 / --- Report No.: 2001VE302  
 Workscope: ISI Work Order No.: 0003968 Page: 1 of 1

---

Code: 1986 Code Cat.: B-A Location: Reactor Vessel  
 Drawing No.: ISI Fig 4 Description: Long Seam  
 System ID: Reactor Vessel  
 Component ID: VLAA-2 Size/Length: \_\_\_\_\_ Thickness/Diameter: \_\_\_\_\_  
 Limitations: Jet Pump diffusers restricts access to lower portion of Weld.

Comments:

See Wesdyne Report, " Monticello Nuclear Generating Plant 10 Year Reactor Vessel Inservice Examination <sup>for</sup> Report 2001 interval 3, period3, Outage RFO20." Coverage of VLAA-2= 75.8% <sup>for 2/15/02</sup>

Limitation is documented in Wesdyne Report.

Results: NAD  IND  GEO

Percent Of Coverage Obtained > 90%: No

Reviewed Previous Data: Yes

Examiner	Level	Signature	Date	Reviewer	Signature	Date
Clay, Sean	III-PDI	<i>[Signature]</i>	11/19/2001	Whitcomb, Daniel	<i>[Signature]</i>	11/19/2001
Examiner	Level	Signature	Date	Site Review	Signature	Date
	/			Deopere, Richard A.	<i>[Signature]</i>	2/15/02
Other	Level	Signature	Date	ANII Review	Signature	Date
	/			Suleski, Kurt A.	<i>[Signature]</i>	2/15/02

WesDyne International  
Reactor Vessel Weld Results Summary

**MONTICELLO**

WELD NO. VLAA-2 DESCRIPTION Long Seam  
@ 255°

LIMITATIONS NO  YES  See Coverage  
Estimate Sheet

RESULTS NI  RI

NO. OF INDICATIONS 0  
STATUS N/A

EXAM DOCUMENTATION

INDICATION DOCUMENTATION

- ANALYSIS LOG
- ACQUISITION LOG
- SCAN PRINTOUT
- COVERAGE BREAKDOWN

- ASSESSMENT SHEET
- PARAGON HARD COPY
- OTHER (specify) \_\_\_\_\_

WESDYNE ANALYST



# MONTICELLO

RPV COVERAGE ESTIMATE BREAKDOWNS

DIRECTION / ORIENTATION

PARALLEL SCANS

UP / DN

PERP. SCANS

CCW / CW

ITEM / AREA Long Seam @ 255°

WELD NO. VLAA2

## BEAM ANGLES

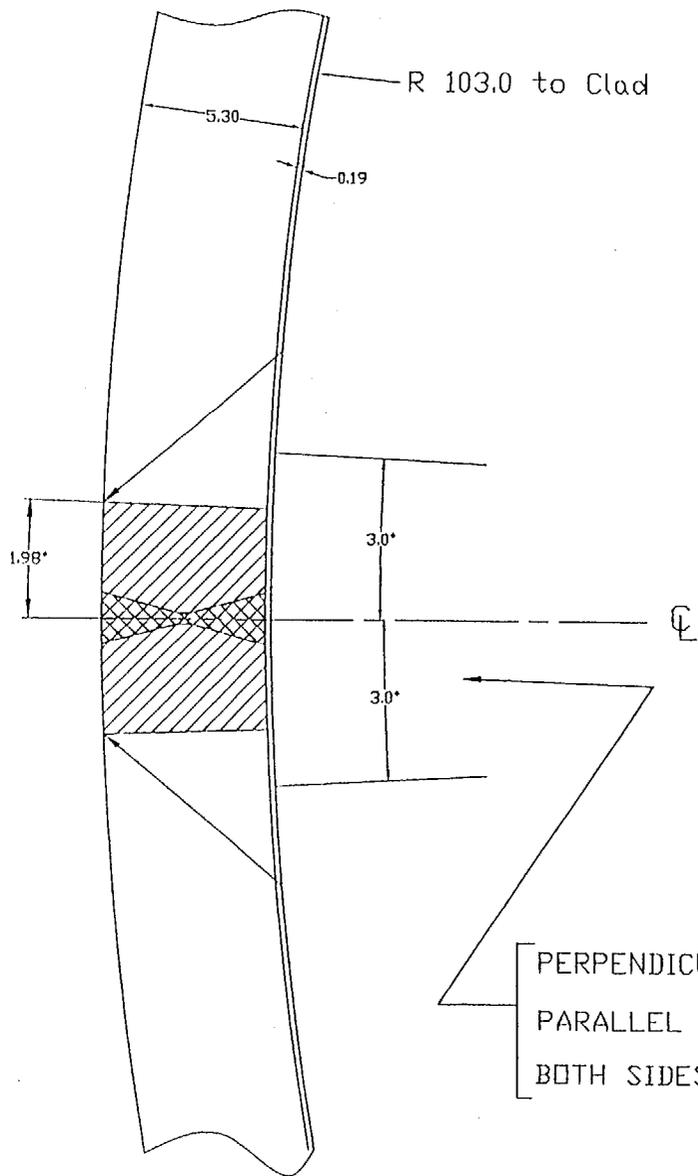
BEAM DIRECTION	45° L Dual		45° L Single		45° Shear					
	WELD	VOLUME	WELD	VOLUME	WELD	VOLUME	WELD	VOLUME	WELD	VOLUME
CCW	76.5	76.5	76.5	74.7	76.5	74.4				
CW	76.5	76.5	76.5	73.6	76.5	72.9				
UP	83.7	68.0	83.7	68.0	83.7	68.0				
DOWN	83.7	68.0	83.7	68.0	83.7	68.0				
	80.1	72.3	80.1	71.1	80.1	70.8				

COMPOSITE COVERAGE 75.8%

ANALYST *Ying 2*

ATTACHMENT 10

SUPPORTING DIAGRAMS / SKETCHES FOR ATTACHMENTS 8 AND 9



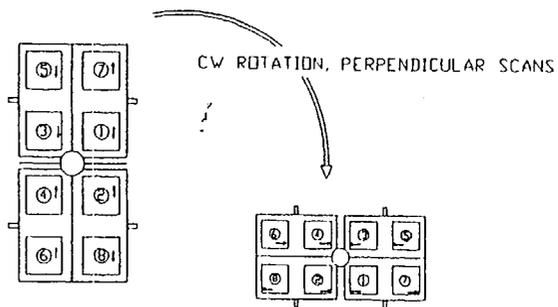
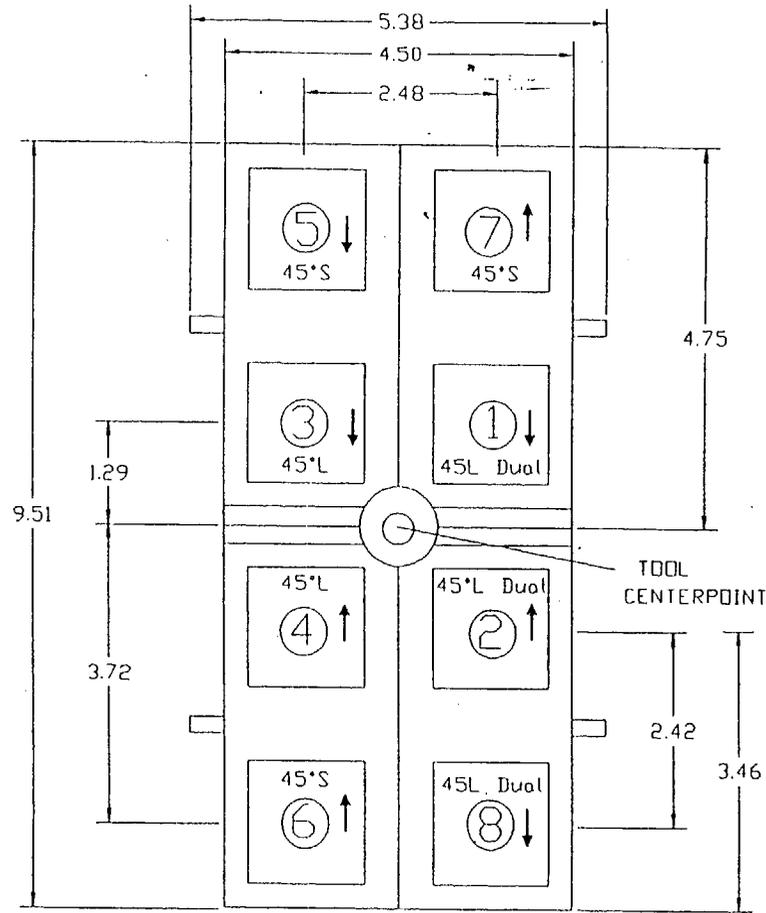
1.798° per Degree

EXPECTED SCAN LIMITATIONS PROVIDED IN  
 WESDYNE EXAMINATION PLAN FOR VLAA-1 & VLAA-2  
 (BASED ON RPV DRAWING SPECIFICATIONS)

VLAA1	255°	420.6 to 551.46	413.74 to 558.32
VLAA2	75°	420.6 to 551.46	413.74 to 558.32

Monticello R.V. ISI 2002	
WesDyne International	
LONG SEAMS	
EXAMINATION PROGRAM PLAN	
ALL DIMENSIONS IN INCHES UNLESS OTHERWISE NOTED	SHEET OF

↑  
TO TOP  
OF VESSEL



VIEW: FROM VESSEL CENTERLINE

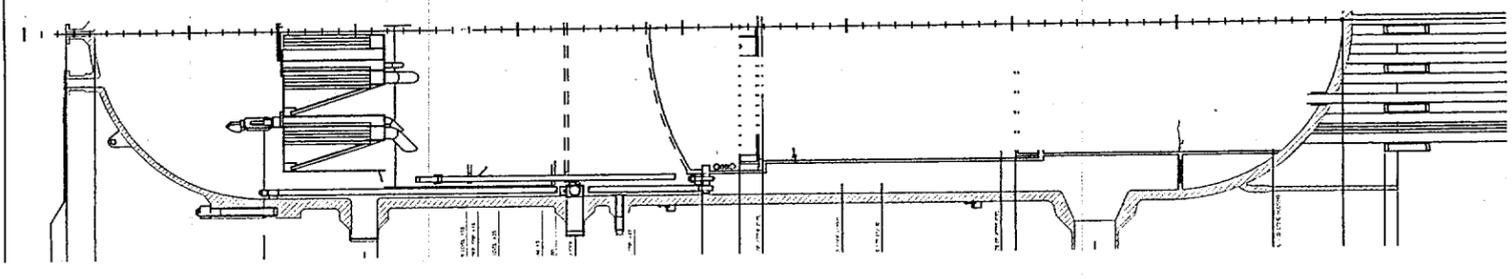
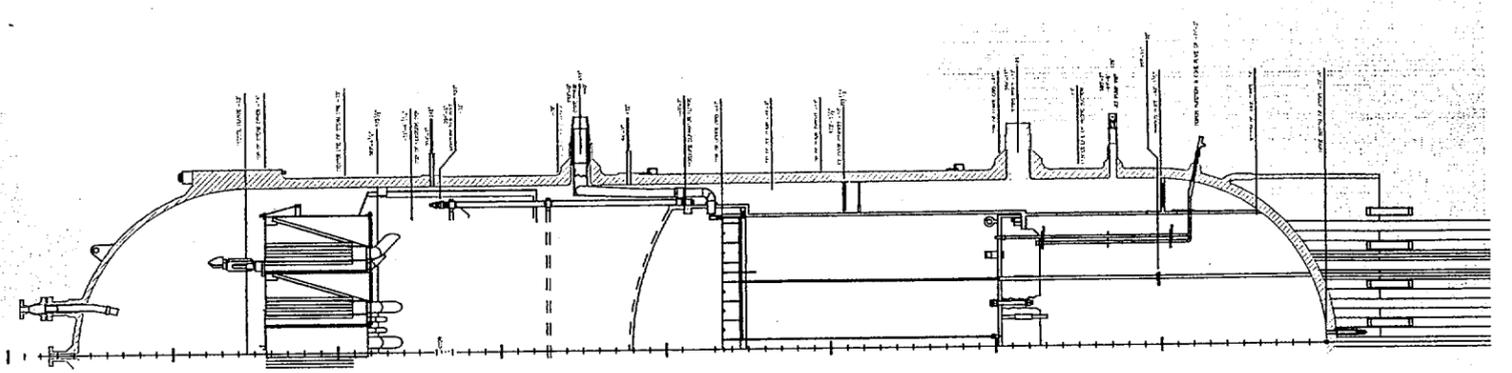
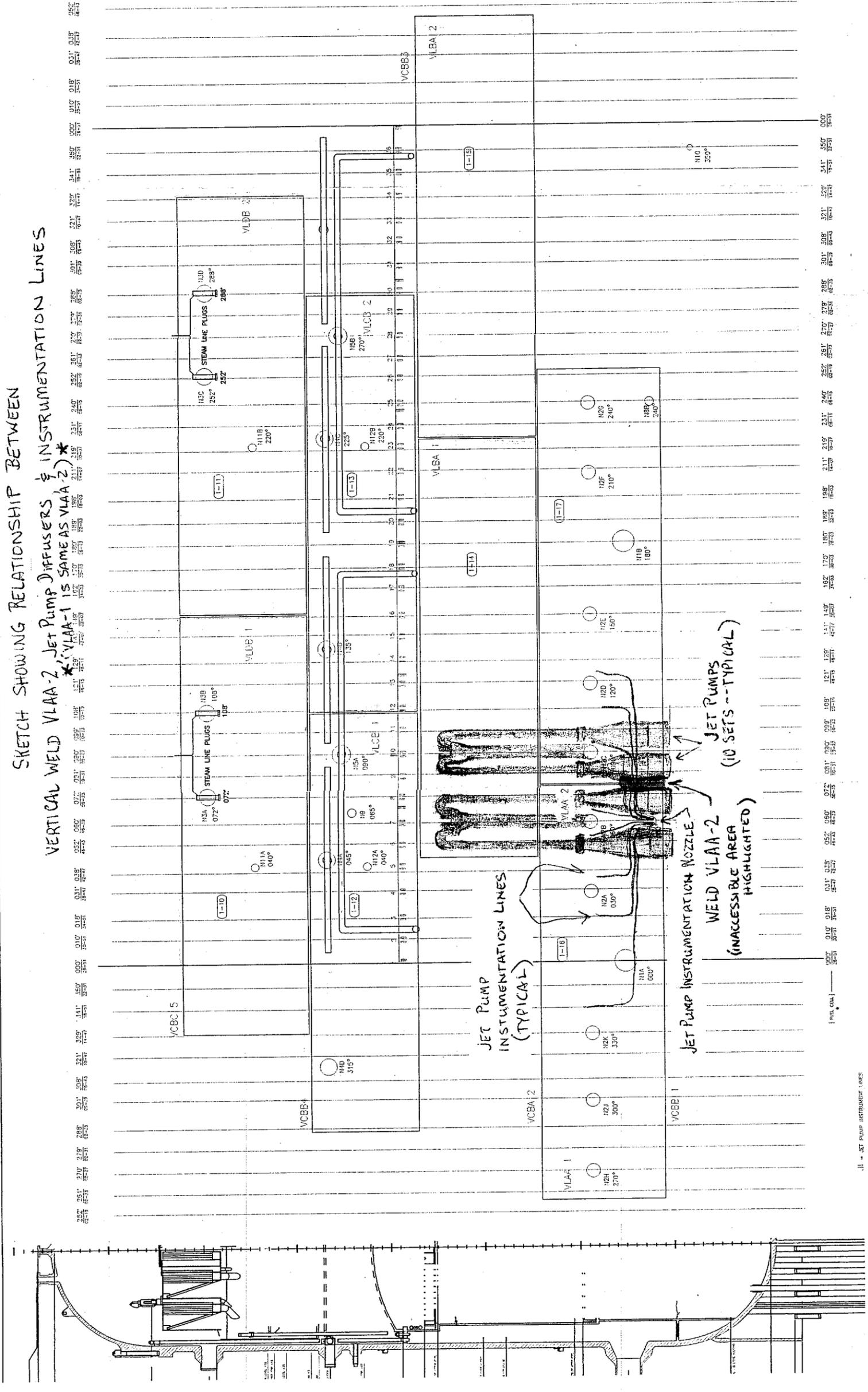
WEDSDYNE INTERNATIONAL

MONTICELLO

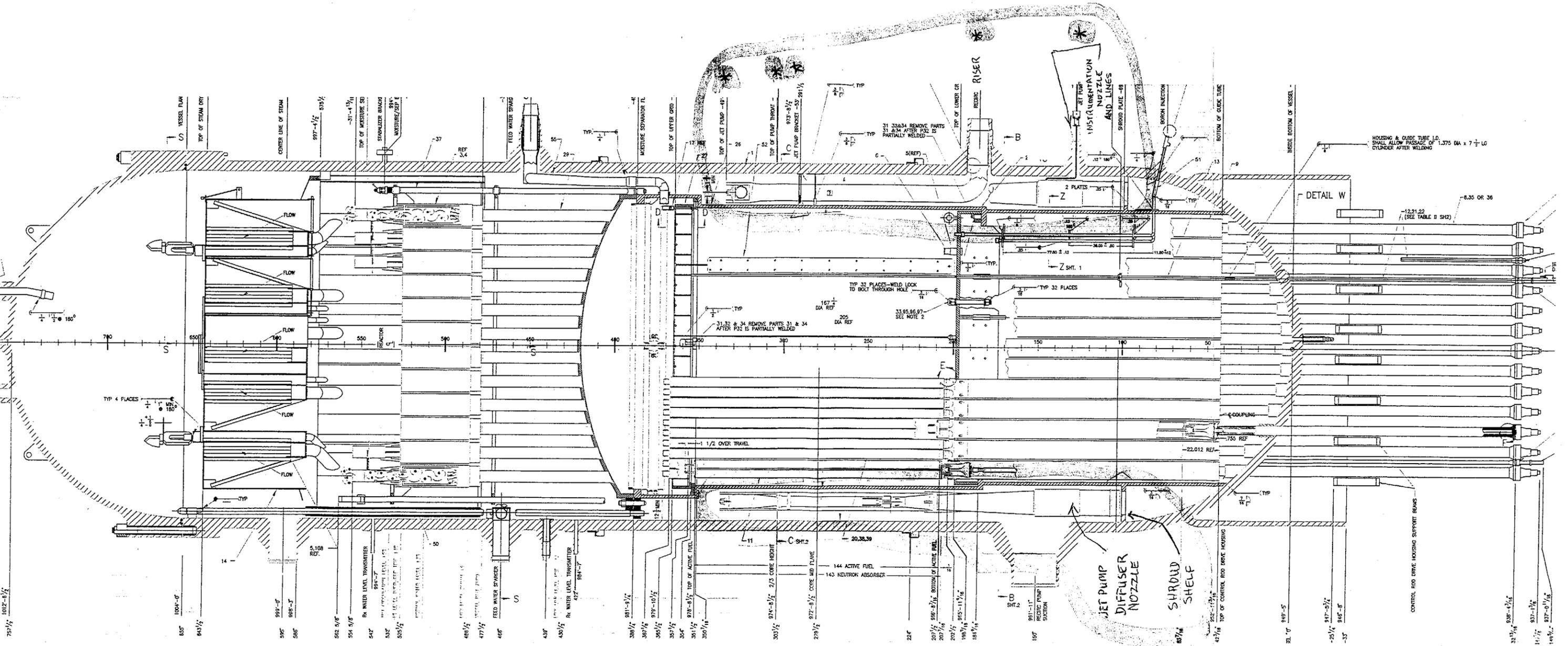
PDI EXAM SHELL SLED

UT TRANSDUCER FIXTURE

SKETCH SHOWING RELATIONSHIP BETWEEN  
 VERTICAL WELD VLAA-2, JET PUMP DIFFUSERS & INSTRUMENTATION LINES  
 \*VLAA-1 IS SAME AS VLAA-2\*



1012-B 1/2



VESSEL FLAN  
TOP OF STEAM DRY  
CENTER LINE OF STEAM  
987-4 1/2 913 1/2

TOP OF INSTRUMENT NO  
STABILIZER BRACKET  
994-7  
INSTRUMENT/SET P  
37

FEED WATER SPARG  
55  
MEASURE SEPARATOR FL  
4

TOP OF UPPER CRD  
TOP OF JET PUMP - 40  
973-8 1/2  
JET PUMP BRACKET - 52 29 1/2

21 32&34 REMOVE PARTS  
21 & 34 AFTER P32 IS  
PARTIALLY WELDED

TOP OF LOWER CR  
RECRIC RISER

JET PUMP  
INSTRUMENTATION  
NOZZLE  
AND LINES  
SHROUD PLATE - 48

SHROUD INJECTION  
BOTTOM OF GUIDE TUBE

INSIDE BOTTOM OF VESSEL

HOUSING & GUIDE TUBE I.D.  
SHALL ALLOW PASSAGE OF 1.375 DIA x 7 1/2 LG  
CYLINDER AFTER WELDING

DETAIL W

-12.21.22  
/ (SEE TABLE II SH2)

-6.35 OR 36

FLOW

FLOW

FLOW

REACTOR

1 1/2 OVER TRAVEL

TYP 32 PLACES - WELD LOCK  
TO BOLT THROUGH HOLE

167 1/2  
DIA REF

205  
DIA REF

33.95.96.97  
SEE NOTE 2

TYP 32 PLACES

Z SHT. 1

COUPLING

755 REF

22.012 REF

CONTROL ROD DRIVE HOUSING SUPPORT BEAMS

TYP 4 PLACES

FLOW

FLOW

FEED WATER SPARGER

144 ACTIVE FUEL  
143 NEUTRON ABSORBER

20.38.39

991-11  
RECRIC PUMP  
SECTION

JET PUMP  
DIFFUSER  
NOZZLE

SHROUD  
SHELF

TOP OF CONTROL ROD DRIVE HOUSING

EL. 0'

917-5 1/2

916-5

32 1/2  
916-4 1/2

14 1/2  
917-0 1/2

14 1/2  
917-0 1/2

1004-0'

993-0'

988-3'

562 5/8"

554 5/8"

542

537

526 1/2

480 1/2

477 1/2

465

437

426 1/2

388 1/2

387 1/2

365 1/2

357 1/2

354

351 1/2

350 1/2

303 1/2

298 1/2

224

207 1/2

207 1/2

198 1/2

184 1/2

167

917-5 1/2

916-5

32 1/2

916-4 1/2

14 1/2

917-0 1/2

14 1/2

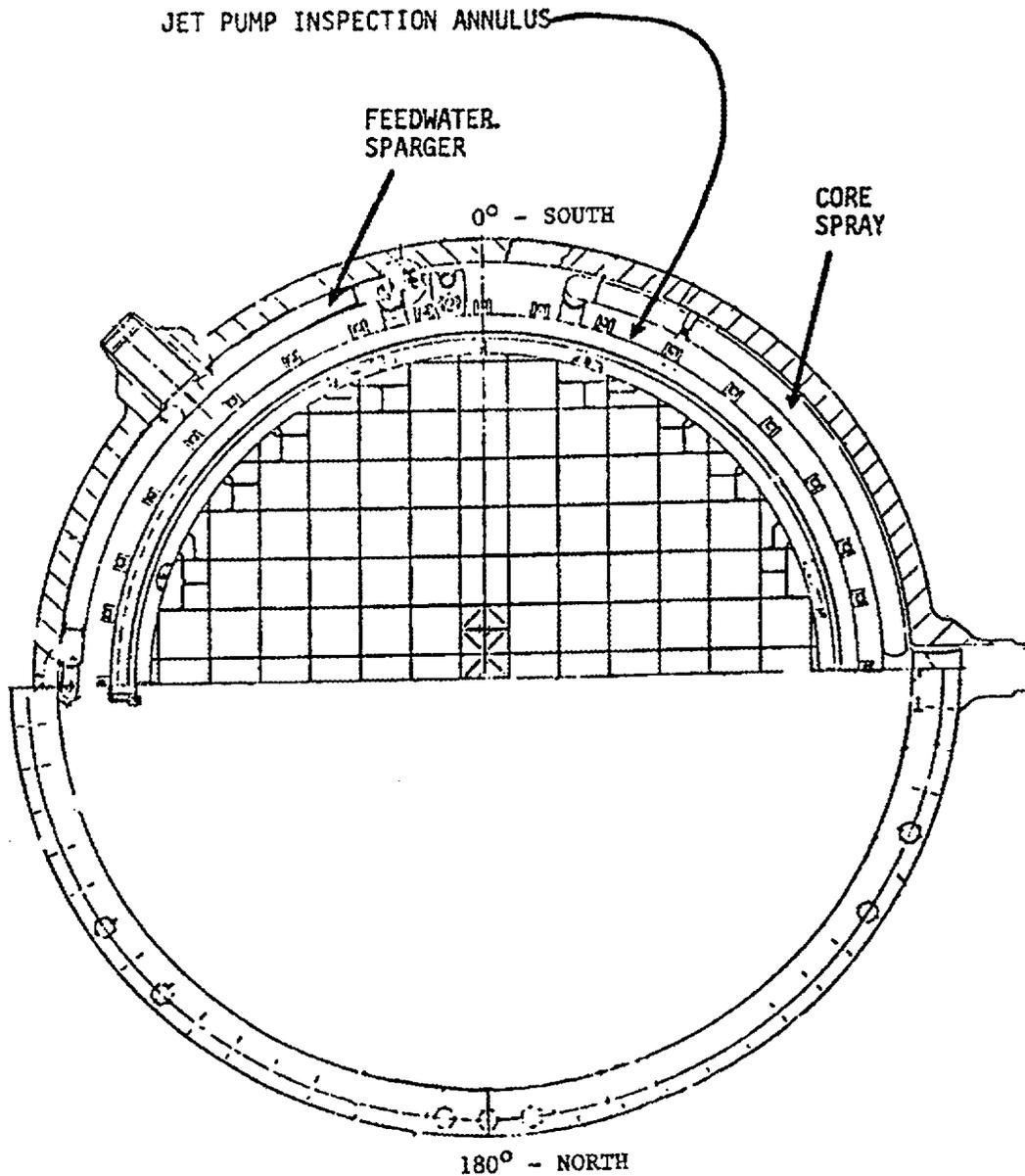
917-0 1/2

**XCEL ENERGY METALS & MATERIALS RESOURCES NORTH  
INSERVICE INSPECTION - NONDESTRUCTIVE EXAMINATION PROCEDURE**

**TITLE: VISUAL EXAMINATION OF MONTICELLO REACTOR VESSEL INTERIOR  
NUMBER: ISI-VT-4.0 Revision 5**

**APPENDIX E**

**JET PUMP TOP ASSEMBLY AND BRACES  
FIGURE 1**

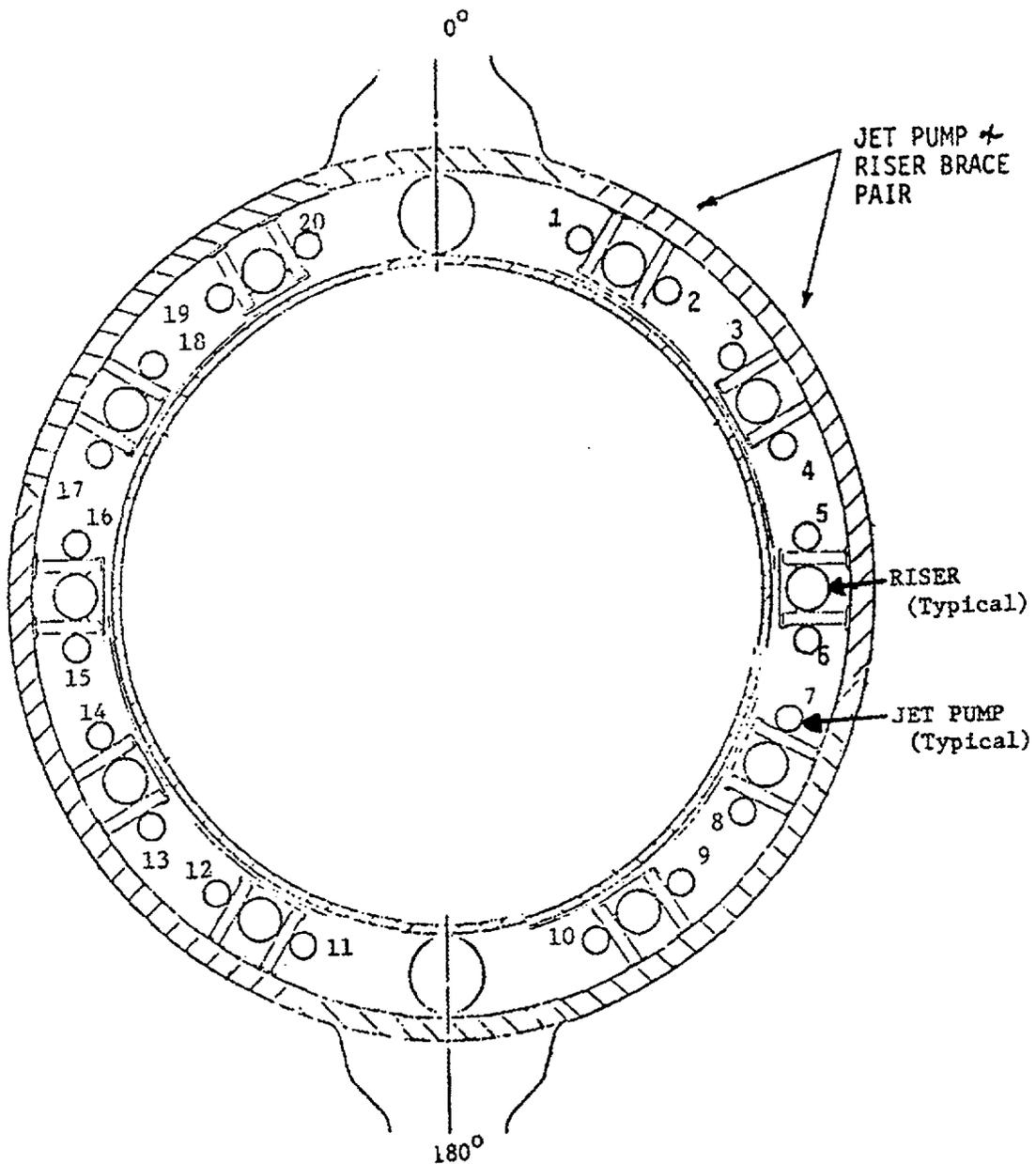


**XCEL ENERGY METALS & MATERIALS RESOURCES NORTH  
INSERVICE INSPECTION - NONDESTRUCTIVE EXAMINATION PROCEDURE**

**TITLE: VISUAL EXAMINATION OF MONTICELLO REACTOR VESSEL INTERIOR  
NUMBER: ISI-VT-4.0 Revision 5**

**APPENDIX E**

**JET PUMP TOP ASSEMBLY AND BRACES  
FIGURE 2**

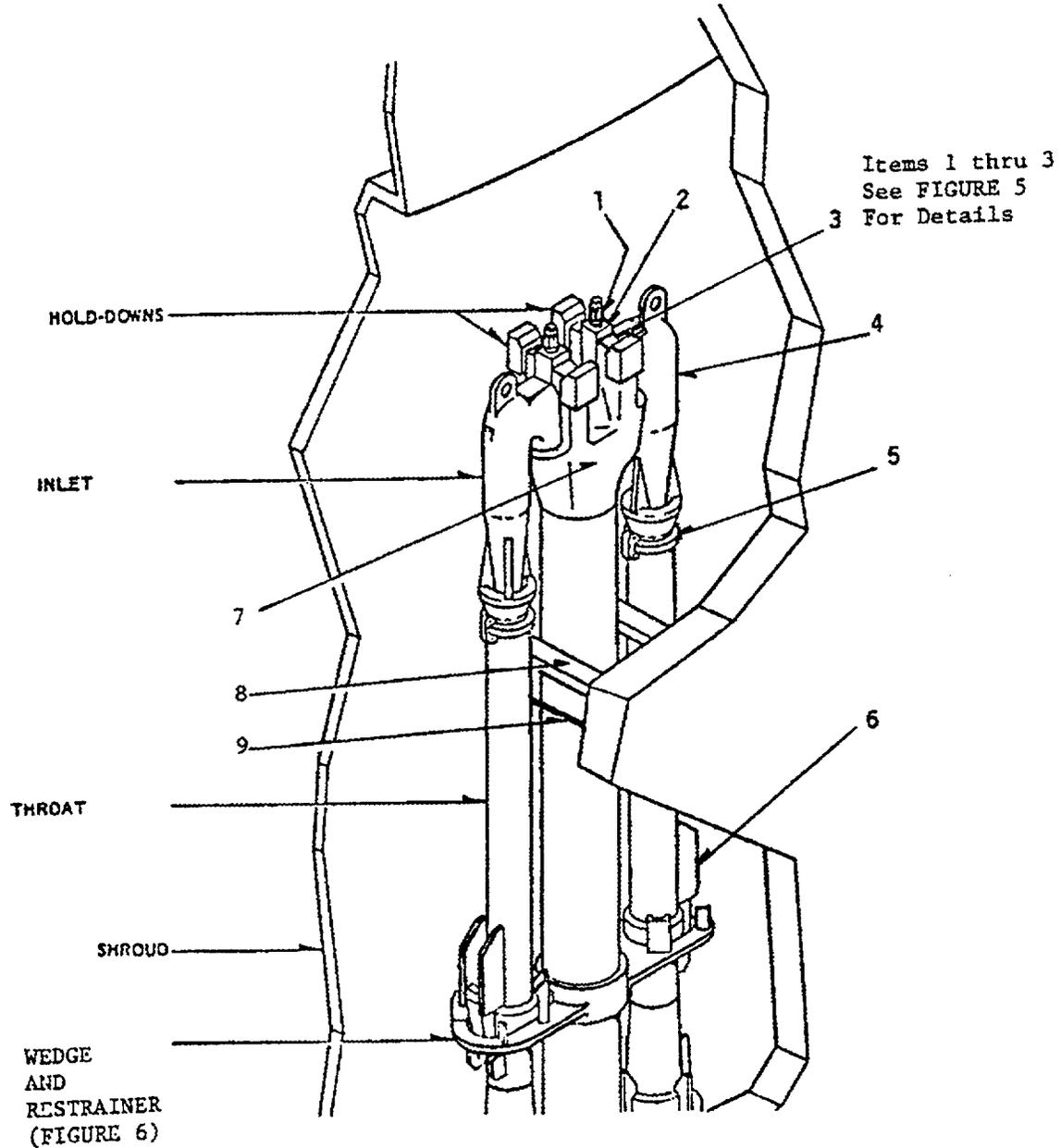


**XCEL ENERGY METALS & MATERIALS RESOURCES NORTH  
INSERVICE INSPECTION - NONDESTRUCTIVE EXAMINATION PROCEDURE**

**TITLE: VISUAL EXAMINATION OF MONTICELLO REACTOR VESSEL INTERIOR  
NUMBER: ISI-VT-4.0 Revision 5**

**APPENDIX E**

**JET PUMP TOP ASSEMBLY AND BRACES  
FIGURE 3**

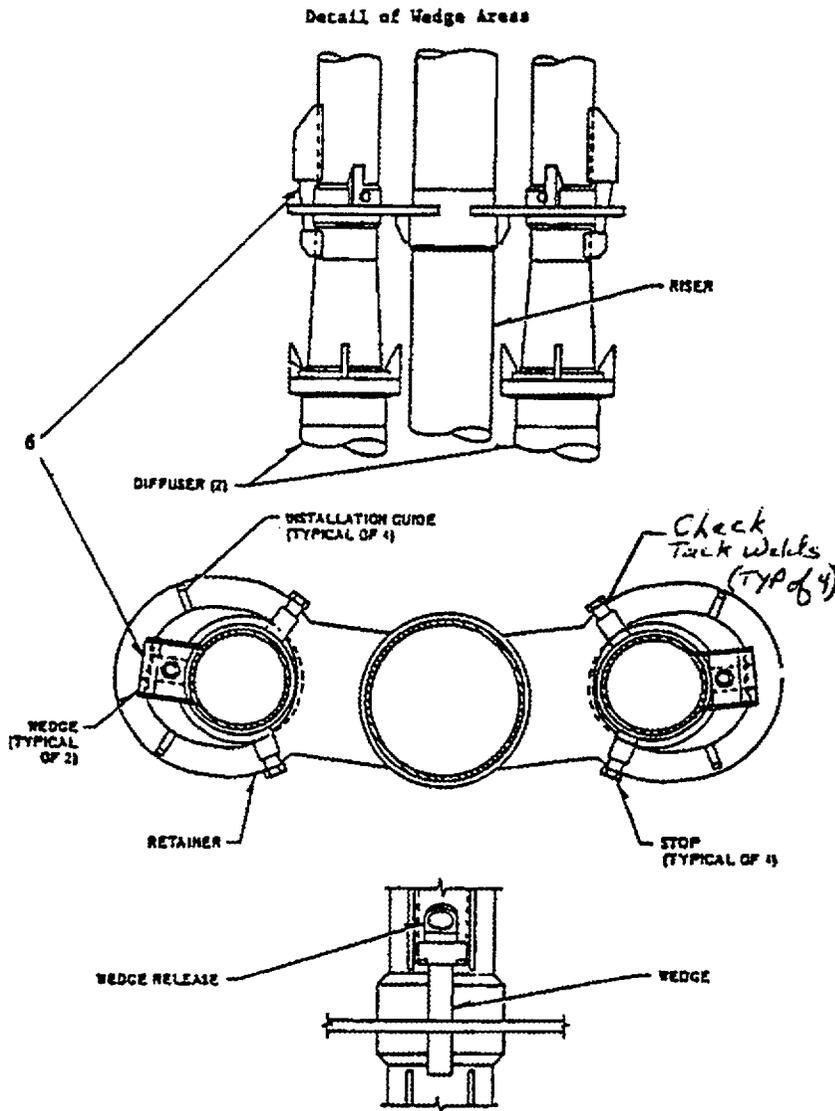


**XCEL ENERGY METALS & MATERIALS RESOURCES NORTH  
INSERVICE INSPECTION - NONDESTRUCTIVE EXAMINATION PROCEDURE**

**TITLE: VISUAL EXAMINATION OF MONTICELLO REACTOR VESSEL INTERIOR  
NUMBER: ISI-VT-4.0 Revision 5**

**APPENDIX E**

**JET PUMP TOP ASSEMBLY AND BRACES  
FIGURE 6**

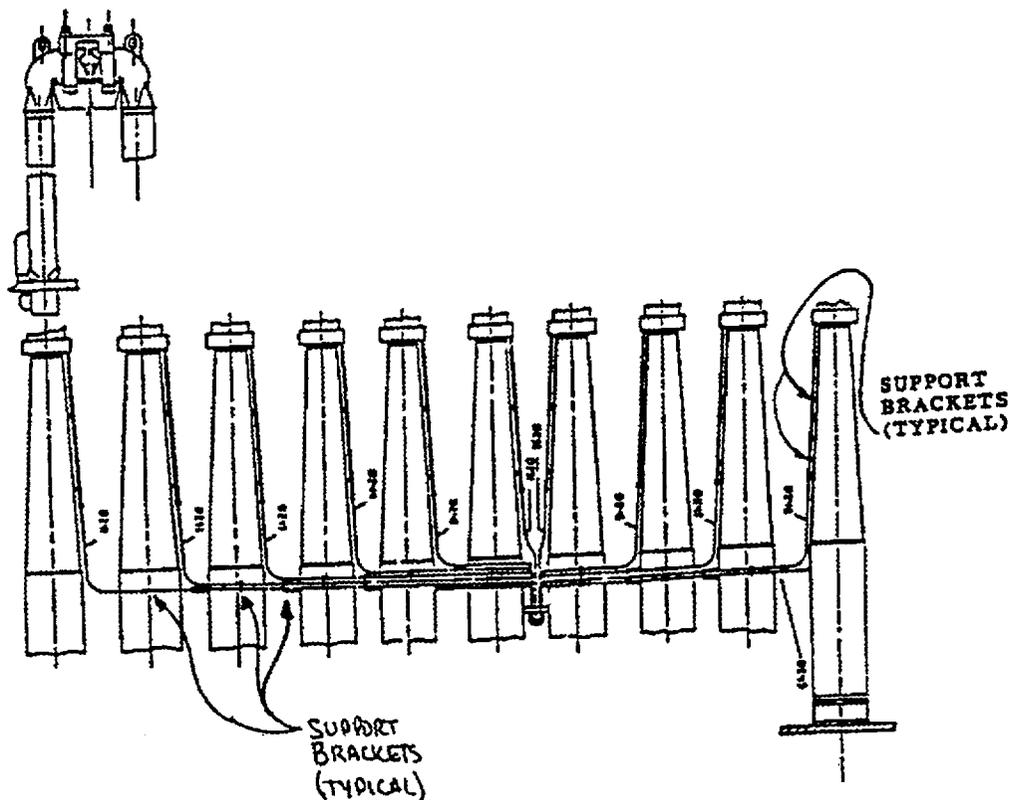


**XCEL ENERGY METALS & MATERIALS RESOURCES NORTH  
INSERVICE INSPECTION - NONDESTRUCTIVE EXAMINATION PROCEDURE**

**TITLE: VISUAL EXAMINATION OF MONTICELLO REACTOR VESSEL INTERIOR  
NUMBER: ISI-VT-4.0 Revision 5**

**APPENDIX E**

**JET PUMP TOP ASSEMBLY AND BRACES  
FIGURE 7**



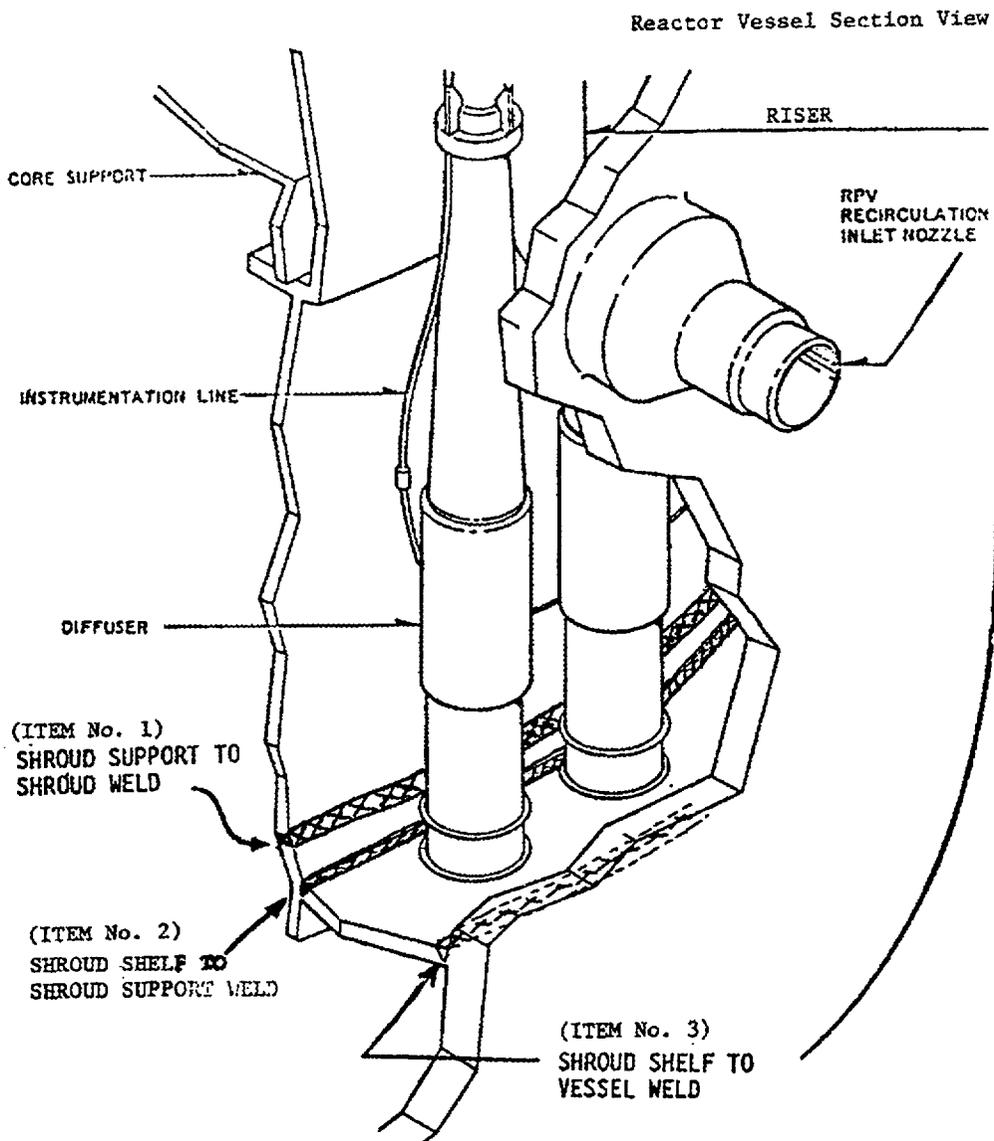
JET PUMP SENSING LINES AND SUPPORT BRACKET SCHEMATIC

**XCEL ENERGY METALS & MATERIALS RESOURCES NORTH  
INSERVICE INSPECTION - NONDESTRUCTIVE EXAMINATION PROCEDURE**

**TITLE: VISUAL EXAMINATION OF MONTICELLO REACTOR VESSEL INTERIOR  
NUMBER: ISI-VT-4.0 Revision 5**

**APPENDIX F**

**SHROUD SHELF AND WELDS  
FIGURE 1**



**XCEL ENERGY METALS & MATERIALS RESOURCES NORTH  
INSERVICE INSPECTION - NONDESTRUCTIVE EXAMINATION PROCEDURE**

**TITLE: VISUAL EXAMINATION OF MONTICELLO REACTOR VESSEL INTERIOR  
NUMBER: ISI-VT-4.0 Revision 5**

**APPENDIX F**

**SHROUD SHELF AND WELDS  
FIGURE 2**

