

# JOB PERFORMANCE MEASURE 200.0D

An Exelon/British Energy Company

Title: Approve Temporary Procedure Change						
Task: Determine approval	3410302018					
KA# 202002 2.1.2	RA	TING :	RO- 3.0	SRO- 4.0		
Validation Time	15 minut	es	Time Critical	NO		
	Name		Social Secu	ity Number		
Operator						
Evaluator						
DIRECTIONS TO TR	AINEE:					
questions. To complete the element correctly and dem provided during the perfore	Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.					
	Perf	ormance	9			
Perform	X		Simulate			
Replica	X		In-Plant			
Satisfactory		ι	In-Satisfactory			
Comments						
	Signatures					
Evaluator's	Date		Operator's	Date		

**REFERENCE SECTION:** 

TASK CONDITIONS:

The plant is being started up A Temporary Procedure Change is required to continue the startup

GENERAL TOOLS AND EQUIPMENT:

none

#### **GENERAL REFERENCES:**

Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Rev. 2, Section 4.11

TASK STANDARD:

Determine that the proposed Temporary Change fits the criteria for a change of intent and <u>cannot</u> be processed as a Temporary Change

CRITICAL ELEMENTS: (\*)

4

INITIATING CUES: You have been directed to determine if the temporary change is appropriate IAW Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Section 4.11

#### PERFORMANCE SECTION:

#### TASK CONDITIONS:

The plant is being started up

A Temporary Procedure Change is required to continue the startup

#### **INITIATING CUES:**

You have been directed to determine if the temporary change is appropriate IAW Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Section 4.11

#### START TIME \_\_\_\_\_

P	ERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
1.	Obtains controlled copy of AD-OC-101-1001	Procedure AD-OC-101-1001 obtained and provide draft temporary change	
2.	Reviews supplied procedure change paperwork	Reviews provided draft temporary change	
3.	Determines intent of change	Determines that the proposed revision to the procedure <b>will</b> involve a change of intent	
*4.	Recommends non- approval	Recommends the Temporary Change <b>NOT</b> be approved because it changes Technical Specifications requirements	

The plant is being started up A Temporary Procedure Change is required to continue the startup

## **INITIATING CUES:**

You have been directed to determine if the temporary change is appropriate IAW Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Section 4.11



# JOB PERFORMANCE MEASURE 200.0A

An Exelon/British Energy Company

Title: Operate Sump and Drain Systems						
Task: Calculate Identified	2910101402					
KA# 223001 A1.10	R/	TING :	RO- 3.4	SRO- 3.6		
Validation Time	12 minut	es	Time Critical	NO		
	Name		Social Secur	ity Number		
Operator						
Evaluator						
DIRECTIONS TO TR	AINEE:					
Before you start, I will state questions. To complete th element correctly and dem provided during the perform <i>NOTE: Directions are only</i>	is task successfu onstrate proper p mance of require	illy, you r procedura d tasks.	nust perform or simula al adherence. Peer ch	ate each critical		
Performance						
Perform	X		Simulate			
Replica	x		In-Plant			
Satisfactory		l	Jn-Satisfactory			
Comments						
			· · · · · · · · · · · · · · · · · · ·			
	Sig	natures				
Evaluator's	Date		Operator's	Date		

#### **REFERENCE SECTION:**

TASK CONDITIONS: Plant at 100% The Drywell Equipment Drain Tank (DWEDT) flow integrator is inoperable Both DWEDT pumps are operable DWEDT was pumped down until the DWEDT pumps tripped and the pump switches were placed in OFF at 10:23:00 The DWEDT HIGH level alarm was received at 11:34:43

#### GENERAL TOOLS AND EQUIPMENT:

Calculator

#### GENERAL REFERENCES:

Procedure 351.2, High Purity Waste System, Rev. 47, Attachment 351.2-6 (leak-rate calculation)

TASK STANDARD:

Identified leak-rate is determined to be 4.1 gpm  $\pm$  .2 gpm

CRITICAL ELEMENTS: (\*)

4, 5

INITIATING CUES:

As the Unit Supervisor, I am directing you to calculate Identified Leak-Rate IAW Procedure 351.2, High Purity Waste System

#### **PERFORMANCE SECTION:**

TASK CONDITIONS:

Plant at 100% The Drywell Equipment Drain Tank (DWEDT) flow integrator is inoperable Both DWEDT pumps are operable DWEDT was pumped down until the DWEDT pumps tripped and the pump switches were placed in OFF at 10:23:00 The DWEDT HIGH level alarm was received at 11:34:43

#### **INITIATING CUES:**

As the Unit Supervisor, I am directing you to calculate Identified Leak-Rate IAW Procedure 351.2, High Purity Waste System

#### START TIME \_\_\_\_\_

P	ERFORMANCE CHECKLIST	<u>STANDARD</u>	INITIAL SAT/UNSAT
1.	Obtains controlled copy of procedure	Procedure 351.2, Attachment 351.2-6 obtained	
2.	Record when pump switches were placed in OFF	Record 10 hours, 23 minutes, 00 seconds in step 1 of Attachment 351.2-6	
3.	Record when HIGH level alarm was received	Record 11 hours, 34 minutes, 43 seconds in step 2 of Attachment 351.2-6	
*4.	Determines pump down time in minutes	In step 3 of Attachment 351.2-6, determine total minutes of pump down time by calculating the difference in hours, minutes and seconds and converting them all to minutes (~71.7 minutes)	
*5.	Calculates leak-rate	Calculates leak rate by dividing minutes into 295 to determine gpm [4.1 (± 0.2) gpm]	
6.	Report leak-rate	Shows evaluator Attachment 351.2-6 or reports calculated leak rate	

Plant at 100%

The Drywell Equipment Drain Tank (DWEDT) flow integrator is inoperable Both DWEDT pumps are operable DWEDT was pumped down until the DWEDT pumps tripped and the pump switches were placed in OFF at 10:23:00

The DWEDT HIGH level alarm was received at 11:34:43

#### **INITIATING CUES:**

As the Unit Supervisor, I am directing you to calculate Identified Leak-Rate IAW Procedure 351.2, High Purity Waste System



# JOB PERFORMANCE MEASURE 200.0C

An Exelon/British Energy Company

Title: Apply Tech Spec directions for LCOs						
Task: Determine applicabl	3410302018					
KA# 290003 2.1.12	R/	TING :	RO- 2.9	SRO- 4.0		
Validation Time	15 minut	es	Time Critical	NO		
	Name		Social Securi	ty Number		
Operator						
Evaluator						
DIRECTIONS TO TR	AINEE:					
element correctly and dem provided during the perform	questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks. NOTE: Directions are only required once in a given JPM session.					
Performance						
Perform	X		Simulate			
Replica	X		In-Plant			
Satisfactory		1	Jn-Satisfactory			
Comments						
				•••••		
	Sig	natures		T		
Evaluator's	Date		Operator's	Date		

**REFERENCE SECTION:** 

#### **TASK CONDITIONS:**

Plant at 100% The 'A' Control Room HVAC has just been placed OOS because of an electrical fault in the power supply The 'B' Control Room HVAC in running in the NORMAL mode

#### GENERAL TOOLS AND EQUIPMENT:

none

#### **GENERAL REFERENCES:**

**Technical Specifications** 

#### TASK STANDARD:

Determine Tech Spec requirements IAW TS 3.17.B

#### CRITICAL ELEMENTS: (\*)

2, 3, 4, 5

#### INITIATING CUES:

You are directed to evaluate Technical Specifications for these conditions <u>and</u> make any appropriate electronic control room log entries.

#### JPM 200.0C

#### **PERFORMANCE SECTION:**

TASK CONDITIONS: Plant at 100% The 'A' Control Room HVAC has just been placed OOS because of an electrical fault in the power supply The 'B' Control Room HVAC in running in the NORMAL mode

#### **INITIATING CUES:**

You are directed to evaluate Technical Specifications for these conditions <u>and</u> make any appropriate electronic control room log entries.

#### START TIME \_\_\_\_\_

P	PERFORMANCE CHECKLIST	STANDARD	<u>INITIAL</u> SAT/UNSAT
1.	Obtains controlled copy of Technical Specifications (TS).	TS obtained	
*2.	Determine TS call	Determines that 7 day LCO is entered IAW TS 3.17.B. Also requires verifying operation of 'B' CRHVAC in the PARTIAL RECIRC mode once per 24 hour period.	
*3.	Begin LCO log entry	Click on LCO ENTRY button in Lotus Notes Control Room Log selection bar	
		dit or change the pre-selected time, but the ased on another timepiece.	
*4.	Make TS selection	From drop down menu, select '3.17.B.1' or '3.17.B.2'	
*5. sele	Make LCO Clock ection	From the drop down menu, select '7 days'	

## JPM 200.0C

<u>PE</u>	ERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT		
	NOTE: The candidate may select '24 hours', but must describe the 7 day clock in the text field in step 8.				
6.	Make LCO Planned selection	In the 'LCO Planned" block, select NO			
7.	Verify LCO time clock expiration	Verify expiration time is properly calculated and select YES			
8.	Add entry statement as required	Place explanation into space provided; candidate may restate the tech Spec again in different words or may add the requirement to verify the PARTIAL RECIRC mode on the operable system once every 24 hours			
	E: It is not required to additional temperature in the second sec	d any explanation, but amplifying comment	s are		
9.	Save and exit	Selects "Save and Exit" button			
10.	Spell Check	Acknowledges Spell Check, skip or correct any miss-spellings			
11.	Is it correct?	At the "Is It Correct" prompt; selects the "YES" button			
CUE	: When JPM is complete, I	DELETE the LCO entry from the log			

Plant at 100%

The 'A' Control Room HVAC has just been placed OOS because of an electrical fault in the power supply The 'B' Control Room HVAC in running in the NORMAL mode

#### **INITIATING CUES:**

You are directed to evaluate Technical Specifications for these conditions and make any appropriate electronic control room log entries.

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# JOB PERFORMANCE MEASURE 200.0B

An Exelon/British Energy Company

Title: Approve Radioactive Discharge Permits							
Task: Release water from		3410302012					
KA# 290001 2.1.23	R	ATING :	RO- 3.9		SRO- 4.0		
Validation Time	12 minut	es	Time Critical		NO		
	Name		Social S	ecurity	Number		
Operator							
Evaluator							
DIRECTIONS TO TR	AINEE:						
provided during the perform	questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks. NOTE: Directions are only required once in a given JPM session. Performance						
Perform	X		Simulate				
Replica	X		In-Plant				
Satisfactory		U	n-Satisfactory				
Comments							
I	·						
	Sig	natures					
Evaluator's	Date		Operator's		Date		

#### **REFERENCE SECTION:**

#### TASK CONDITIONS:

Plant at 100% Water is to be released overboard from 1-5 Sump Dilution flow is 460,000 gpm

#### **GENERAL TOOLS AND EQUIPMENT:**

Calculator

#### **GENERAL REFERENCES:**

Procedure 101.9, Release of Water to the Environment from 1-5 Sump, Rev. 10, Attachment 101.9-2 (1-5 sump release to environs)

#### TASK STANDARD:

Deny approval of discharge permit – (based on incomplete calculations and/or missing approvals)

CRITICAL ELEMENTS: (\*)

4

#### INITIATING CUES:

You are directed to review the provided discharge permit for approval IAW Procedure 101.9, Release of Water to the Environment from 1-5 Sump

#### **PERFORMANCE SECTION:**

TASK CONDITIONS: Plant at 100% Water is to be released overboard from 1-5 Sump Dilution flow is 460,000 gpm

# **INITIATING CUES:**

You are directed to review the provided discharge permit for approval IAW Procedure 101.9, Release of Water to the Environment from 1-5 Sump

#### START TIME \_\_\_\_\_

P	ERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
1.	Obtains controlled copy of procedure	Obtains controlled copy of procedure 101.9	
2.	Review the analysis results	Recognize analysis results are above the limit of 1.0E-6 uci/ml, which requires additional calculations that were NOT performed	
3.	Review required signatures/approvals are complete	Recognize verification of calculation and Chemistry Manager signatures were NOT obtained	
*4.	Denies approval for release	Release cannot be approved based on incomplete calculations and/or missing approvals	

Plant at 100% Water is to be released overboard from 1-5 Sump Dilution flow is 460,000 gpm

# **INITIATING CUES:**

You are directed to review the provided discharge permit for approval IAW Procedure 101.9, Release of Water to the Environment from 1-5 Sump



An Exelon/British Energy Company

# JOB PERFORMANCE MEASURE 345.03N

Title: Classify an Eme	rgency or Abn	ormal Event.	
:Title: Classify an Emergen	2000502401		
KA# 294001 GA1-16	RATING:	RO - N/A	SRO - 4.7
Validation Time	15 minute	es Time Critical	Yes
	Name	Social Secu	urity Number
Operator			
Evaluator			
DIRECTIONS TO TRAINI	<u>EE:</u>		
questions. To complete the element correctly and dem provided during the perform	is task successfull onstrate proper pr mance of required only required one	ce in a given JPM sessio	llate each critical hecking will not be
		prmance	
Perform	X	Simulate	
Replica	N/A	In-Plant	N/A
Satisfactory		Un-Satisfactory	
Comments			
	·		
	Sigr	natures	
Evaluator's	Date	Operator's	Date

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You are the Unit Supervisor for the operating shift

The plant is operating at 100% power.

The following conditions are reported from the Site Protection Shift Supervisor;

- An unauthorized vehicle has gained access to the site
- Security has disabled and surrounded the vehicle in the employee parking lot
- The driver of the vehicle has not surrendered and the threat is unknown

## GENERAL TOOLS AND EQUIPMENT:

None

## **GENERAL REFERENCES:**

Procedure EPIP-OC-.01, Rev. 12

#### TASK STANDARD:

None

CRITICAL ELEMENTS: (\*)

2, 3, 5, 6

#### INITIATING CUES:

State the minimum classification for these conditions <u>and</u> complete the Emergency Report Form for Shift Manager approval.

START TIME \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARD	<u>INITIAL</u> SAT/UNSAT
1. Obtain controlled copy of procedure	Obtains controlled copy of procedure EPIP-OC01	
*2. Determined Emergency	Declares "ALERT" - Cat. R-1.	
Classification and associated EAL.	Compromise is on site, but no penetration of the Protected Area has occurred	
	Time Critical Portion of JPM complete	
	Time Complete (<15 minutes)	
*3. Completes <u>Emergency</u>	Fill in the block with:	
Classification block	An "ALERT" was declared at "current time" on "current date". The EAL is "R-1"	
4. Completes Event Description	Fill in the block with:	
block	Description similar to; "Security compromise on Site with no penetration of the Protected Area has occurred"	
*5. Completes Radioactive	Fill in the block with:	
Release Status block	Check the line that states that "There is no abnormal radiological release in progress"	
*6. Completes Meteorological	Fill in the block with:	
<u>Condition</u> block	From the Weather screen record; Wind direction is from "" degrees and wind speed is "" miles per hour (use 380' elevation data)	
7. Completes On-Site Protective	Fill in the block with:	
Action block	Check the three lines for ALERT condition	
8. Present to Shift Manager (SM)	Present filled-in Notification form to evaluator for SM approval	

You are the Unit Supervisor for the operating shift

The plant is operating at 100% power.

The following conditions are reported from the Site Protection Shift Supervisor;

- An unauthorized vehicle has gained access to the site
- Security has disabled and surrounded the vehicle in the employee parking lot
- The driver of the vehicle has not surrendered and the threat is unknown

INITIATING CUES:

State the minimum classification for these conditions <u>and</u> complete the Emergency Report Form for Shift Manager approval.