AmerGen SM
An Exelon/British Energy Company

JOB PERFORMANCE MEASURE 200.0A

Title: **Operate Sump and Drain Systems**			
Task: Calculate Identified Leak Rate			2910101402
KA# 223001 A1.10	RATING :	RO- 3.4	SRO- 3.6
Validation Time	12 minutes	Time Critical	NO

	Name	Social Security Number
Operator		
Evaluator		

DIRECTIONS TO TRAINEE:

Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.

NOTE: Directions are only required once in a given JPM session.

Performance			
Perform	X	Simulate	
Replica	X	In-Plant	
Satisfactory		Un-Satisfactory	

Comments

Signatures			
Evaluator's	**Date**	**Operator's**	**Date**

REFERENCE SECTION:

TASK CONDITIONS:
Plant at 100%
The Drywell Equipment Drain Tank (DWEDT) flow integrator is inoperable
Both DWEDT pumps are operable
DWEDT was pumped down until the DWEDT pumps tripped and the pump switches were placed in OFF at 10:23:00
The DWEDT HIGH level alarm was received at 11:34:43

GENERAL TOOLS AND EQUIPMENT:

Calculator

GENERAL REFERENCES:

Procedure 351.2, High Purity Waste System, Rev. 47, Attachment 351.2-6 (leak-rate calculation)

TASK STANDARD:

Identified leak-rate is determined to be 4.1 gpm ± .1 gpm

CRITICAL ELEMENTS: (*)

4, 5

INITIATING CUES:
As the Unit Supervisor, I am directing you to calculate Identified Leak-Rate IAW Procedure 351.2, High Purity Waste System

PERFORMANCE SECTION:

TASK CONDITIONS:
Plant at 100%
The Drywell Equipment Drain Tank (DWEDT) flow integrator is inoperable
Both DWEDT pumps are operable
DWEDT was pumped down until the DWEDT pumps tripped and the pump switches were placed in OFF at 10:23:00
The DWEDT HIGH level alarm was received at 11:34:43

INITIATING CUES:
As the Unit Supervisor, I am directing you to calculate Identified Leak-Rate IAW Procedure 351.2, High Purity Waste System

START TIME _____

PERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
1. Obtains controlled copy of procedure	Procedure 351.2, Attachment 351.2-6 obtained	
2. Record when pump switches were placed in OFF	Record 10 hours, 23 minutes, 00 seconds in step 1 of Attachment 351.2-6	
3. Record when HIGH level alarm was received	Record 11 hours, 34 minutes, 43 seconds in step 2 of Attachment 351.2-6	
*4. Determines pump down time in minutes	In step 3 of Attachment 351.2-6, determine total minutes of pump down time by calculating the difference in hours, minutes and seconds and converting them all to minutes (~71.7 minutes)	
*5. Calculates leak-rate	Calculates leak rate by dividing minutes into 295 to determine gpm [4.1 (± 0.1) gpm]	
6. Report leak-rate	Shows evaluator Attachment 351.2-6 or reports calculated leak rate	

COMPLETION TIME_____

TASK CONDITIONS:

Plant at 100%
The Drywell Equipment Drain Tank (DWEDT) flow integrator is inoperable
Both DWEDT pumps are operable
DWEDT was pumped down until the DWEDT pumps tripped and the pump switches were placed in OFF at 10:23:00
The DWEDT HIGH level alarm was received at 11:34:43

INITIATING CUES:

As the Unit Supervisor, I am directing you to calculate Identified Leak-Rate IAW Procedure 351.2, High Purity Waste System

IDENTIFIED LEAK RATE CALCULATION

ATTACHMENT 351.2-6

1. Time DWEDT Pump Control Switches placed in OFF (Step 12.5.3.3).

   _____ hr. _____ mins. _____ secs.

2. Time Drywell Equip Drain Tank Hi Level alarm annunciated (Step 12.5.3.4).

   _____ hr. _____ mins. _____ secs.

3. Calculate elapsed time in minutes.

   (____ hr. x 60 min./hr.) = _____ mins.

   Difference in mins. = _____ mins.

   (____ secs. x 1 min./60 secs.) = _____ mins.

   Added Total Minutes = _____ mins.

4. Calculate identified leak rate = $\frac{295 \text{ gallons}}{\text{____ mins.}}$ = ____ gpm

Performed by: _____ _____ _____

LOS: _____ _____ _____
Signature Date Time

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JOB PERFORMANCE MEASURE 200.0D

Title: **Approve Temporary Procedure Change**			
Task: Determine approval for procedure change			**3410302018**
KA# 202002 2.1.2	RATING :	RO- 3.0	SRO- 4.0
Validation Time	15 minutes	Time Critical	NO

	Name	Social Security Number
Operator		
Evaluator		

DIRECTIONS TO TRAINEE:

Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.

NOTE: Directions are only required once in a given JPM session.

Performance			
Perform	X	Simulate	
Replica	X	In-Plant	
Satisfactory		Un-Satisfactory	

Comments

Signatures			
Evaluator's	Date	Operator's	Date

REFERENCE SECTION:

TASK CONDITIONS:

The plant is being started up
A Temporary Procedure Change is required to continue the startup

GENERAL TOOLS AND EQUIPMENT:

none

GENERAL REFERENCES:

Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Rev. 2, Section 4.11

TASK STANDARD:

Determine that the proposed Temporary Change fits the criteria for a change of intent and cannot be processed as a Temporary Change

CRITICAL ELEMENTS: (*)

4

INITIATING CUES:
You have been directed to determine if the temporary change is appropriate IAW Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Section 4.11

PERFORMANCE SECTION:

TASK CONDITIONS:
The plant is being started up
A Temporary Procedure Change is required to continue the startup

INITIATING CUES:
You have been directed to determine if the temporary change is appropriate IAW Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Section 4.11

START TIME _____

PERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
1. Obtains controlled copy of AD-OC-101-1001	Procedure AD-OC-101-1001 obtained and provide draft temporary change	
2. Reviews supplied procedure change paperwork	Reviews provided draft temporary change	
3. Determines intent of change	Determines that the proposed revision to the procedure **will** involve a change of intent	
*4. Recommends non-approval	Recommends the Temporary Change **NOT** be approved because it changes Technical Specifications requirements	

COMPLETION TIME_____

TASK CONDITIONS:

The plant is being started up

A Temporary Procedure Change is required to continue the startup

INITIATING CUES:

You have been directed to determine if the temporary change is appropriate IAW Procedure AD-OC-101-1001, Processing of Procedures and T&RM's, Section 4.11

ATTACHMENT 1
Procedure Approval Form

Procedure Number: 201 Plant Startup **Revision:** 16

☐ New ☐ Supersede ☐ Set to History ☐ Revision ☐ Editorial ☐ Batch ☒ Temp. Change ☐ Interim Change

Temp or Interim. Change #:

EC/ER/PCR#: TPC - 03/27/2002 - 1

Revision Summary: Revise minimum Recirculation flow while in STARTUP with any IRM in Range 10
Attach add'l descrip if req'd

Level of Use: ☒ Level 1 - Continuous Use ☐ Level 2 - Reference Use ☐ Level 3 - Information Use

Originator: James David (Print) 3-27-02 (Date) OCAB/4196 (Location/Ext:)

Applicable Site Contacts Check box and provide name

BR ☐		DR ☐		QC ☐	
BY ☐		LA ☐		CL ☐	
PB ☐		OC ☒	James David	LG ☐	
TMI ☐		ZN ☐		Other ☐	

VALIDATION Req'd: ☒ No ☐ Yes, James David / James David (Print/Sign) **TRAINING** Req'd: ☐ No ☒ Yes SHIFT Brief

Change Management: ☐ Change Checklist attached ☒ Not Required

Corporate Approval (Common Docs Only) — CFAM Print/Sign — Date: — Location/Ext:

Approval for Site Specific only, SEAM — Hold for:

Appr. Location: OYSTER CREEK Superseded Document(s): NONE Rev

ITR/RTR/SQR ☐ N/A Req'd Reviews/Approval: (list) SQR

Cross Discipline Reviews **Surveillance Coordinator Review Req'd** ☐ No ☐ Yes

Print	Signature	Date	Discipline or Org.

Attach additional if req'd

SQR Approval: Tom Jones (Print) Tom Gorry (Signature) 3-27-02 (Date)
(And for 14 day approval of TCs) All required cross-disciplinary reviews have been performed and/or reviews have signed this form.
This procedure is technically and functionally accurate for all functional areas.

10CFR 50.59 Req'd: ☒ No ☐ Yes (or equivalent Reg. Review) ☐ Exempt, per

Tracking Number

PORC Required ☒ No ☐ Yes PORC Number PORC approval recommended (sign above)

Temp Change Authorization Only: Bob Franke / Bob Franke (SRO Print/Sign/Date) 3-27-02 (Impl. Date)

SQR Print/Sign/Date — Exp. Date

AUTHORIZATION: (SFAM/Plant Manger) Print/Sign — Date — Impl. Date

4.0 PRECAUTIONS AND LIMITATIONS

4.1 The minimum permissible sustained positive period is administratively limited to 30 seconds.

4.2 Monitor nuclear instrumentation to ensure appropriate response as core reactivity changes.

4.3 Under conditions of high Xenon concentration (less than 80 hours after shutdown), the following are applicable:

4.3.1 Source range count rate may be quite small as criticality is approached. Closely monitor source range instrument responsiveness to control rods.

4.3.2 Control rods at the core periphery and control rods in notch positions 00 to 12 have increased rod worth compared to conditions of low or no Xenon concentrations. As a result, criticality may be approached more quickly when manipulating these control rods.

4.4 During the approach to critical, a Reactor Engineer shall be present in the Control Room to advise Control Room personnel. (Reference SOER 84-02)

4.5 Control rods that are considered inoperable must remain valved out of service in accordance with Procedure 302.1. Inoperable control rods may be withdrawn immediately prior to any post maintenance testing when it is reasonably assured that testing will result in declaring the control rod operable and adequate shutdown margin is maintained.

4.6 Observe the following Recirculation flow limits:

4.6.1 During controlled RPV heatup or cooldown evolutions with 1 or more Recirc pumps in service, maintain total Recirculation flow $\geq$ 4.8 x 10E4 gpm. This flow will minimize thermal stratification in the vessel bottom head region.

4.6.2 Maintain total Recirculation flow > ~~10.4~~ 9.4 x 10E4 gpm (> ~~39.65~~ 35.84 x 10E6 lbm/hr) while in STARTUP mode with any IRM on Range 10.

Tom Jones 3-27-02

Bob Frahs 3-27-02

4.6.3 Maintain total Recirculation flow > 6.4 x 10E4 gpm while in RUN mode.

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JOB PERFORMANCE MEASURE 200.0C

Title: **Apply Tech Spec directions for LCOs**			
Task: Determine applicable Tech Spec and make log entry			3410302018
KA# 290003 2.1.12	RATING :	RO- 2.9	SRO- 4.0
Validation Time	15 minutes	Time Critical	NO

	Name	Social Security Number
Operator		
Evaluator		

DIRECTIONS TO TRAINEE:

Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.

NOTE: Directions are only required once in a given JPM session.

Performance			
Perform	X	Simulate	
Replica	X	In-Plant	
Satisfactory		Un-Satisfactory	

Comments

Signatures			
Evaluator's	Date	Operator's	Date

REFERENCE SECTION:

TASK CONDITIONS:

Plant at 100%
The 'A' Control Room HVAC has just been placed OOS because of an electrical fault in the power supply
The 'B' Control Room HVAC in running in the NORMAL mode

GENERAL TOOLS AND EQUIPMENT:

none

GENERAL REFERENCES:

Technical Specifications

TASK STANDARD:

Determine Tech Spec requirements IAW TS 3.17.B

CRITICAL ELEMENTS: (*)

2, 3, 4, 5

INITIATING CUES:
You are directed to evaluate Technical Specifications for these conditions and make any appropriate control room log entries.

PERFORMANCE SECTION:

TASK CONDITIONS:
Plant at 100%
The 'A' Control Room HVAC has just been placed OOS because of an electrical fault in the power supply
The 'B' Control Room HVAC in running in the NORMAL mode

INITIATING CUES:
You are directed to evaluate Technical Specifications for these conditions and make any appropriate control room log entries.

START TIME _____

PERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
1. Obtains controlled copy of Technical Specifications (TS).	TS obtained	
*2. Determine TS call	Determines that 7 day LCO is entered IAW TS 3.17.B. Also requires verifying operation of 'B' CRHVAC in the PARTIAL RECIRC mode once per 24 hour period.	
*3. Begin LCO log entry	Click on LCO ENTRY button in Lotus Notes Control Room Log selection bar	
NOTE: It is not necessary to edit or change the pre-selected time, but the candidate may alter the time based on another timepiece.		
*4. Make TS selection	From drop down menu, select '3.17.B.1' or '3.17.B.2'	
*5. Make LCO Clock selection	From the drop down menu, select '7 days'	

PERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
NOTE: The candidate may select '24 hours', but must describe the 7 day clock in the text field in step 8.		
6. Make LCO Planned selection	In the 'LCO Planned" block, select NO	
7. Verify LCO time clock expiration	Verify expiration time is properly calculated and select YES	
8. Add entry statement as required	Place explanation into space provided; candidate may restate the tech Spec again in different words or may add the requirement to verify the PARTIAL RECIRC mode on the operable system once every 24 hours	
NOTE: It is not required to add any explanation, but amplifying comments are permitted.		
9. Save and exit	Selects "Save and Exit" button	
10. Spell Check	Acknowledges Spell Check, skip or correct any miss-spellings	
11. Is it correct?	At the "Is It Correct" prompt; selects the "YES" button	
CUE: When JPM is complete, DELETE the LCO entry from the log		

COMPLETION TIME_____

TASK CONDITIONS:

Plant at 100%

The 'A' Control Room HVAC has just been placed OOS because of an electrical fault in the power supply

The 'B' Control Room HVAC in running in the NORMAL mode

INITIATING CUES:

You are directed to evaluate Technical Specifications for these conditions and make any appropriate control room log entries.

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JOB PERFORMANCE MEASURE 200.0B

Title: **Approve Radioactive Discharge Permits**			
Task: Release water from 1-5 Sump			3410302012
KA# 290001 2.1.23	RATING :	RO- 3.9	SRO- 4.0
Validation Time	12 minutes	Time Critical	NO

	Name	Social Security Number
Operator		
Evaluator		

DIRECTIONS TO TRAINEE:

Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.

NOTE: Directions are only required once in a given JPM session.

Performance			
Perform	X	Simulate	
Replica	X	In-Plant	
Satisfactory		Un-Satisfactory	

Comments

Signatures			
Evaluator's	Date	Operator's	Date

REFERENCE SECTION:

TASK CONDITIONS:

Plant at 100%
Water is to be released overboard from 1-5 Sump
Dilution flow is 460,000 gpm

GENERAL TOOLS AND EQUIPMENT:

Calculator

GENERAL REFERENCES:

Procedure 101.9, Release of Water to the Environment from 1-5 Sump, Rev. 10, Attachment 101.9-2 (1-5 sump release to environs)

TASK STANDARD:

Deny approval of discharge permit – (based on incomplete calculations and/or missing approvals)

CRITICAL ELEMENTS: (*)

4

INITIATING CUES:

You are directed to review the provided discharge permit for approval IAW Procedure 101.9, Release of Water to the Environment from 1-5 Sump

PERFORMANCE SECTION:

TASK CONDITIONS:
Plant at 100%
Water is to be released overboard from 1-5 Sump
Dilution flow is 460,000 gpm

INITIATING CUES:
You are directed to review the provided discharge permit for approval IAW Procedure 101.9, Release of Water to the Environment from 1-5 Sump

START TIME _____

PERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
1. Obtains controlled copy of procedure	Obtains controlled copy of procedure 101.9	
2. Review the analysis results	Recognize analysis results are above the limit of 1.0E-6 uci/ml, which requires additional calculations that were NOT performed	
3. Review required signatures/approvals are complete	Recognize verification of calculation and Chemistry Manager signatures were NOT obtained	
*4. Denies approval for release	Release cannot be approved based on incomplete calculations and/or missing approvals	

COMPLETION TIME_____

TASK CONDITIONS:

Plant at 100%
Water is to be released overboard from 1-5 Sump
Dilution flow is 460,000 gpm

INITIATING CUES:

You are directed to review the provided discharge permit for approval IAW Procedure 101.9, Release of Water to the Environment from 1-5 Sump

GPU NUCLEAR	OYSTER CREEK NUCLEAR GENERATING STATION PROCEDURE	Number 101.9
Title Release of Water to the Environment from 1-5 Sump		Revision No. 10

DCN 20.19.22.03

ATTACHMENT 101.9-2

Release of Water from 1-5 Sump to Environs

Release No. XX-02

Collection Date: Yesterday Time: 11:40 AM By: [signature]

Radiochemical Analysis By: T Smith

	Observed		Limit
Gamma Isotopic	1.0E-5	µCi/ml	≤1.0E-6µCi/ml
Tritium		µCi/ml	
Sr 89, 90*		µCi/ml	
Fe 55*		µCi/ml	
Total Isotopic	1.0 E-5	µCi/ml	*when gamma activity >1.0 E-6 µCi/ml
Gross α (if applicable)		µCi/ml	

Release Rate Criteria (To be completed only if total activity >1.0E-6µCi/ml)

Isotopic Total	+	Tritium	+	Alpha	= Ratio Number
µCi/ml	+	µCi/ml	+	µCi/ml	=
2.6 E-8 µCi/ml		8.0 E-4 µCi/ml		7.9 E-9 µCi/ml	
	+		+		=

Ratio Number X Discharge Flow / Dilution Flow = _____ X 100 (max) = _____ (if <1.0 Release may be approved)

Chemical Analyses By:

Analysis	Concentration	Limit

Discharge to Environs By:

Start Time	Stop Time	ΔT (min)		No. Pumps		50 gpm		Volume
			X		X	50	=	gal.
			X		X	50		

Analysis performed by [signature]
Chemistry Technician

Release Rate Verified (if Gamma isotopic > 1.0 E-6 µCi/ml) N/A
Calculation Verified

Approval for Discharge (necessary if other than naturally occurring nuclides are present) N/A
Mgr. Radwaste/Chemistry or Designee

Discharge Complete:
Group Shift Supervisor

Paperwork reviewed/complete:
Group Chemistry Supervisor

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JOB PERFORMANCE MEASURE 345.03N

Title: Classify an Emergency or Abnormal Event.			
:Title: Classify an Emergency or Abnormal Event.			2000502401
KA# 294001 GA1-16	RATING:	RO - N/A	SRO - 4.7
Validation Time	15 minutes	Time Critical	Yes

	Name	Social Security Number
Operator		
Evaluator		

DIRECTIONS TO TRAINEE:

Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.

NOTE: Directions are only required once in a given JPM session.

Performance			
Perform	X	Simulate	
Replica	N/A	In-Plant	N/A
Satisfactory		Un-Satisfactory	

Comments

Signatures			
Evaluator's	Date	Operator's	Date

TASK CONDITIONS:

You are the Unit Supervisor for the operating shift

The plant is operating at 100% power.

The following conditions are reported from the Site Protection Shift Supervisor;

- An unauthorized vehicle has gained access to the site
- Security has disabled and surrounded the vehicle in the employee parking lot
- The driver of the vehicle has not surrendered and the threat is unknown

GENERAL TOOLS AND EQUIPMENT:

None

GENERAL REFERENCES:

Procedure EPIP-OC-.01, Rev. 12

TASK STANDARD:

None

CRITICAL ELEMENTS: (*)

2, 3, 5, 6

INITIATING CUES:

State the minimum classification for these conditions and complete the Emergency Report Form for Shift Manager approval.

START TIME _____

PERFORMANCE CHECKLIST	STANDARD	INITIAL SAT/UNSAT
1. Obtain controlled copy of procedure	Obtains controlled copy of procedure EPIP-OC-.01	
*2. Determined Emergency Classification and associated EAL.	Declares "ALERT" - Cat. R-1. Compromise is on site, but no penetration of the Protected Area has occurred Time Critical Portion of JPM complete Time Complete _____ (<15 minutes)	
*3. Completes Emergency Classification block	Fill in the block with: An "ALERT" was declared at "current time" on "current date". The EAL is "R-1"	
4. Completes Event Description block	Fill in the block with: Description similar to; "Security compromise on Site with no penetration of the Protected Area has occurred"	
*5. Completes Radioactive Release Status block	Fill in the block with: Check the line that states that "There is no abnormal radiological release in progress"	
*6. Completes Meteorological Condition block	Fill in the block with: From the Weather screen record; Wind direction is from " " degrees and wind speed is " " miles per hour (use 380' elevation data)	
7. Completes On-Site Protective Action block	Fill in the block with: Check the three lines for ALERT condition	
8. Present to Shift Manager (SM)	Present filled-in Notification form to evaluator for SM approval	

COMPLETION TIME_____

TASK CONDITIONS:
You are the Unit Supervisor for the operating shift

The plant is operating at 100% power.

The following conditions are reported from the Site Protection Shift Supervisor;

- An unauthorized vehicle has gained access to the site
- Security has disabled and surrounded the vehicle in the employee parking lot
- The driver of the vehicle has not surrendered and the threat is unknown

INITIATING CUES:

State the minimum classification for these conditions and complete the Emergency Report Form for Shift Manager approval.

☐ **This is a Drill. This is a Drill** ☐ **This is NOT a Drill. This is NOT a Drill**

IERGENCY CLASSIFICATION

☐ An/a _____ (Event Declared) was declared at _____ (24 Hour Clock) on _____ (Date) The EAL is _____

☐ The Event has been de-escalated to an/a _____ (Event Declared) at _____ (24 Hour Clock) on _____ (Date) The EAL is _____

☐ The Event has been terminated at _____ (24 Hour Clock) on _____ (Date)

EVENT DESCRIPTION

_____

_____

RADIOACTIVE RELEASE STATUS

☐ There is no abnormal radioactive release in progress.

☐ There is an abnormal (AIRBORNE/LIQUID) radioactive release in progress. *(i.e. exceeds ODCM Limits)*

METEOROLOGICAL CONDITION

Wind direction is from _____ degrees and wind speed is _____ miles per hour. *Use 380' Elev ... for wind direction and speed*

ON-SITE PROTECTIVE ACTION

☐ (UE) All personnel should continue with their normal duties pending further notice.

☐ (ALERT/SAE/GE) All on-duty members of the Emergency Response Organization report to emergency centers.

☐ (ALERT only) All other personnel should continue with their normal duties pending further instructions.

☐ (ALERT/SAE/GE) Eating, Drinking and Smoking is prohibited until further notice.

☐ (SAE only) **Site Accountability** has been ordered. All non-essential personnel in the protected area report to the Emergency Assembly Area in the (select one) ☐ **OCAB Cafeteria** OR ☐ **Warehouse.** Route (if needed) _____

_____

(GE only) **Site Evacuation** has been ordered. All non-essential personnel, who do not have a specific emergency assignment shall leave the site through the Main Gate. Route to Main Gate (If needed) _____

_____

Use the (SOUTH/NORTH) evacuation route to the ☐ **Remote Assembly Area** ☐ **Forked River Assembly Area**

NOTES ONLY – DO NOT WRITE IN THIS SPACE

1. In the special case of a security event which does not upgrade current classification, ensure the NRC is notified of the event and status of plant security VIA the ENS line.

2. If an environmental event occurs which is included in category V of procedure 126, ensure appropriate 126 notifications are complete.

3. If a contaminated injured person must be transported off-site, ensure appropriate notifications are complete.

4. The Station Status Checklist should be completed and communicated to the NJBNE once per half-hour or as conditions change. Only initial and any significant changes require SSC to be sent when in a UE level of emergency. After confirmation that the BNE is established at the EOF the SSC is no longer required to be transmitted.

5. Ensure the organizations contacted as listed on the notification forms are notified of termination.

5855 (04/01)

APPROVAL

_____

Signature 24 hour clock Date

PLANT PROCESS COMPUTER SCREEN

3/29/02 10:12:29 WEATHER-PLUS PAGE 1 OF 2

POINT ID	POINT DESCRIPTION	VALUE	EU name	ALARM STATUS
SPD380A	380' 15MIN AVG WIND SPEED A	8.0	MPH	NORM
DIR380A	380' 15MIN AVG WIND DIR A	269.0	DEG	NORM
TER380A	380' 15MIN AVG WIND TEMP A	70.0	DEG F	NORM
TER33A	33' 15MIN AVG WIND SPEED A	70.0	DEG F	NORM
DT380A	(380'-33') 15MIN AVG DELTA T A	.0	DEG F/34	NORM
SPD380B	380' 15MIN AVG WIND SPEED B	8.0	MPH	NORM
DIR380B	380' 15MIN AVG WIND DIR B	269.0	DEG	NORM
TER380B	380' 15MIN AVG WIND TEMP B	70.0	DEG F	NORM
TER33B	33' 15MIN AVG WIND SPEED B	70.0	DEG F	NORM
DT380B	(380'-33') 15MIN AVG DELTA T B	.0	DEG F/34	NORM
SPD33AMX	33' 15MIN MAX WIND GUST A	7.0	MPH	NORM
SPD33BMX	33' 15MIN MAX WIND GUST B	7.0	MPH	NORM
DWTEMP	BULK DW TEMP (CALCULATED)	129.0	DEG F	NORM
INT15AVG	INTAKE TEMP:15-MIN AVG	62.0	DEG F	NORM
CNTRLVLV	TURB CNTRL VLV POSITION-PERCENT	96.7	PERCENT	NORM
MW	MAIN GENERATOR MEGAWATTS	662.3	MW	NORM