

DO NOT REMOVE

December 3, 1992

Docket Nos. 50-277
and 50-278

*Posted
Correction to
Amdt. 175 to DPR-56*

Mr. George J. Beck
Manager-Licensing, MC 52A-5
Philadelphia Electric Company
Nuclear Group Headquarters
Correspondence Control Desk
P.O. Box No. 195
Wayne, Pennsylvania 19087-0195

Dear Mr. Beck:

SUBJECT: SNUBBER VISUAL INSPECTION INTERVAL REQUIREMENTS, GENERIC LETTER
(GL) 90-09, PEACH BOTTOM ATOMIC POWER STATION, UNITS 2 AND 3
(TAC NOS. M84178 AND M84179)

By letter dated September 21, 1992, the Commission issued Amendment Nos. 171 and 175 to Facility Operating License Nos. DPR-44 and DPR-56 for the Peach Bottom Atomic Power Station, Units 2 and 3. The amendments revised Section 4.11.D of the Technical Specifications (TS) regarding visual inspection of snubbers. Specifically, the changes revised the method of determining visual inspection intervals for snubbers in accordance with the guidance in GL 90-09.

In processing revised TS pages 234a for issuance, the NRC staff inadvertently failed to insert the number of the license amendment applicable to each unit. Enclosed are revised TS pages 234a containing the appropriate amendment numbers for each unit. Please substitute these for those previously issued with Amendment Nos. 171 and 175 for DPR-44 and DPR-56 respectively.

The staff regrets any inconvenience this may have caused. If you have any further questions, please contact J. Shea, NRC Acting Project Manager, at (301) 504-2426.

Sincerely,

/s/
Joseph W. Shea, Acting Project Manager
Project Directorate I-2
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
Technical Specification Pages

cc w/enclosure:
See next page

DISTRIBUTION

Docket File	MO'Brien(2)	CGrimes, 11E21	BRuland, RGN-I
NRC & Local PDRs	JShea/RClark	JRajan	
PDI-2 Reading	OGC	ACRS(10)	
SVarga	DHagan, 3206	OPA	
JCalvo	GHill(8), P1-22	OC/LFMB	
CMiller	Wanda Jones, 7103	EWenzinger, RGN-I	

OFFICE	PDI-2/LA	PDI-2/PM	PDI-2/D		
NAME	MO'Brien	JShea	CM		
DATE	12/2/92	12/2/92	12/3/92		



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

December 3, 1992

Docket Nos. 50-277
and 50-278

Mr. George J. Beck
Manager-Licensing, MC 52A-5
Philadelphia Electric Company
Nuclear Group Headquarters
Correspondence Control Desk
P.O. Box No. 195
Wayne, Pennsylvania 19087-0195

Dear Mr. Beck:

SUBJECT: SNUBBER VISUAL INSPECTION INTERVAL REQUIREMENTS, GENERIC LETTER
(GL) 90-09, PEACH BOTTOM ATOMIC POWER STATION, UNITS 2 AND 3
(TAC NOS. M84178 AND M84179)

By letter dated September 21, 1992, the Commission issued Amendment Nos. 171 and 175 to Facility Operating License Nos. DPR-44 and DPR-56 for the Peach Bottom Atomic Power Station, Units 2 and 3. The amendments revised Section 4.11.D of the Technical Specifications (TS) regarding visual inspection of snubbers. Specifically, the changes revised the method of determining visual inspection intervals for snubbers in accordance with the guidance in GL 90-09.

In processing revised TS pages 234a for issuance, the NRC staff inadvertently failed to insert the number of the license amendment applicable to each unit. Enclosed are revised TS pages 234a containing the appropriate amendment numbers for each unit. Please substitute these for those previously issued with Amendment Nos. 171 and 175 for DPR-44 and DPR-56 respectively.

The staff regrets any inconvenience this may have caused. If you have any further questions, please contact J. Shea, NRC Acting Project Manager, at (301) 504-2426.

Sincerely,

A handwritten signature in black ink, appearing to read "Joseph W. Shea".

Joseph W. Shea, Acting Project Manager
Project Directorate I-2
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
Technical Specification Pages

cc w/enclosure:
See next page

Mr. George J. Beck
Philadelphia Electric Company

Peach Bottom Atomic Power Station,
Units 2 and 3

cc:

J. W. Durham, Sr., Esquire
Sr. V.P. & General Counsel
Philadelphia Electric Company
2301 Market Street, S26-1
Philadelphia, Pennsylvania 19101

Mr. Thomas M. Gerusky, Director
Bureau of Radiation Protection
Pennsylvania Department of
Environmental Resources
P. O. Box 2063
Harrisburg, Pennsylvania 17120

Philadelphia Electric Company
ATTN: Mr. D. B. Miller, Vice President
Peach Bottom Atomic Power Station
Route 1, Box 208
Delta, Pennsylvania 17314

Board of Supervisors
Peach Bottom Township
R. D. #1
Delta, Pennsylvania 17314

Philadelphia Electric Company
ATTN: Regulatory Engineer, A1-2S
Peach Bottom Atomic Power Station
Route 1, Box 208
Delta, Pennsylvania 17314

Public Service Commission of
Maryland
Engineering Division
ATTN: Chief Engineer
231 E. Baltimore Street
Baltimore, MD 21202-3486

Resident Inspector
U.S. Nuclear Regulatory Commission
Peach Bottom Atomic Power Station
P.O. Box 399
Delta, Pennsylvania 17314

Mr. Richard McLean
Power Plant and Environmental
Review Division
Department of Natural Resources
B-3, Tawes States Office Building
Annapolis, Maryland 21401

Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

Mr. Roland Fletcher
Department of Environment
201 West Preston Street
Baltimore, Maryland 21201

Carl D. Schaefer
External Operations - Nuclear
Delmarva Power & Light Company
P.O. Box 231
Wilmington, DE 19899

PBAPS

LIMITING CONDITIONS FOR OPERATIONSURVEILLANCE REQUIREMENTS

3.11.D

Shock Suppressors (Snubbers)
on Safety Related Systems

3.11.D.1

During all modes of operation all snubbers on safety-related systems shall be operable except as noted in 3.11.D.2 and 3.11.D.3 below. Snubbers on non-safety related systems are excluded from this requirement if their failure or failure of the system on which installed has no adverse effect on a safety-related system.

3.11.D.2

During operation in the cold shutdown or refueling modes, snubbers located on systems required to be operable shall be operable except as noted in 3.11.D.3.

3.11.D.3

With one or more snubbers inoperable under the requirements of 3.11.D.1, within 72 hours, replace or restore the inoperable snubber to the operable status and perform an engineering evaluation per specification 4.11.D.6. If these requirements cannot be met, declare the supported system inoperable and follow the applicable Limiting Condition for Operation for that System.

4.11.D

Shock Suppressors (Snubbers)
on Safety Related Systems

4.11.D.1

Snubbers required to be operable under the provisions of 3.11.D.1 shall be demonstrated OPERABLE by performance of the following augmented inservice inspection program and the requirements of Specification 4.6.6.

4.11.D.2

Snubbers required to be operable under the provisions of 3.11.D.1 shall be visually inspected according to the schedule determined by Table 4.11.D-1. The visual inspection interval for each category shall be determined based upon criteria provided in Table 4.11.D-1 and the first inspection interval determined by using this criteria shall be based upon the previous inspection interval as established by the requirements in effect before amendment (NRC will include the number of license amendment that implements this change).

Snubbers may be categorized in two groups, "accessible" or "inaccessible", based on their accessibility for inspection during reactor operation. These two groups may be inspected independently according to Table 4.11.D-1.

LIMITING CONDITIONS FOR OPERATIONSURVEILLANCE REQUIREMENTS

11.D

Shock Suppressors (Snubbers)
on Safety Related Systems

3.11.D.1

During all modes of operation all snubbers on safety-related systems shall be operable except as noted in 3.11.D.2 and 3.11.D.3 below. Snubbers on non-safety related systems are excluded from this requirement if their failure or failure of the system on which installed has no adverse effect on a safety-related system.

3.11.D.2

During operation in the cold shutdown or refueling modes, snubbers located on systems required to be operable shall be operable except as noted in 3.11.D.3.

3.11.D.3

With one or more snubbers inoperable under the requirements of 3.11.D.1, within 72 hours, replace or restore the inoperable snubber to the operable status and perform an engineering evaluation per specification 4.11.D.6. If these requirements cannot be met, declare the supported system inoperable and follow the applicable Limiting Condition for Operation for that System.

4.11.D

Shock Suppressors (Snubbers)
on Safety Related Systems

4.11.D.1

Snubbers required to be operable under the provisions of 3.11.D.1 shall be demonstrated OPERABLE by performance of the following augmented inservice inspection program and the requirements of Specification 4.6.G.

4.11.D.2

Snubbers required to be operable under the provisions of 3.11.D.1 shall be visually inspected according to the schedule determined by Table 4.11.D-1. The visual inspection interval for each category shall be determined based upon criteria provided in Table 4.11.D-1 and the first inspection interval determined by using this criteria shall be based upon the previous inspection interval as established by the requirements in effect before amendment (NRC will include the number of license amendment that implements this change).

Snubbers may be categorized in two groups, "accessible" or "inaccessible", based on their accessibility for inspection during reactor operation. These two groups may be inspected independently according to Table 4.11.D-1.