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U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Subject: Oconee Nuclear Site Docket No. 50-269
Core Operating Limits Report (COLR)

Gentlemen:

Attached, pursuant to Oconee Technical Specifications 5.6.5, is an information copy of a revision to the Core Operating Limits Report for Oconee Unit 1, Cycle 21, Rev. 18.

Very truly yours,

Bruce Hamilton /for

W. R. McCollum, Site Vice President
Oconee Nuclear Site

Attachment

A001

xc w/att: Mr. L. A. Reyes, Regional Administrator
U. S. Nuclear Regulatory Commission, Region II

Mr. L. N. Olshan, Project Manager
Office of Nuclear Reactor Regulation

Mr. Mel Shannon
Senior Resident Inspector
Oconee Nuclear Site

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REFERENCE

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OCONEE NUCLEAR STATION
EXEMPTION CODE: M-5
RESP GROUP: N/E
OCONEE 1 CYCLE 21
CORE OPERATING LIMITS REPORT

Page 1 of 1

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Duke Power Company

Oconee 1 Cycle 21 FOR INFORMATION ONLY

Core Operating Limits Report

QA Condition 1

~~Not Reviewed or Approved by CFAM 3.13~~

REVIEWED AND APPROVED BY CFAM 3.13

Prepared By : J. D. Forster Jay D. Forster Date : 22APR2002

Checked By : L. D. McClain L. Dewain McClain Date : 22Apr 2002

CDR By : R. Q. Huynh Raj Huynh Date : 22 Apr 2002

Approved By : R. R. St. Clair R. R. St. Clair Date : 22 Apr 2002

Oconee 1 Cycle 21

Core Operating Limits Report

Insertion Sheet for Revision 18

This revision is not valid until the end of operation for Oconee 1 Cycle 20.

Remove these revision 17 pages	Insert these revision 18 pages
1, 2 and 4	1, 2 and 4

Revision Log

Revision	Effective Date	Pages Revised	Pages Added	Pages Deleted	Total Effective Pages
Oconee 1 Cycle 21 revisions below					
18	Apr-02	1, 2, 4	-	-	32
17	Mar-02	1-31	32	-	32
Oconee 1 Cycle 20 revisions below					
16	May-01	1-4	-	-	31
15	Nov-00	1-31	-	-	31
Oconee 1 Cycle 19 revisions below					
14	Oct-00	1,2,3,5	-	-	31
13	Feb-00	1,2,3,4	-	-	31
12	Jul-99	1, 2, 3, 8, 10, 13, 31	-	-	31
11	May-99	1 - 31	-	-	31
Oconee 1 Cycle 18 revisions below					
10	Mar-99	1 - 31	-	32-38	31
9	Feb-98	1,2,3,5,13, 16,17,32,36	-	-	38
8	Nov-97	1,2,3,5,10, 32	37	-	38
7	Aug-97	1 - 38	-	-	38

Oconee 1 Cycle 21

Miscellaneous Setpoints

BWST boron concentration shall be greater than 2220 ppm and less than 3000 ppm.
Referred to by ITS 3.5.4.

Spent fuel pool boron concentration shall be greater than 2220 ppm and less than 3000 ppm.
Referred to by ITS 3.7.12.

The equivalent of at least 1100 cubic feet of 11,000 ppm boron shall be maintained in the CBAST.
Referred to by ITS SLC 16.5.13.

CFT boron concentration shall be greater than 1835 ppm. The average boron concentration in the CFT's shall be less than 4000 ppm. Referred to by ITS 3.5.1.

RCS and Refueling canal boron concentration shall be greater than 2220 ppm.
Referred to by ITS 3.9.1.

Shutdown Margin (SDM) shall be greater than 1% Δk/k.
Referred to by ITS 3.1.1.

Moderator Temperature Coefficient (MTC) shall be less than:
Linear interpolation is valid within the table provided.
Referred to by ITS 3.1.3.

MTC x 10-4 Δρ / °F	% FP
+0.70	0
+0.40	15
0.00	80
-0.125	100
-0.25	120

Departure from Nucleate Boiling (DNB) parameter for RCS loop pressure shall be
Referred to by ITS 3.4.1.
4 RCP: measured hot leg pressure ≥ 2125 psig
3 RCP: measured hot leg pressure ≥ 2125 psig

DNB parameter for RCS loop average temperature shall be:
Referred to by ITS 3.4.1.

The measured Tavg must be less than COLR limits minus instrument uncertainty. ΔTc is the setpoint value selected by the operators. Values are expanded by linear interpolation on page 32 of this document **without** instrument uncertainty.

	Max Loop Tavg (Incl 2°F unc)	
ΔTc, °F	4 RCP Op	3 RCP Op
0	581.0	581.0 *
1	581.4	581.2
2	581.8	581.4
3	582.1	581.7
4	582.5	581.9
5	582.9	582.1

* This limit is applied to the loop with the lowest loop average temperature consistent with the NOTE in SR 3.4.1.2. All other temperature limits apply to the maximum loop Tavg.

DNB parameter for RCS loop total flow shall be:
Referred to by ITS 3.4.1.
4 RCP: Measured ≥ 108.5 %df
3 RCP: Measured ≥ 74.7 % of 4 RCP min flow

Regulating rod groups shall be withdrawn in sequence starting with group 5, group 6, and finally group 7.
Referred to by ITS 3.2.1.

Regulating rod group overlap shall be 25% ± 5% between two sequential groups.
Referred to by ITS 3.2.1.