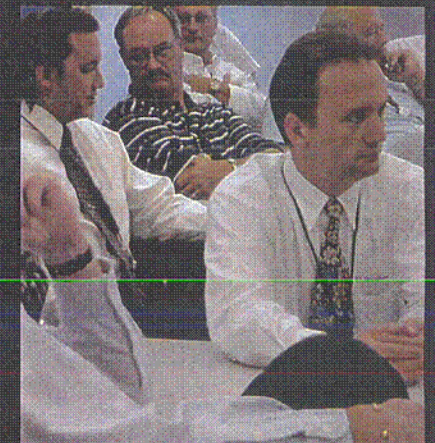
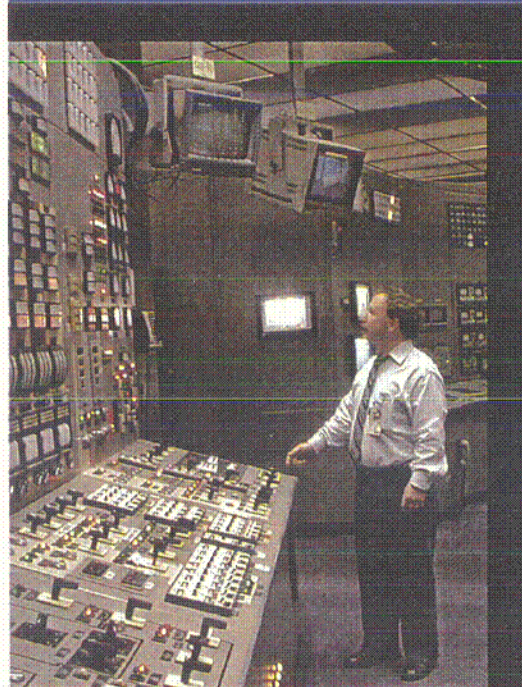


Entergy

Fundamentals Improvement Plan Update Indian Point Unit 2

May 30, 2002



Agenda

- **Overview**

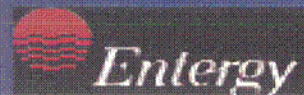
**Fred Dacimo, Vice President -
Operations**

- **Performance
Indicators**

**Paul Rubin,
Operations Manager**

**Jim Comiotes
Director, Nuclear
Safety Assurance**

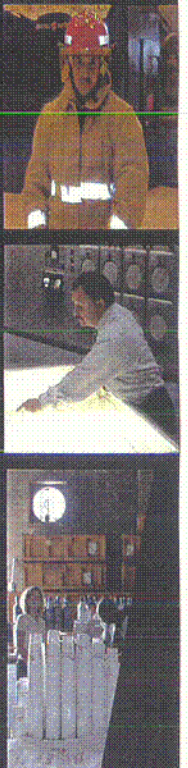
**Geoff Schwartz,
Director of
Engineering**



Leadership

Standards

Accountability



Overview

Fred Dacimo
Vice President, Operations



Entergy

Leadership

Standards

Accountability



Fundamentals Improvement Plan in Service for 6 months

- The plan is working**
- Timeliness AND quality together**
- Results NOT activities**
- Follow up where needed**

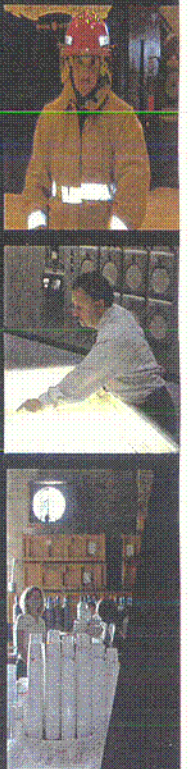


Entergy

Leadership

Standards

Accountability



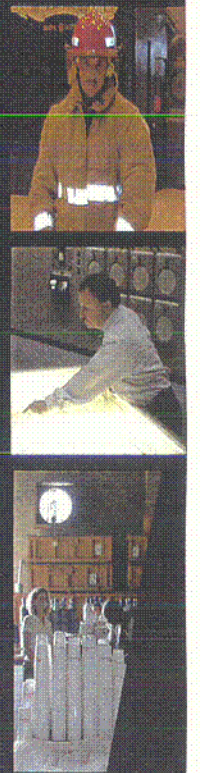
Paul Rubin
Operations Manager



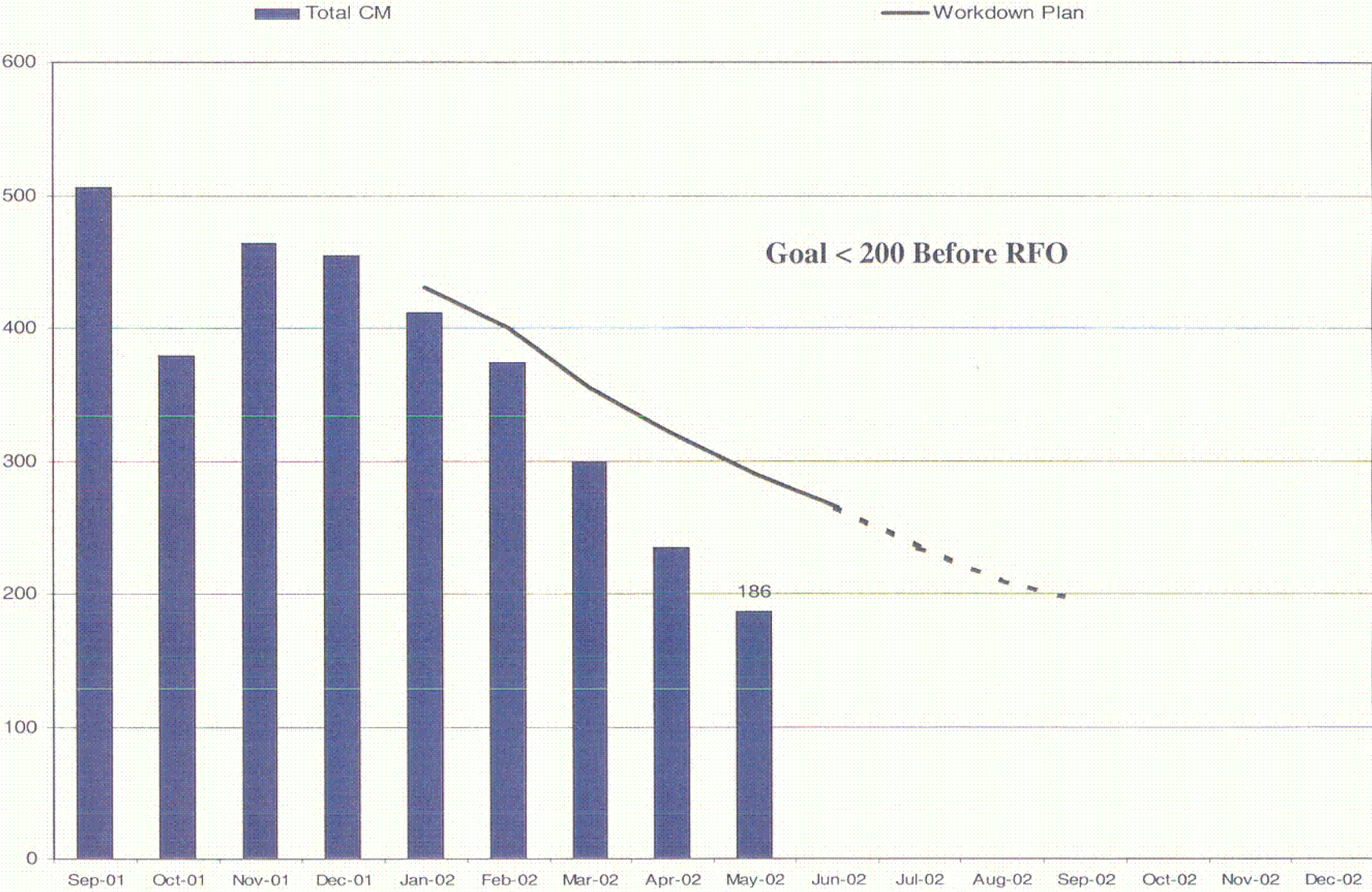
Leadership

Standards

Accountability

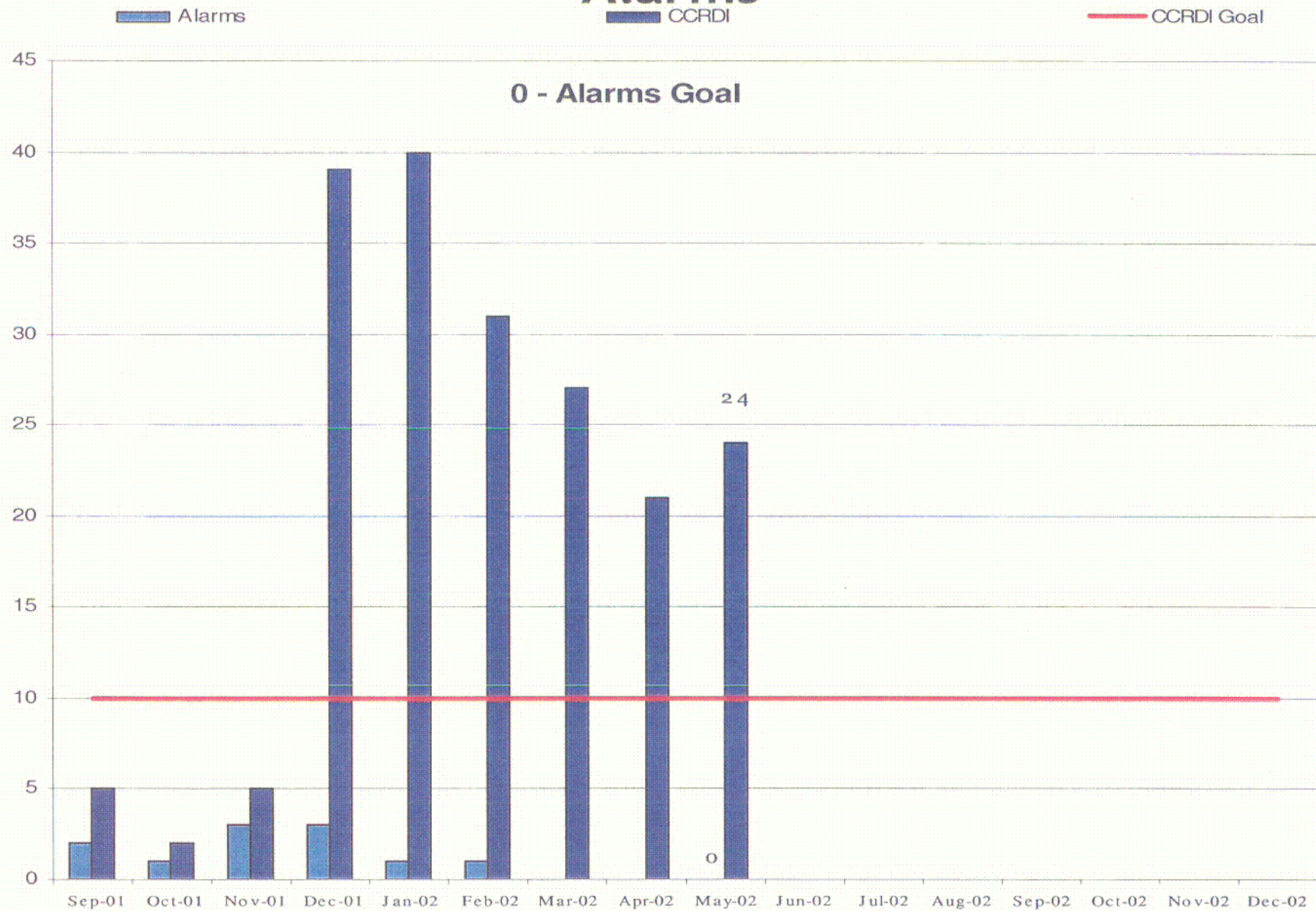


Non-Outage Corrective Maintenance Backlog

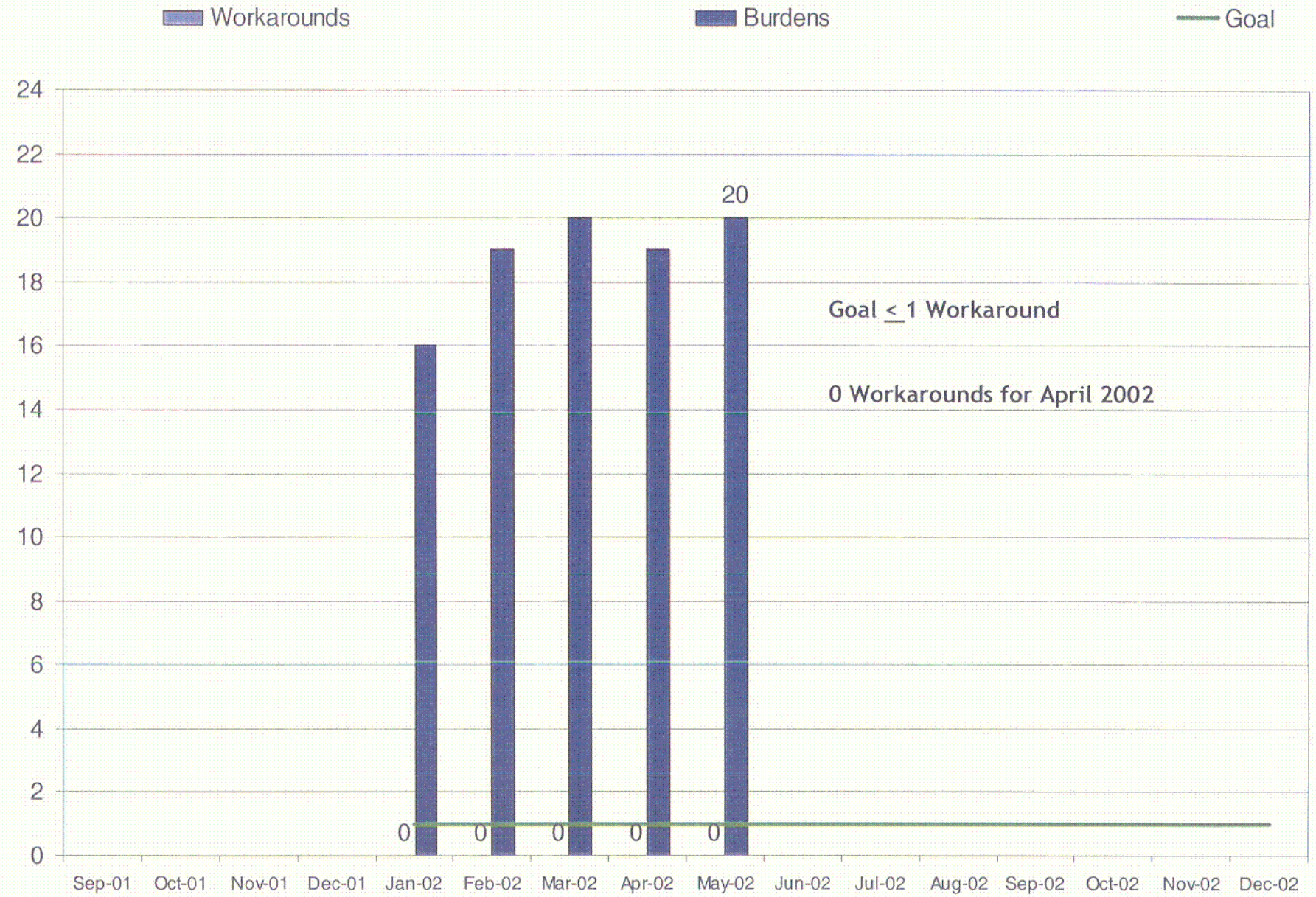


Indicator is measured at the end of the month

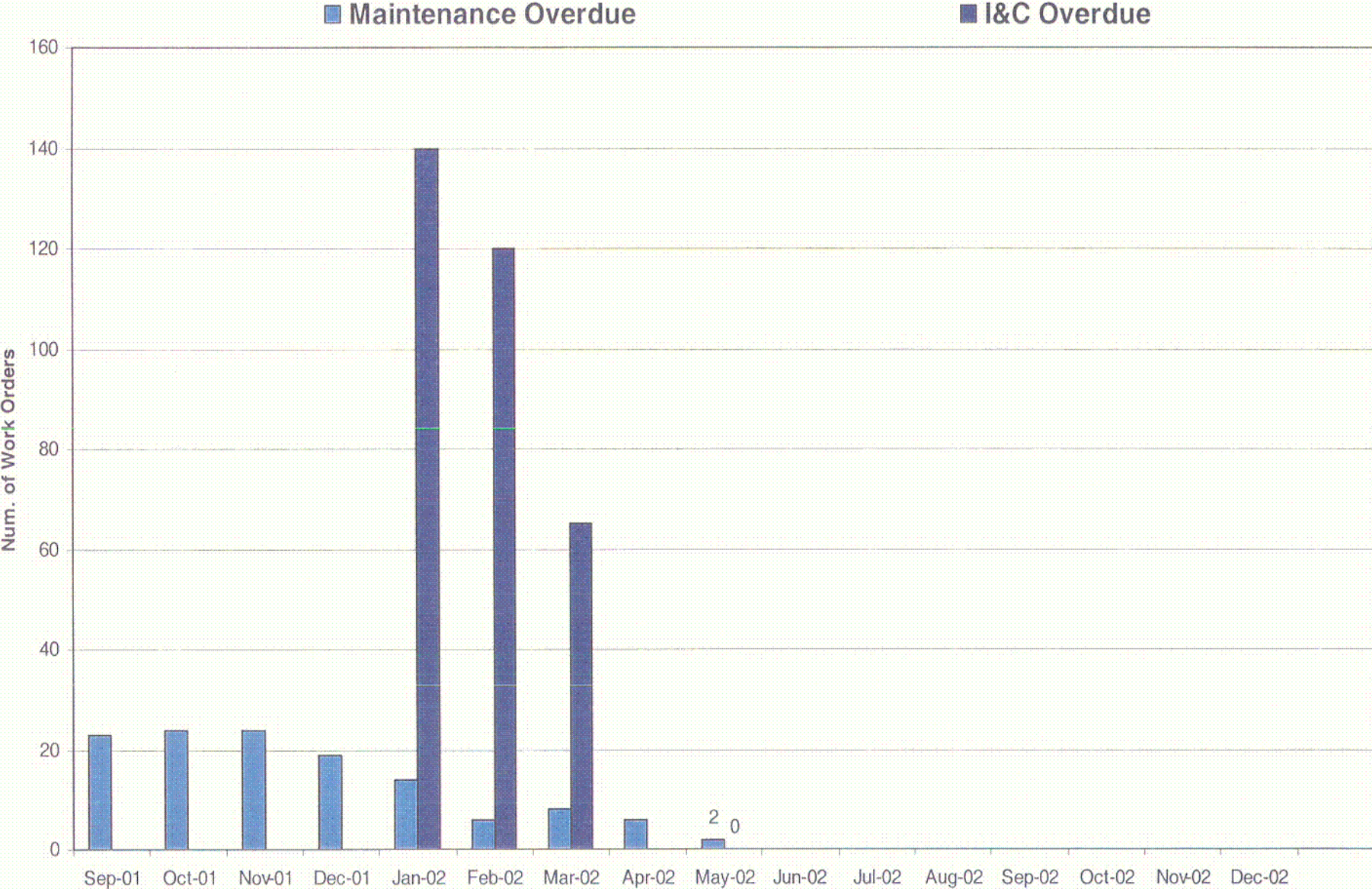
Central Control Room CCRDIs and Alarms



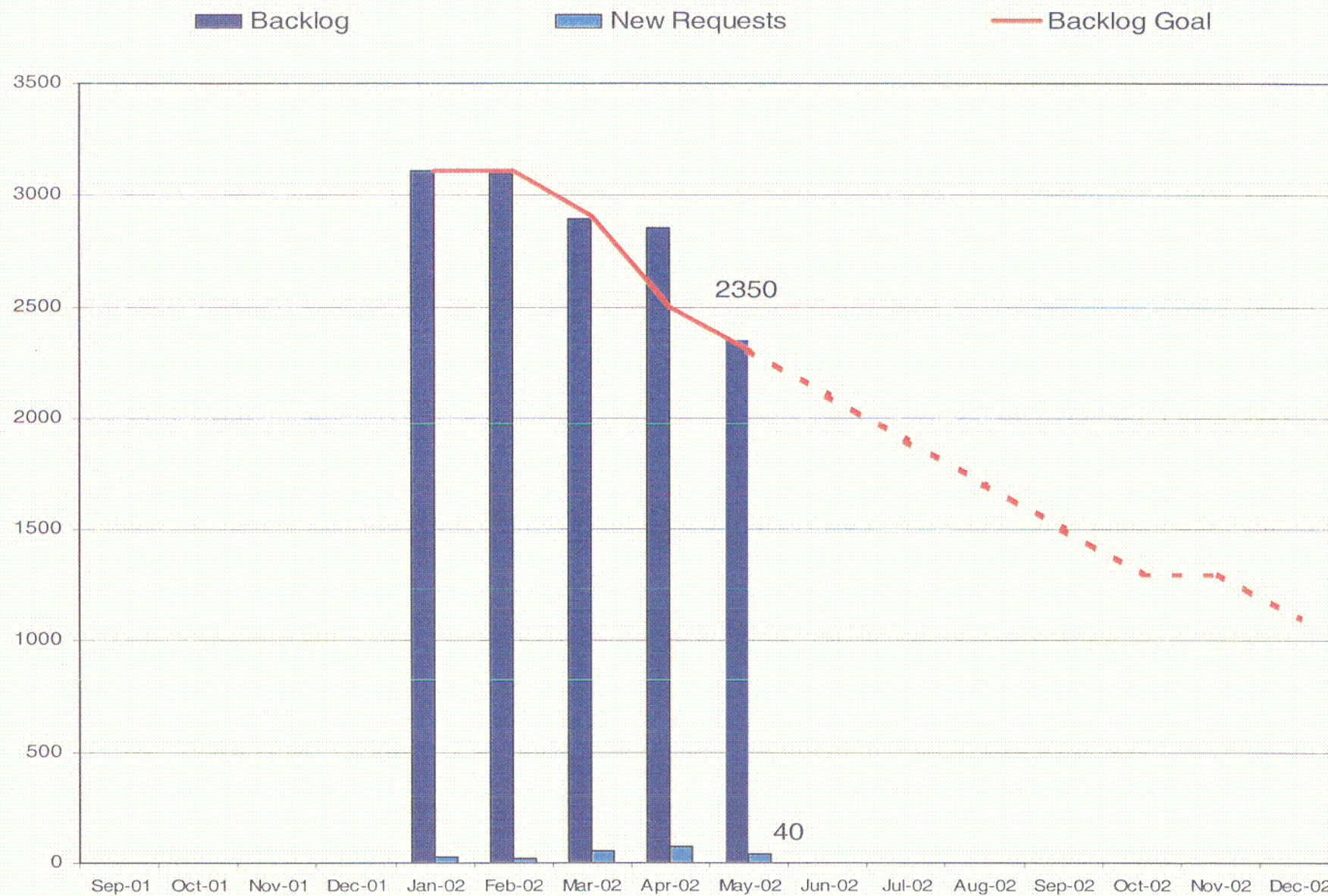
Operator Compensatory Measures



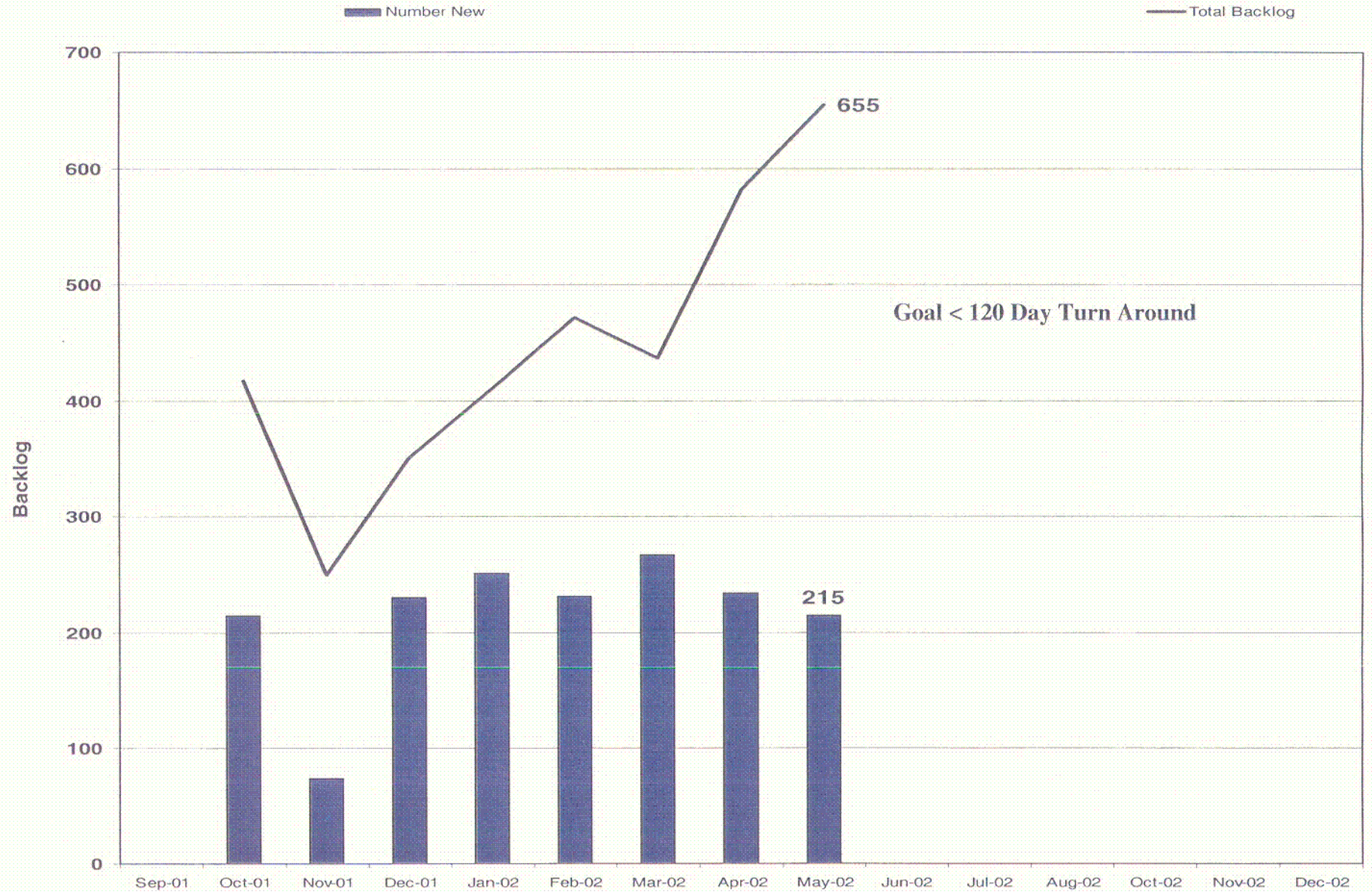
Overdue I&C and Maintenance PM



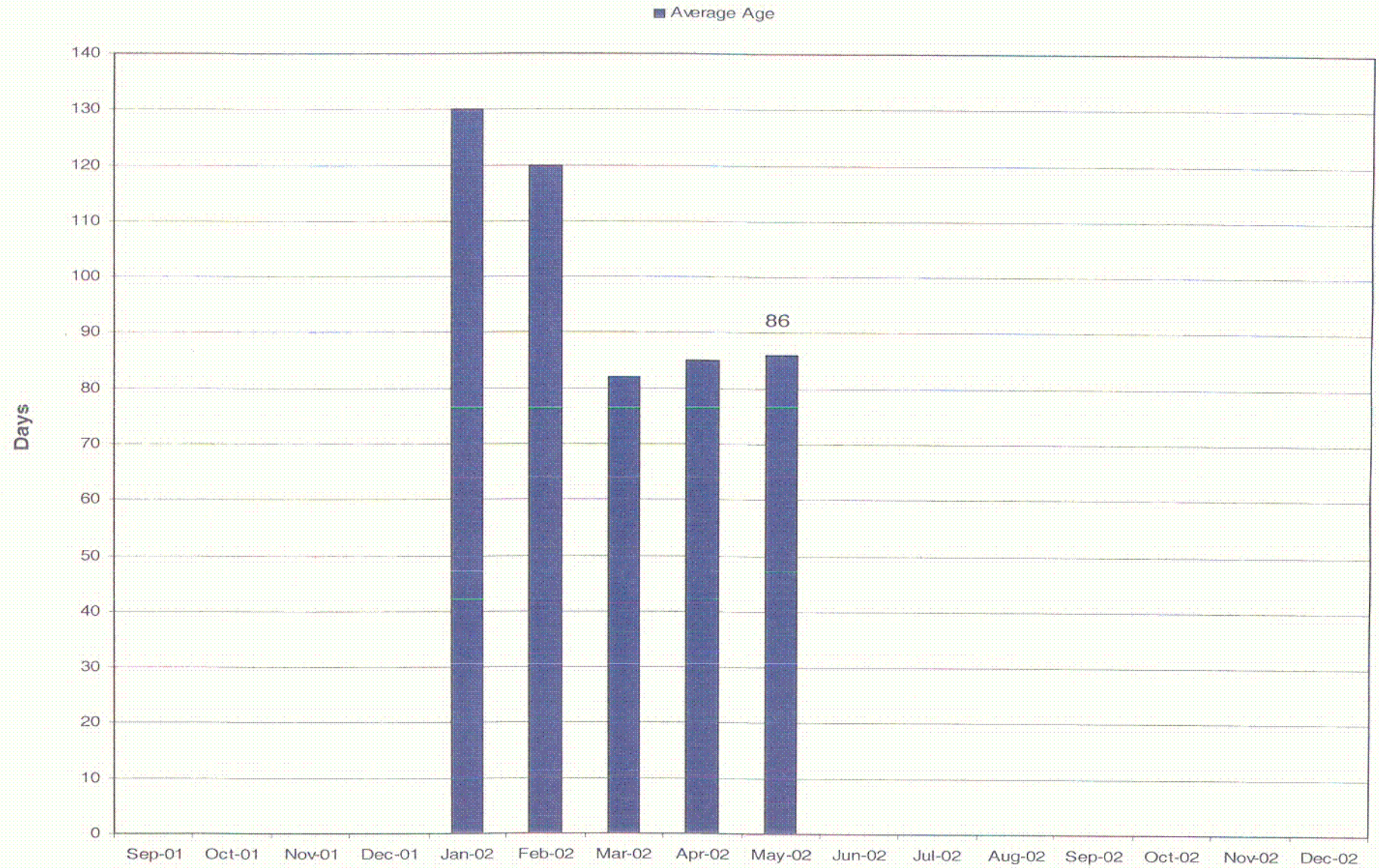
Plant Labeling Request Backlog



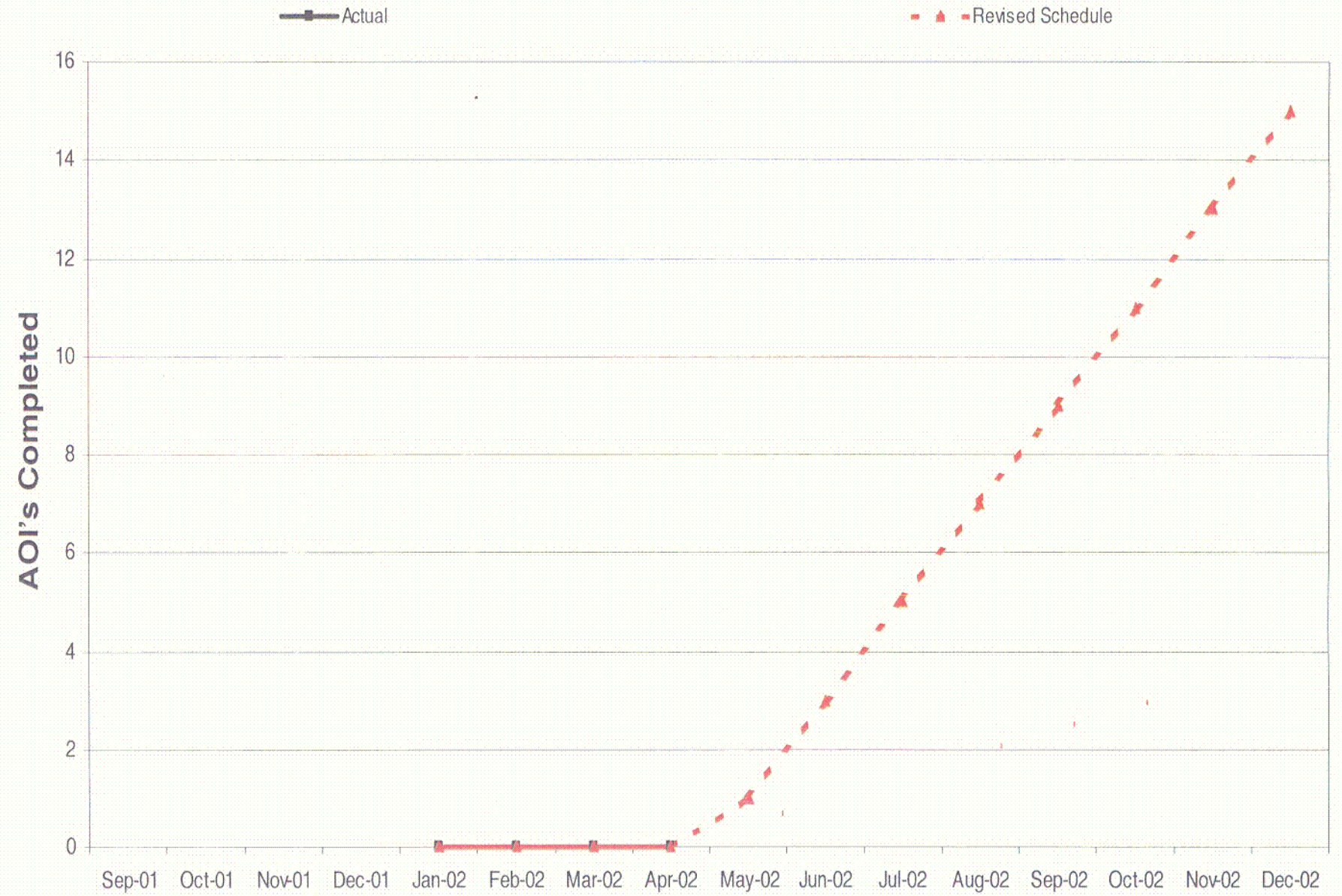
Procedure Feedback



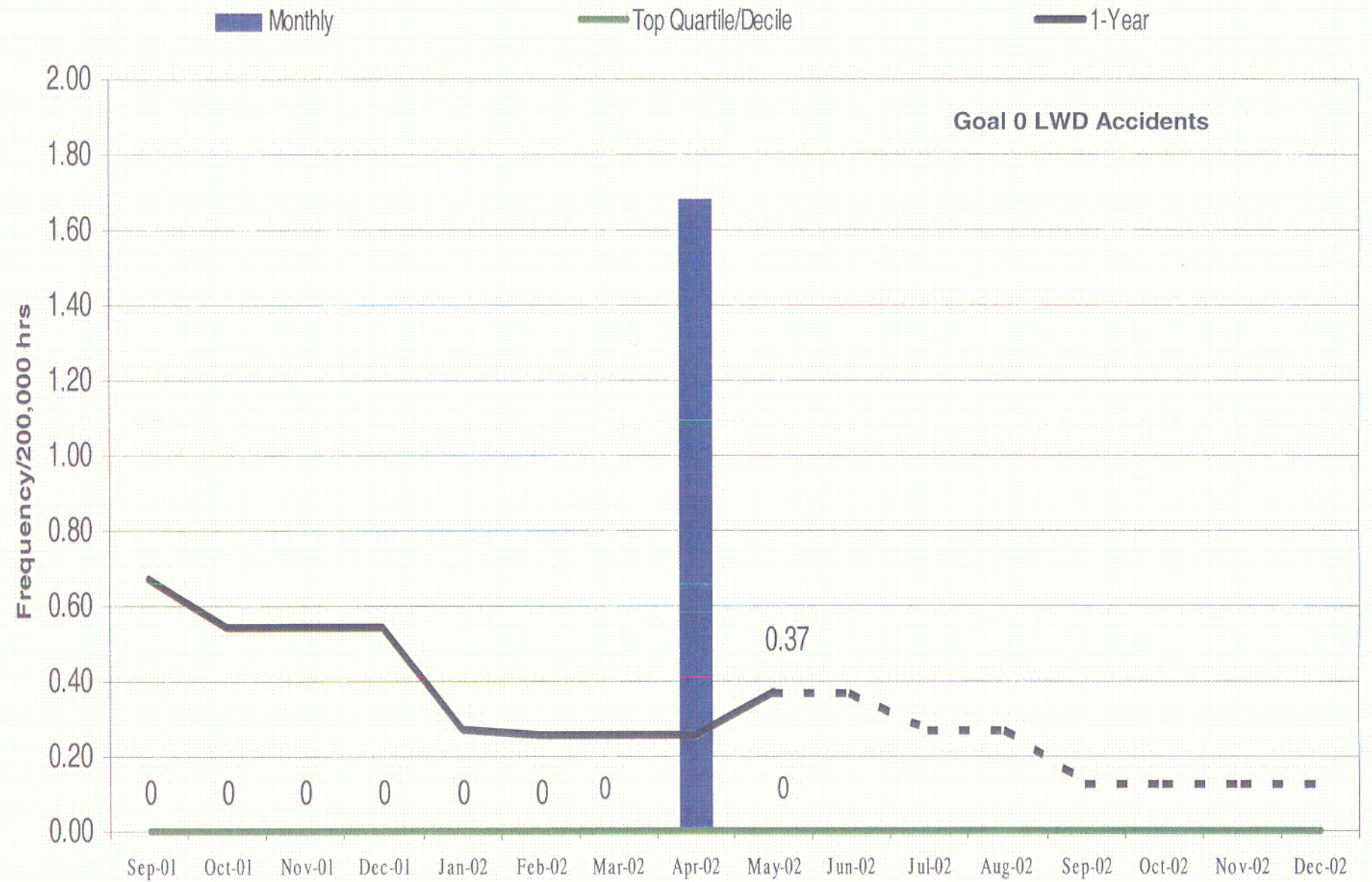
Procedure Feedback Average Age



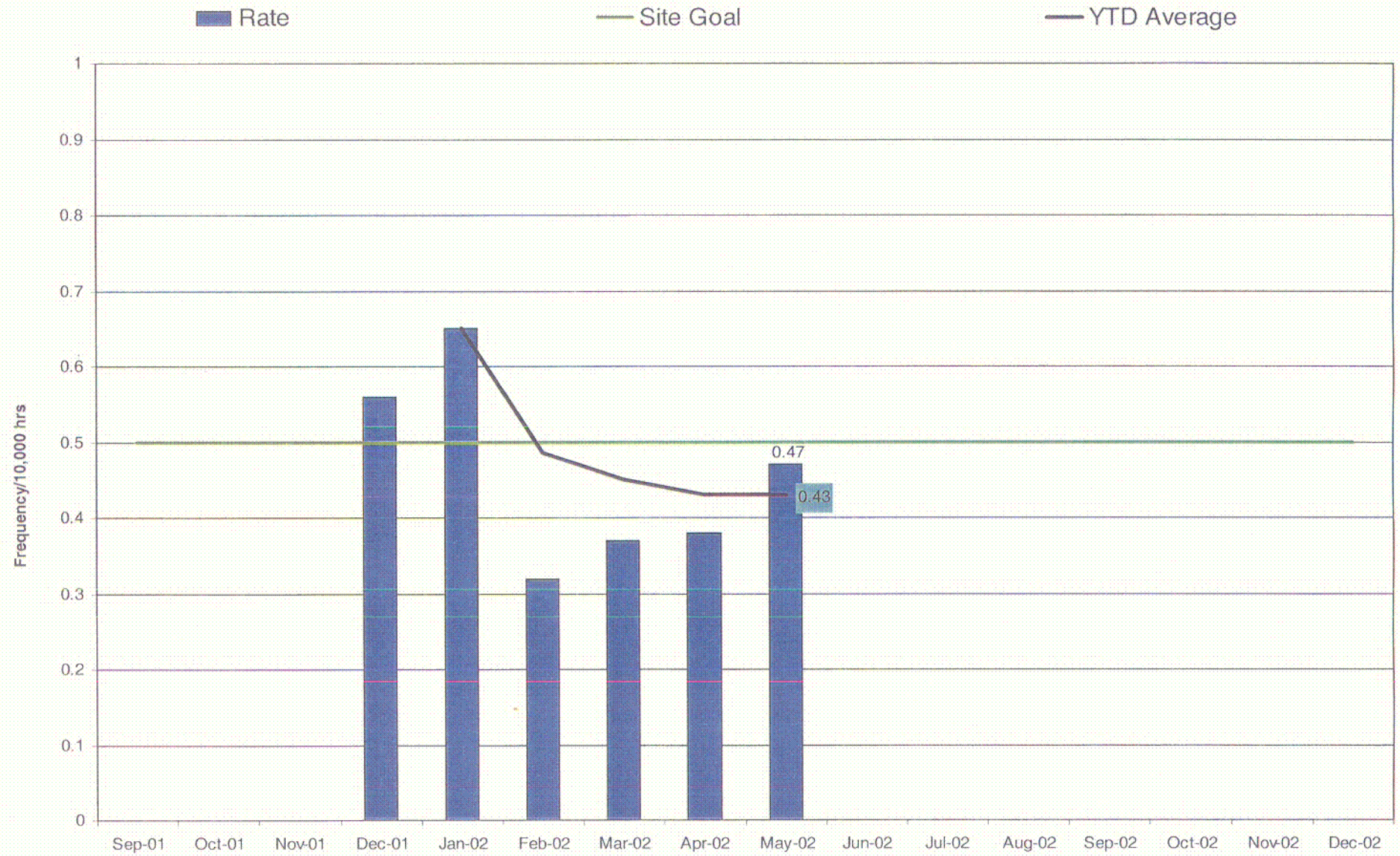
AOI Procedure Upgrade



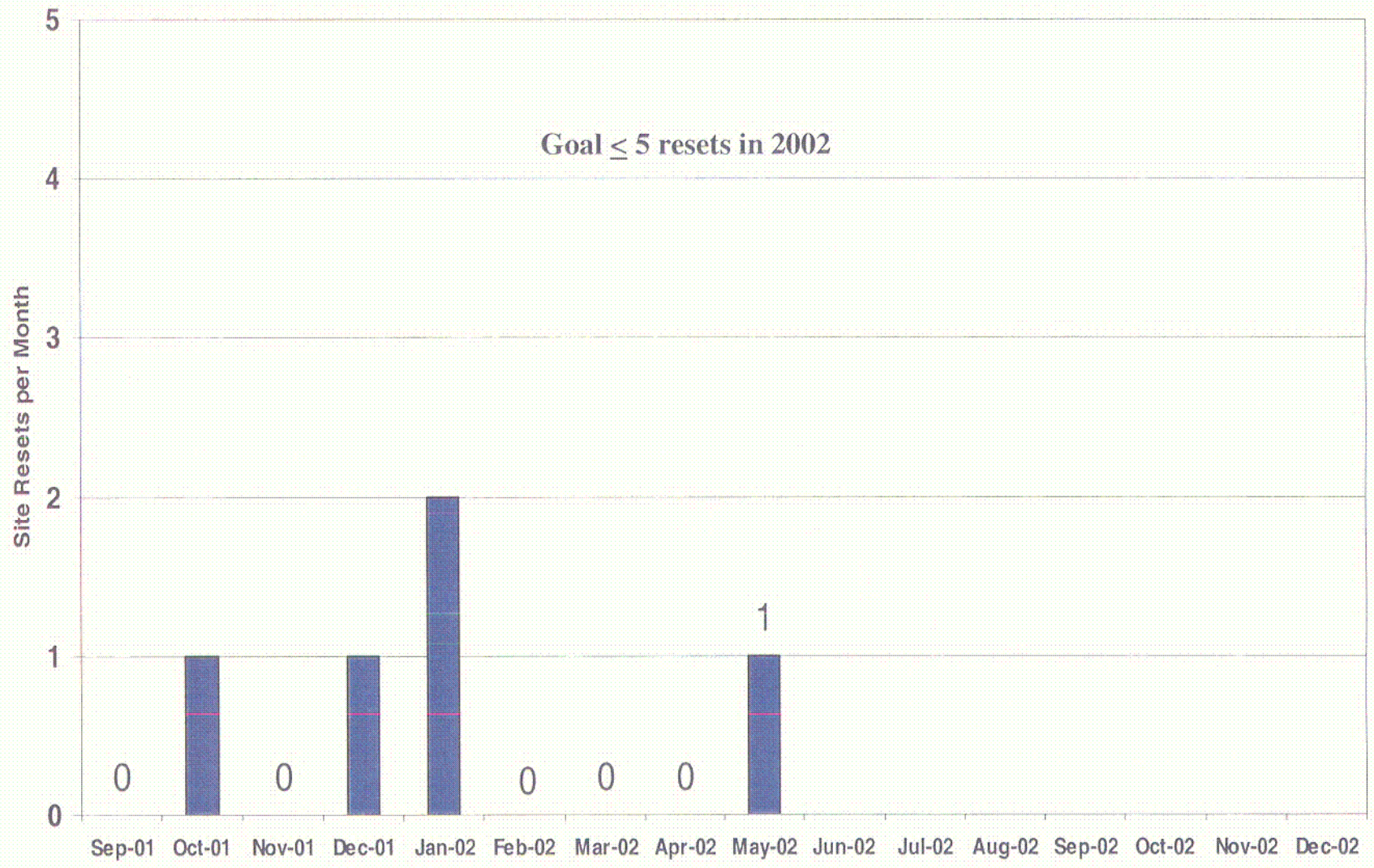
Industrial Safety Accident Rate



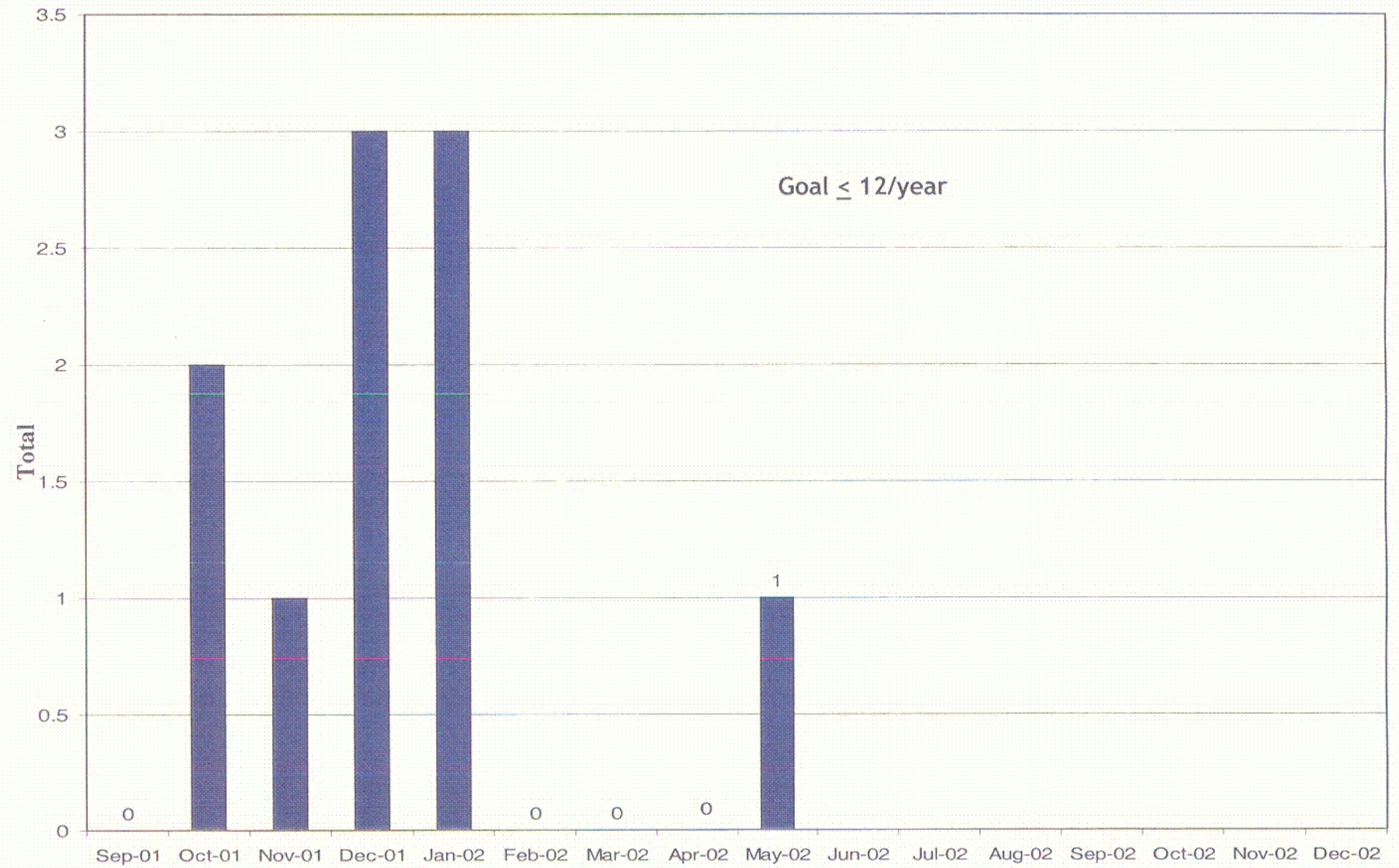
Human Performance Error Rate



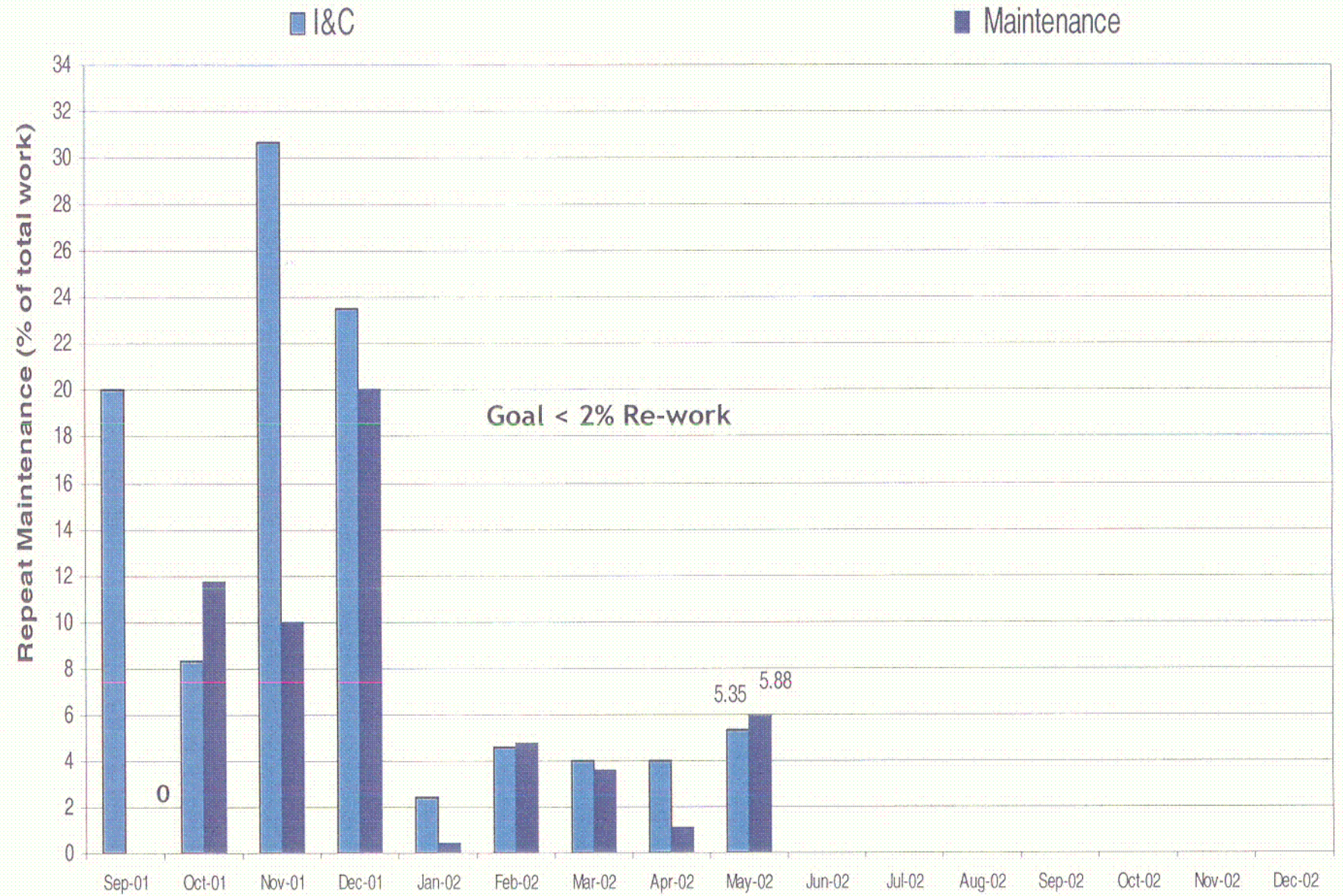
Station Event Free Clock Resets



Number of Mispositionings

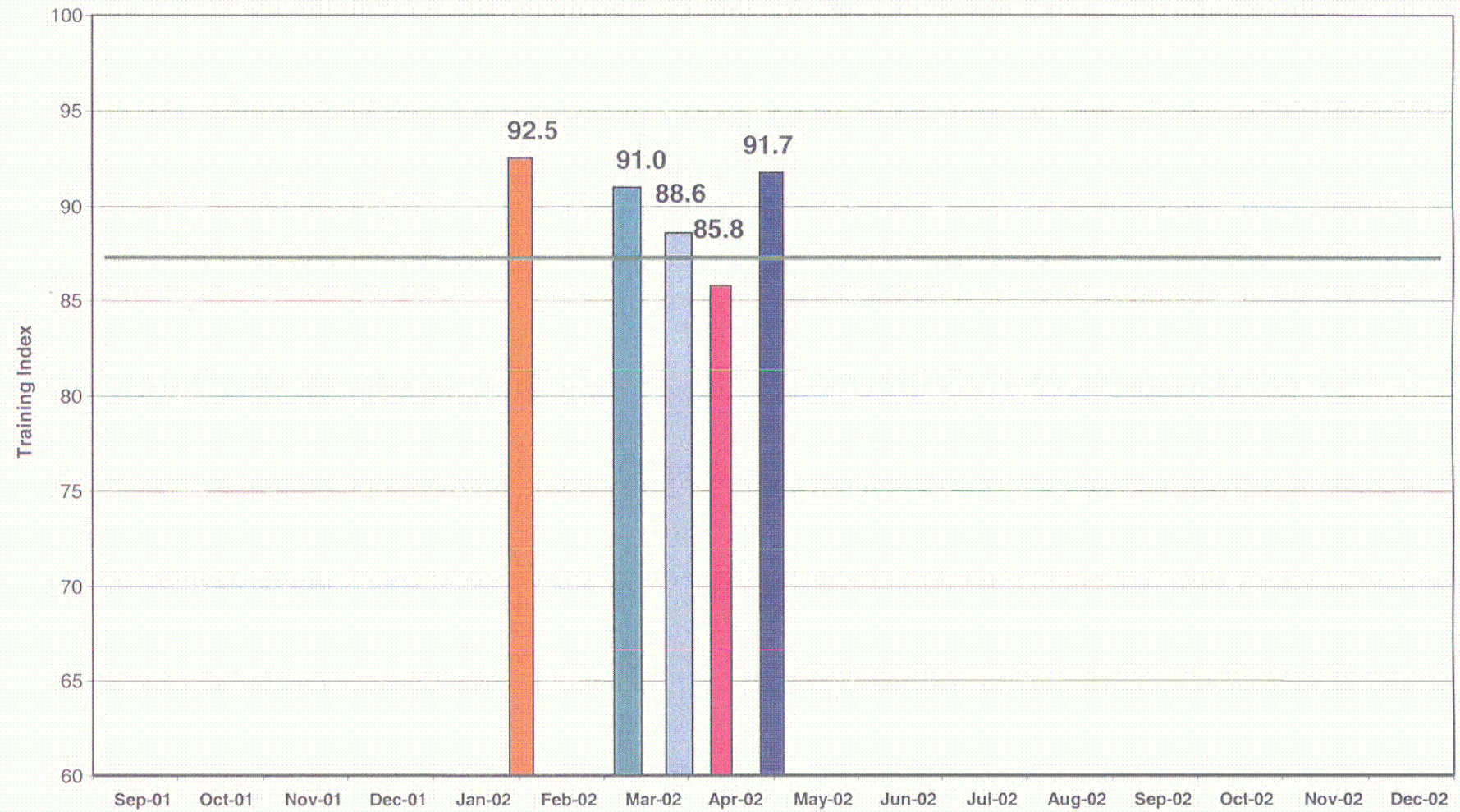


Repeat Maintenance Frequency



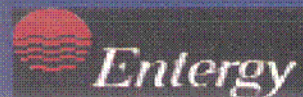
Licensed Operator Re-qualification Success Index

■ A Training Index ■ B Training Index ■ C Training Index □ D Training Index ■ E Training Index ■ F Training Index ■ Staff X Index ■ Staff Y Index ■ Staff Z Index



Problem Identification & Resolution

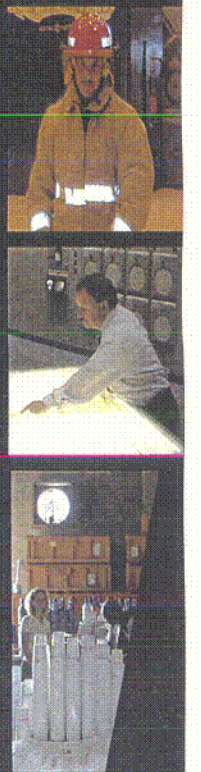
Jim Comiotes
Director, Nuclear Safety Assurance



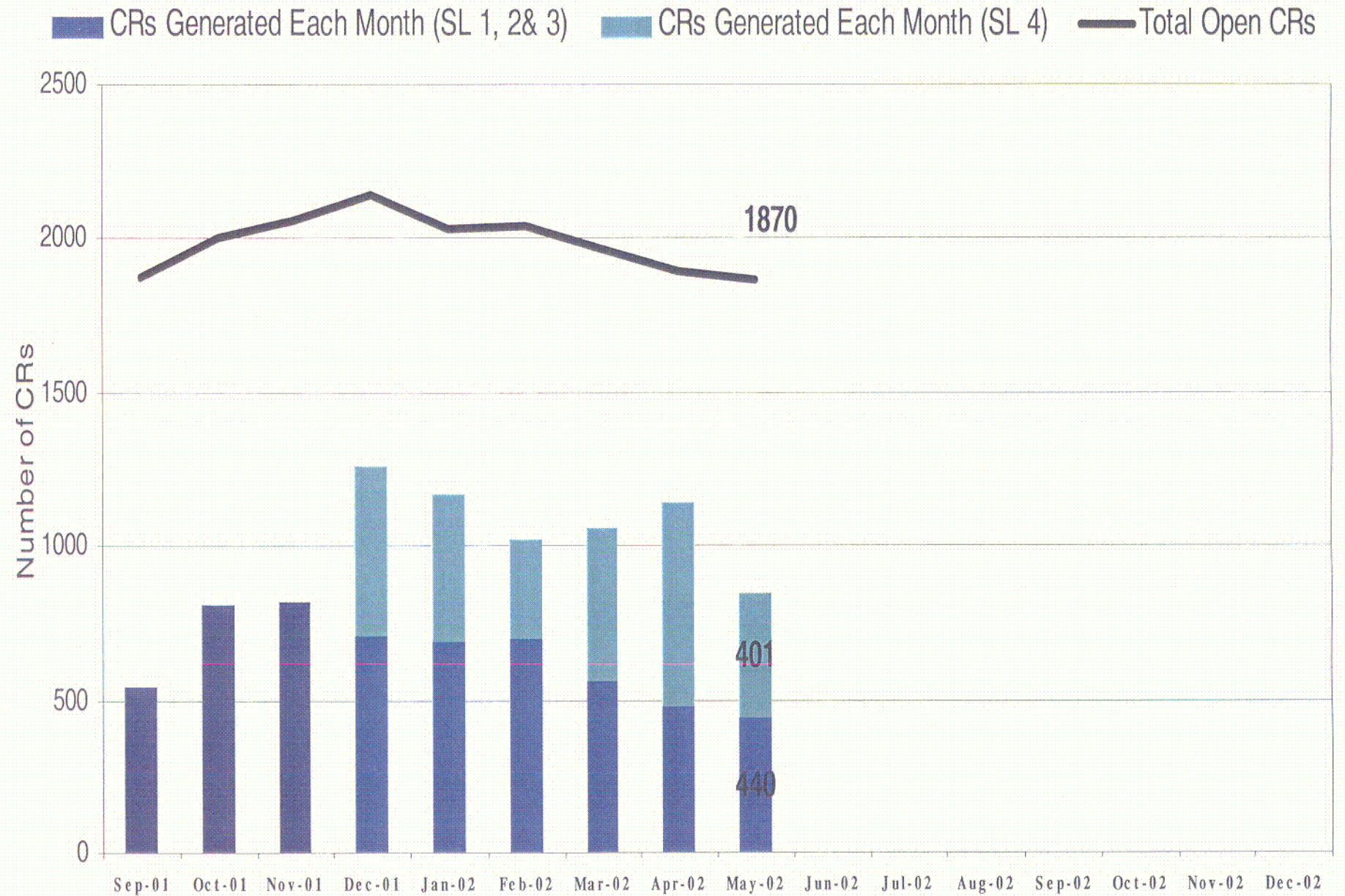
Leadership

Standards

Accountability

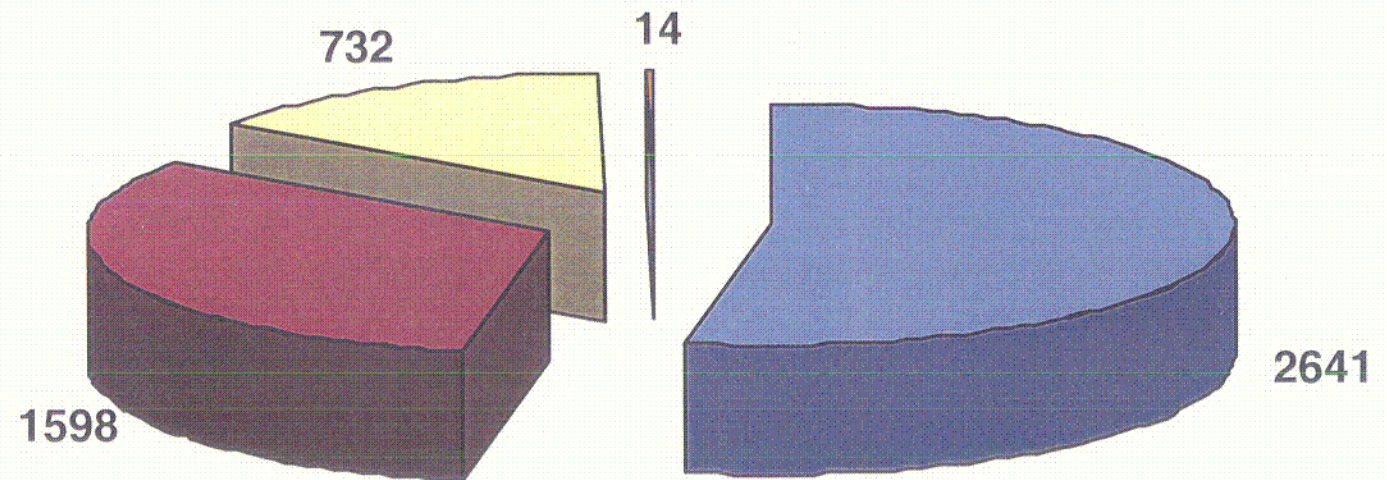


Open Condition Reports



CRs Generated by Worker Category

■ Management ■ Union ■ Contractor ■ Anonymous



Average Age of Open Corrective Actions SL 1 & 2



Geoff Schwartz
Director, Engineering



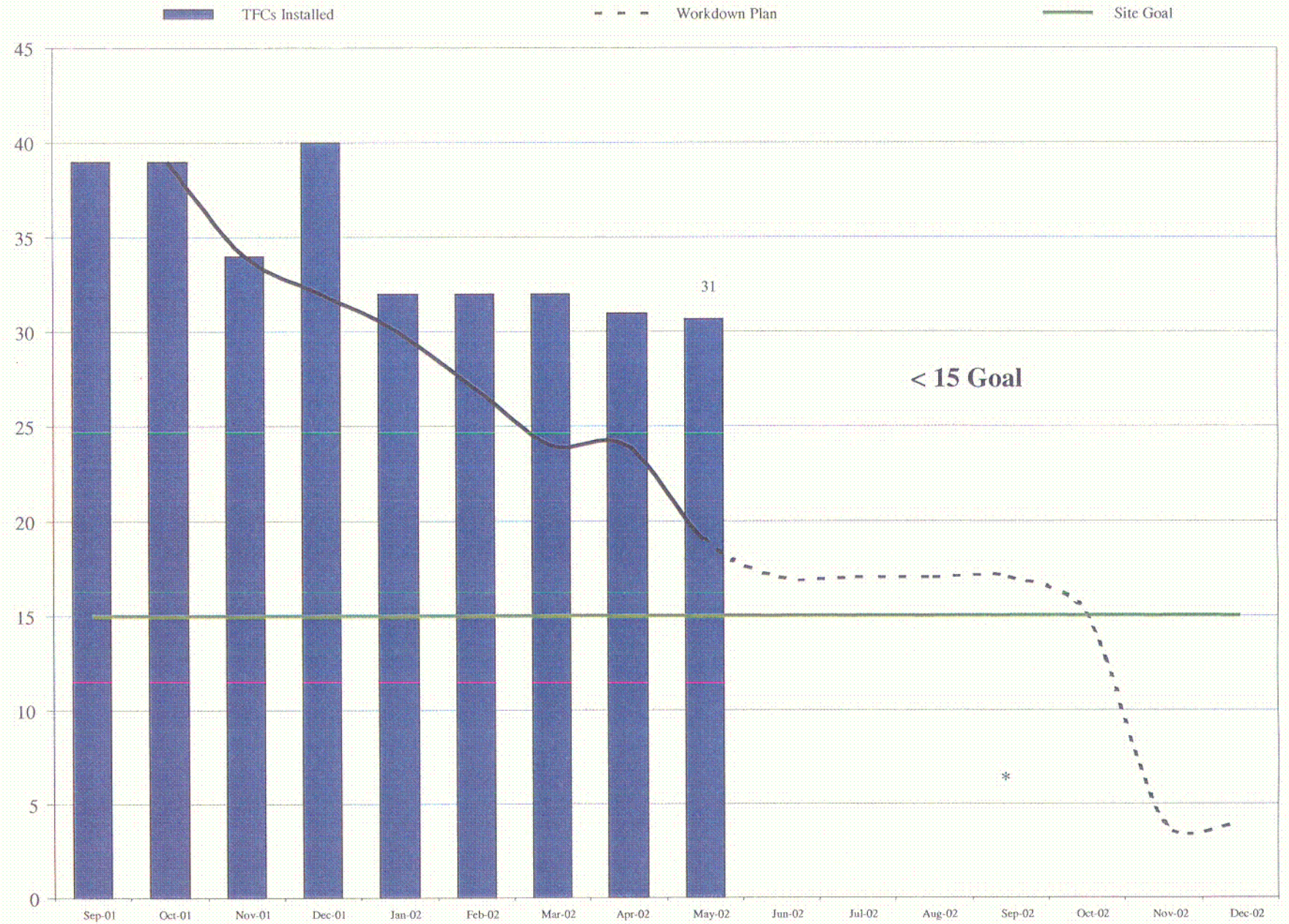
Leadership

Standards

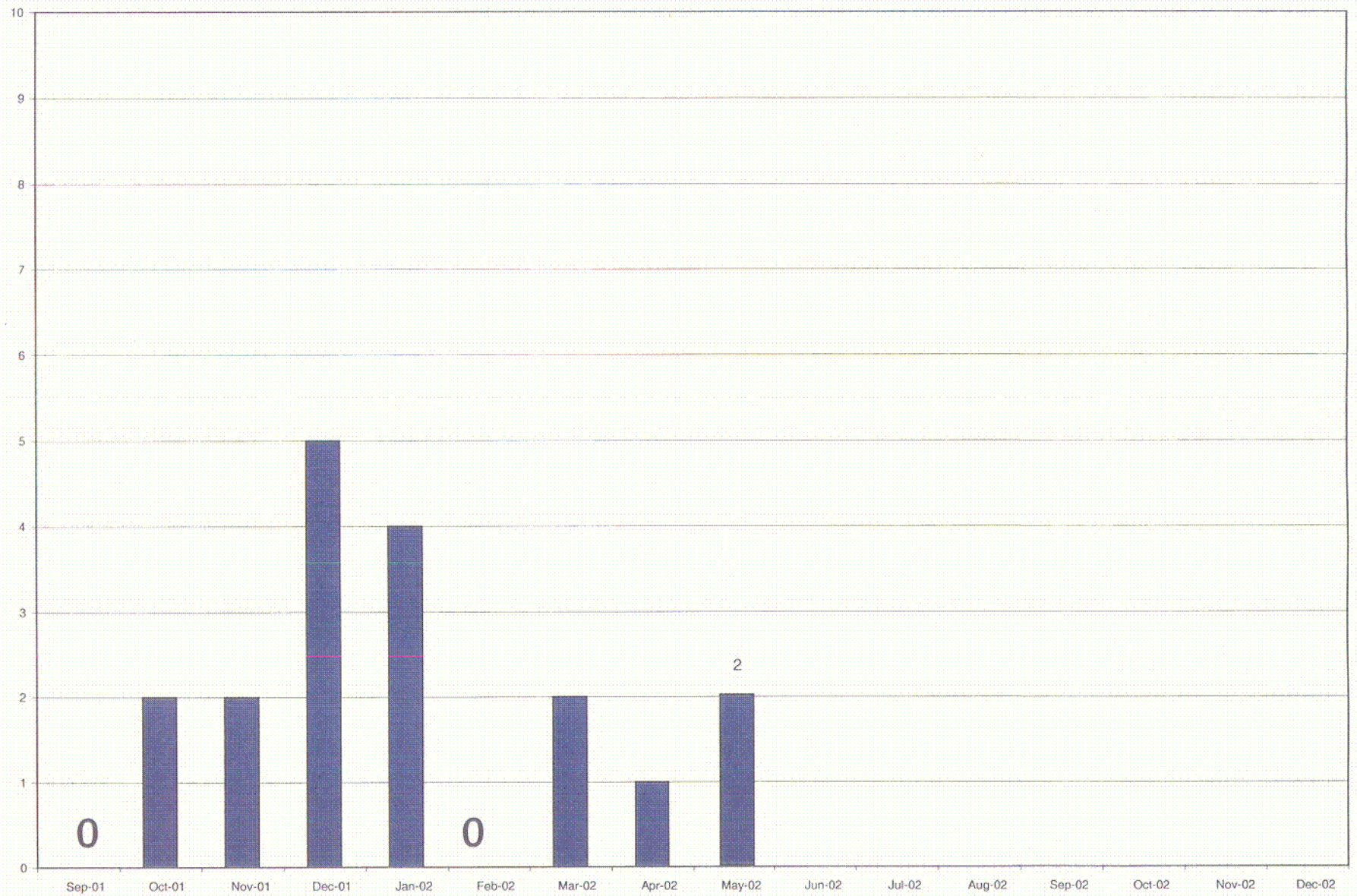
Accountability



Temporary Facility Changes

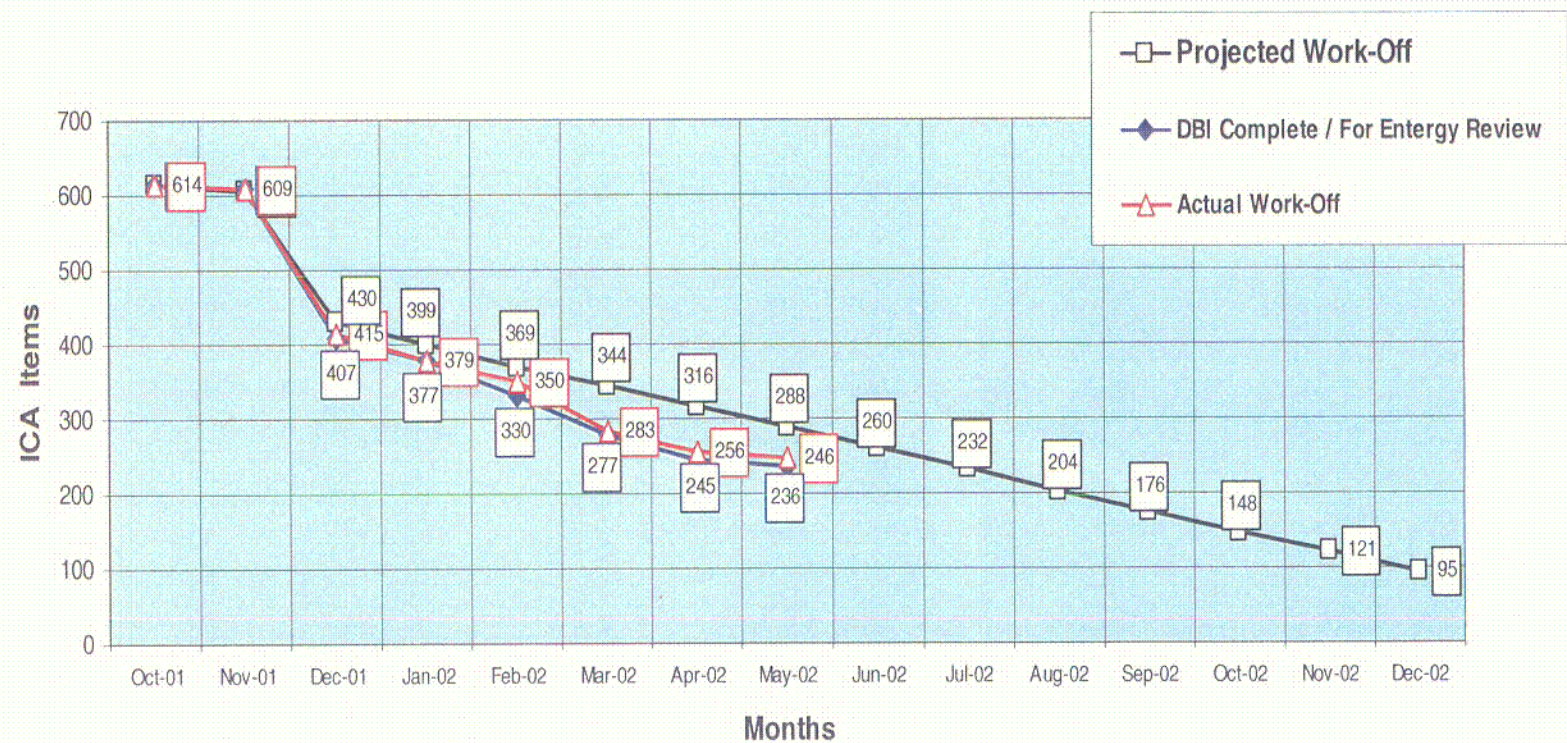


Unplanned Equipment Entries Into Shutdown Limiting Conditions of Operation



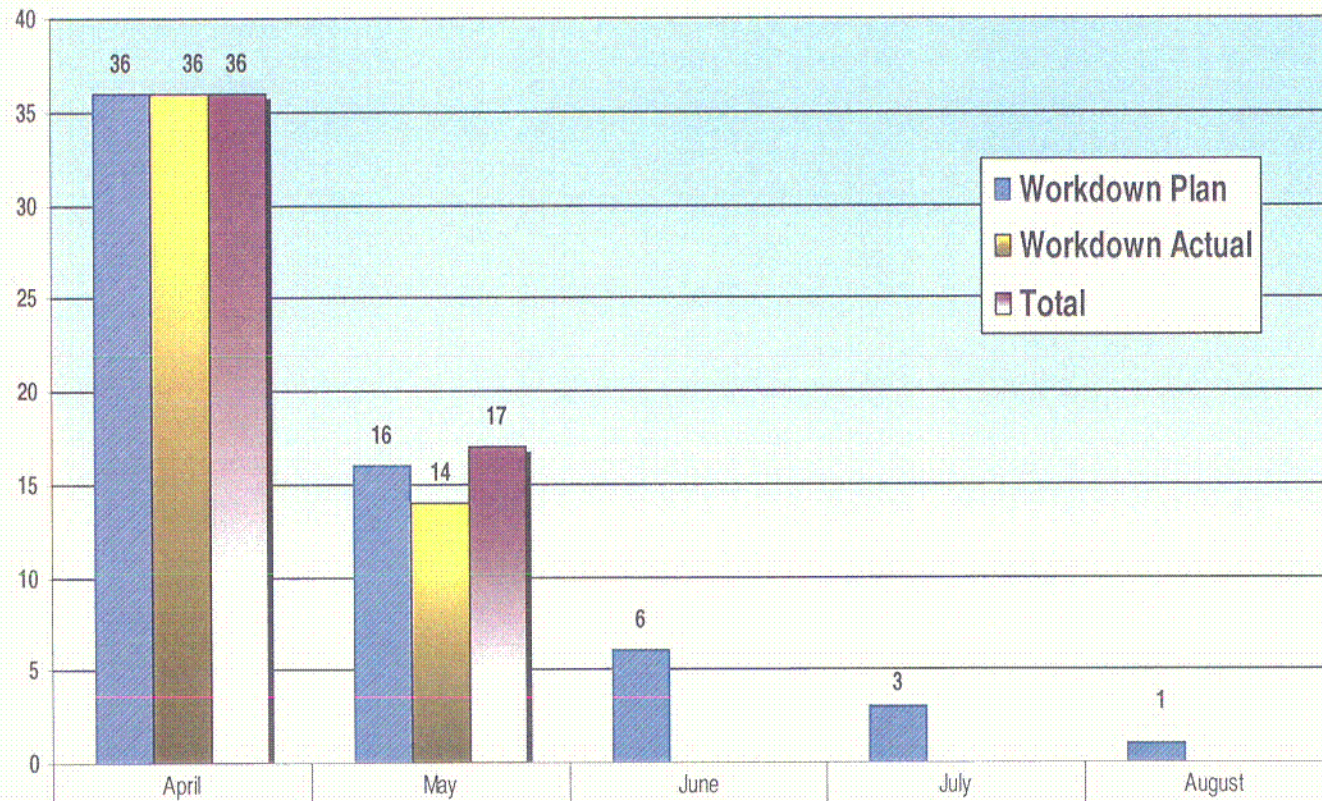
Engineering Performance Indicator

IP2 Design Basis Initiatives Project Corrective Action Workoff Curve



Engineering Performance Indicator

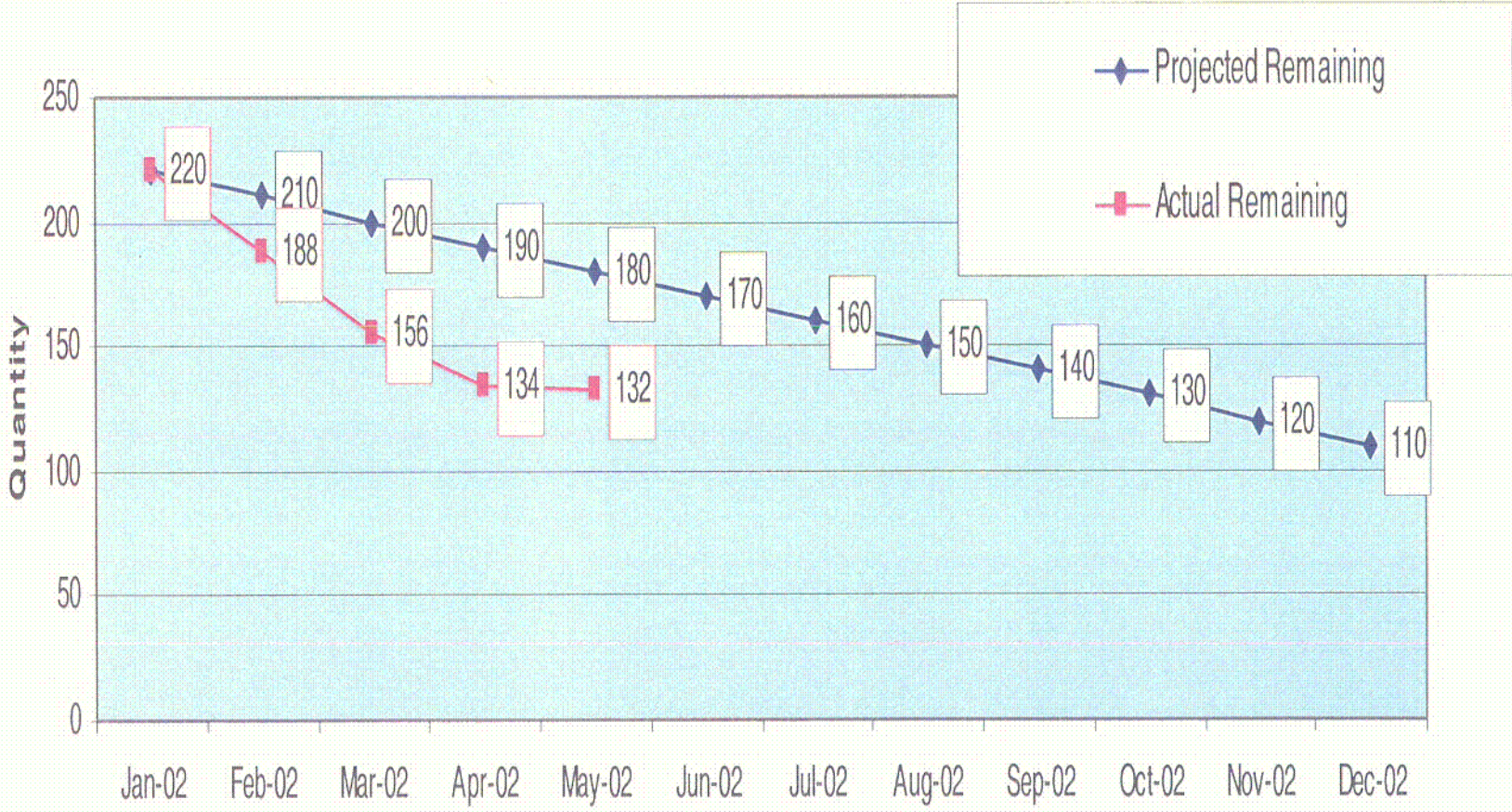
Corrective Maintenance Work Orders On Engineering Hold



Workdown n Plan	36	16	6	3	1
Workdown n Actual	36	14			
Total	36	17			

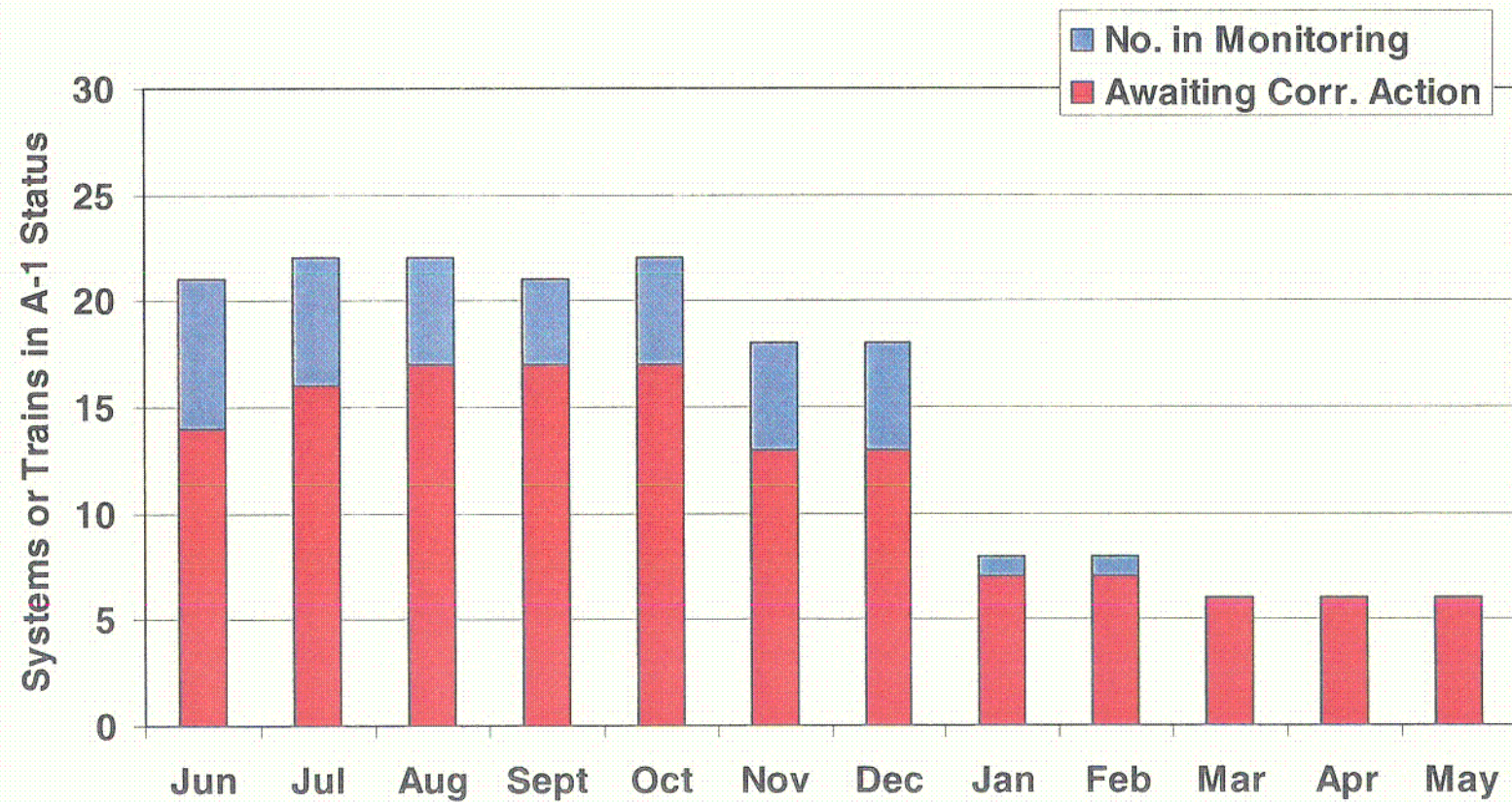
Engineering Performance Indicator

Design Basis Document Condition Report Workoff Curve



Engineering Performance Indicator

System Engineering Department
Maintenance Rule Indicators - Systems in (a)(1) Status
June 2001 through May 2002



Closing Remarks

Fred Dacimo

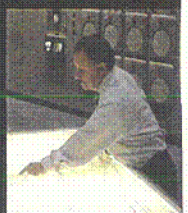
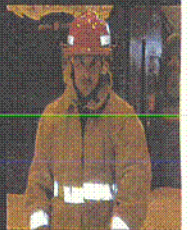
Vice President, Operations



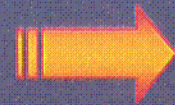
Leadership

Standards

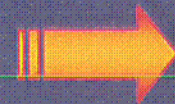
Accountability



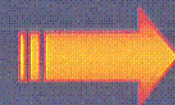
Closing Remarks



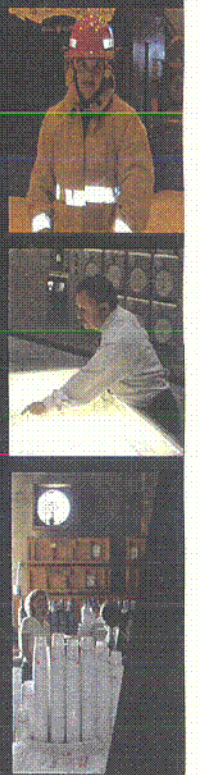
Committed to continuous improvement



**Internal Communications
(staff confidence)**



**External communications
(stakeholder confidence)**



INDIAN POINT 2 REGULATORY PERFORMANCE MEETING

May 30, 2002
Verplanck Fire House - Verplanck, NY



***U.S. NUCLEAR REGULATORY COMMISSION - Region I
KING OF PRUSSIA, PA***

AGENDA

- **BACKGROUND**
- **PERFORMANCE ISSUES**
- **NEXT STEPS**



U.S. NRC -Region I

BACKGROUND

- **HEIGHTENED NRC OVERSIGHT OVER THE PAST SEVERAL YEARS**
- **MULTIPLE DEGRADED CORNERSTONE PLANT (October 2000)**
- **ONGOING ELEVATED SCRUTINY INCLUDING HEIGHTENED RESIDENT INSPECTION COVERAGE AND VARIOUS NRC OVERSIGHT INSPECTIONS**
- **SIGNIFICANT NRC MANAGEMENT OVERSIGHT**



U.S. NRC -Region I

PERFORMANCE ISSUES

- **HUMAN PERFORMANCE ISSUES**
 - OPERATOR REQUALIFICATION
- **EQUIPMENT RELIABILITY**
- **DESIGN & CONFIGURATION CONTROL**
- **PROBLEM IDENTIFICATION AND RESOLUTION**



U.S. NRC -Region I

NRC OVERSIGHT AND ASSESSMENT

- **DESCRIBED IN ANNUAL ASSESSMENT LETTER (MARCH 4, 2002)**
- **MONITORING OF ENERGENCY FUNDAMENTALS IMPROVEMENT PLAN AND ASSOCIATED PERFORMANCE METRICS**
- **INSPECTIONS - BASELINE & SUPPLEMENTAL**
- **PERIODIC MANAGEMENT MEETINGS AND SITE VISITS**
- **INTEGRATED AGENCY EFFORT -TECHNICAL COORDINATION TEAM**

RECENT OBSERVATIONS

- CONTINUED SAFE PLANT OPERATION; PROGRESS BEING MADE
- A NUMBER OF “GREEN” FINDINGS (Low Safety Significance)
- OPERATOR REQUAL SUPPLEMENTAL INSPECTION
 - INDICATES IMPROVEMENT
- SIGNIFICANT RESOURCE COMMITMENT ON DESIGN ISSUES

NEXT STEPS

INSPECTIONS

- **DOCUMENT OPERATOR REQUAL SUPPLEMENTAL INSPECTION**
 - ▶ CLEARANCE OF COMMITMENT ON NRC "OP-EVALS"
- **SUPPLEMENTAL INSPECTION (June/July)**
- **EMERGENCY PREPAREDNESS EXERCISE (September)**
- **OPERATOR REQUALIFICATION ANNUAL INSPECTION (Sep -Dec)**
- **POTENTIAL COMBINED PI&R AND SUPPLEMENTAL INSPECTION - IF NECESSARY (December)**
- **POTENTIAL GENERIC ISSUES (e.g. Security and RV Head)**
- **OTHER**
 - ▶ HEAT SINK (April)
 - ▶ SECURITY (August)
 - ▶ RADIOLOGICAL EFFLUENTS (January 2003)



NEXT STEPS

OVERSIGHT & ASSESSMENT

- **CONTINUED TECHNICAL COORDINATION TEAM OVERSIGHT OF FUNDAMENTALS IMPROVEMENT PLAN PROGRESS**

- **FOLLOWING JUNE/JULY SUPPLEMENTAL INSPECTION, ASSESS PLANT STATUS UNDER ACTION MATRIX**
 - POTENTIAL MOVEMENT FROM MULTIPLE DEGRADED CORNERSTONE COLUMN

- **CONTINUED OPENNESS TO PUBLIC**



QUESTIONS & ANSWERS

- PLEASE FEEL FREE TO PROVIDE ADDITIONAL COMMENTS THROUGH THE “NRC PUBLIC MEETING FEEDBACK” FORM

- ADDITIONAL INFORMATION ON THE TOPICS DISCUSSED CAN BE FOUND AT: *www:nrc.gov*
 - ▶ Reactor Oversight Process
http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/index.html

 - ▶ Public Electronic Reading Room
http://www.nrc.gov/reading-rm/adams.html

 - ▶ Public Document Room
1-800-397-4209 (Toll Free)