



AREA CODE 716 546-2700

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

May 17, 2002

US Nuclear Regulatory Commission Document Control Desk Attn: Robert Clark Project Directorate I-1 Washington, DC 20555

Subject: Revision to the Monthly Report for April, 2002 Operating Status Information R.E. Ginna Nuclear Power Plant Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is a revised monthly operating status report for Ginna Station for the month of April, 2002. Typographical errors were found on the Unit Shutdown page.

Very truly yours, bseph A. Widav Plant Manager

xc: U.S. Nuclear Regulatory Commission Mr. Robert Clark (Mail Stop O-8E9) Project Directorate I-1 Washington, D.C. 20555

> U.S. Nuclear Regulatory Commission Region I 475 Allendale Road King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

JE24

OPERATING DATA REPORT

-1-

May 6, 2002 COMPLETED BY: John V. Walden TELEPHONE (585) 771-3588

OPERATING STATUS

| 1. Unit Name: | R.E. GINNA NUCLEAR | POWER PLANT | Notes: | |
|--------------------------------------|---------------------------|-------------|-----------|--------------|
| 2. Reporting Period: | April, 2002 | | | |
| 3. Design Electric Rating (Net MWe): | | 470 | | |
| 4. Maximum Dependa | able Capacity (Net MWe): | 480 | | |
| | | This Month | Yrto-Date | Cumulative** |
| 5. Number of hours R | eactor Was Critical | 302.9 | 2113.7 | 233135.9 |
| 6. Hours Generator On-line | | 277.9 | 2072.0 | 228184.0 |
| 7. Unit Reserve Shute | lown Hours | 0.0 | 0.0 | 8.5 * |
| 8. Net Electrical Energy | gy Generated (MWH) | 113415.1 | 961711.2 | 104447272.0 |

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

50-244

DOCKET NO: <u>50-244</u> UNIT NAME: <u>R.E. GINNA NUCLEAR POWER PLANT</u> DATE: <u>May 15, 2002</u> COMPLETED BY: <u>John V. Walden</u> TELEPHONE: <u>(585) 771-3588</u>

UNIT SHUTDOWN

REPORTING PERIOD: April, 2002 (Month/Year)

| NO. | DATE | TYPE F: FORCED S: SCHEDULED | DURATION (HOURS) | REASON ⁽¹⁾ | METHOD OF SHUTTING DOWN ⁽²⁾ | CAUSE/CORRECTIVE ACTIONS COMMENTS |
|-----|--------|-----------------------------------|---------------------|-----------------------|--|--|
| 2 | 020318 | S | 440.1 | С | 1 | Refueling Shutdown to load Fuel Cycle 30 |
| 3 | 020419 | S | 1.0 | В | 1 | Turbine Trip Test |

SUMMARY:

The refueling shutdown, which began on March 18, 2002, was completed on April 19, 2002 at 0905. A turbine trip test was performed on April 19, 2002 which caused the unit to be off-line from 1709 to 1808. Power was increased normally until April 22, 2002 at 2300 at which time power was restricted to 80% due to circulating water system limitations. The continuation of the power increase was resumed on April 24, 2002 at 0200 after the 'B' circulating water pump was returned to service. Full power was reached on April 24, 2002 at 1900. The unit remained at full power for the remainder of the month.

(1) Reason

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- **D** Regulatory Restriction
- E Operator Training/License Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

- (2) Method
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)