

MAR 19 1979

Docket No. 50-368

Mr. William Cavanaugh III
Executive Director of Generation
and Construction
Arkansas Power & Light Company
P. O. Box 551
Little Rock, Arkansas 72203

Dear Mr. Cavanaugh:

SUBJECT: ISSUANCE OF AMENDMENT NO. 9 TO FACILITY OPERATING LICENSE
NO. NPF-6 FOR ARKANSAS NUCLEAR ONE, UNIT 2

The Nuclear Regulatory Commission has issued the enclosed Amendment
No. 9 to the Facility Operating License No. NPF-6 for Arkansas Nuclear
One, Unit 2. The amendment is effective as of the date of issuance.

Amendment No. 9 consists of changes to the Technical Specification in
response to your letter dated December 13, 1978 and as supplemented by
letters dated December 20, 1978, January 3, 1979, January 9, 1979 and
February 2, 1979.

Based on our review and evaluation of your proposed changes to the
Technical Specifications, Amendment No. 9 revises Technical
Specification 3.6.1.4 by changing the minimum-initial containment
temperature and pressure to 50 degrees Fahrenheit and a negative 3.0
pounds per square inch gauge, respectively. Also, the steam generator
low water level trip setpoint specified in Technical Specification Table
2.2-1 and Table 3.3.4 is changed to a value of 46.5 percent.

We have determined that Amendment No. 9 does not authorize a change in
effluent types or total amounts nor an increase in power level and will
not result in any significant environmental impact. Having made this
determination, we have further concluded that the amendment involves an
action which is insignificant from the standpoint of environmental impact,
and pursuant to 10 CFR Section 51.5(d)(4), that an environmental impact
appraisal need not be prepared in connection with the issuance of this
amendment.

CP 1
GD

7904060089

OFFICE >					
SURNAME >					
DATE >					

Mr. William Cavanaugh III

- 2 -

MAR 19 1979

Copies of the license amendment, FEDERAL REGISTER Notice, and Safety Evaluation for this Technical Specification change are enclosed.

Sincerely,

Original signed by
John F. Stolz

John F. Stolz, Chief
Light Water Reactors Branch No. 1
Division of Project Management

Enclosures:

1. Amendment No. 9 to Facility
Operating License No. NPF-6
2. FEDERAL REGISTER Notice
3. Safety Evaluation Supporting
Amendment No. 9 to NPF-6

cc: See page 3

OFFICE >	DPM:LWR #1	DPM:LWR #1	STS/DOR	DSS/PSB	DELD	DPM:LWR #1
SURNAME >	ECH ton:pcm	LBEngle	DBrinkman	GKell	CWoodhead	JFStolz
DATE >	02/5/79	02/5/79	02/5/79	03/6/79	02/1/79	02/19/79

cc: Mr. Daniel H. Williams
Manager, Licensing
Arkansas Power & Light Company
P. O. Box 551
Little Rock, Arkansas 72203

Philip K. Lyon, Esq.
House, Holms & Jewell
1550 Tower Building
Little Rock, Arkansas 72203

Mr. C. W. Reed, Project Engineer
Bechtel Power Corporation
San Francisco, California 94119

Mr. Fred Sernatinger, Project Manager
Combustion Engineering, Inc.
1000 Prospect Hill Road
Windsor, Connecticut 06095

Mr. Charles B. Brinkman, Manager
Washington Nuclear Operations
C-E Power Systems
Combustion Engineering, Inc.
4853 Cordell Avenue, Suite A-1
Bethesda, Maryland 20014

Honorable Ermil Grant
Acting County Judge of Pope County
Pope County Courthouse
Russellville, Arkansas 72801

Director, Bureau of Environmental
Health Services
4815 West Markham Street
Little Rock, Arkansas 72201

Attorney General
Justice Building
Little Rock, Arkansas 72201

Mr. Bruce Blanchard
Environmental Projects
Review
Department of the Interior
Room 4256
18th and C Street, N. W.
Washington, D. C. 20240

U. S. Environmental Protection
Agency
ATTN: Ms. F. Munter
Office of Federal Activities
Room W-535, Waterside Mall
401 M Street, S. W.
Washington, D. C. 20460

OFFICE >	DSS/CSB SVP					
SURNAME >	D Pickett					
DATE >	3/5/79					

ARKANSAS POWER AND LIGHT COMPANY

DOCKET NO. 50-368

ARKANSAS NUCLEAR ONE, UNIT 2

FACILITY OPERATING LICENSE

Amendment No. 9
License No. NPF-6

1. The Nuclear Regulatory Commission (the Commission) having found that:
 - A. The issuance of this license amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter 1;
 - B. The facility will operate in conformity with the application, as the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the regulations of the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and by amending Section 2.C.(2) of Facility Operating License No. NPF-6 as follows:

2.C.(2) Technical Specifications

7904060092

The Technical Specifications contained in Appendices A & B, as revised through Amendment No. 9 are hereby incorporated in license NPF-6. Arkansas Power and Light Company shall operate the facility in accordance with the Technical Specifications except for the following specific exemption.

OFFICE ➤						
SURNAME ➤						
DATE ➤						

The licensee shall be exempted from compliance with the following Appendix A Technical Specification related to the steam generator low water level trip setpoint while conducting the steam generator feedwater system waterhammer testing during the initial startup and power ascension testing program. The value of the steam generator low water level trip setpoint in Item 8(b) of Technical Specification Table 3.3-4 may be reduced, during this testing only, from a value of greater than or equal to 46.5 percent to greater than or equal to 10.0 percent.

3. This license amendment is effective as of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Original signed by
John F. Stolz

John F. Stolz, Chief
Light Water Reactors Branch No. 1
Division of Project Management

Attachment:
Changes to the Technical
Specifications

Date of Issuance: MAR 19 1979

*SEE PREVIOUS YELLOW FOR PREVIOUS CONCURRENCES

OFFICE >	DPM:LWR #1	DPM:LWR #1	*DOR/STS	*DSS/RSB	*OELD	DPM:LWR #1
SURNAME >	E. Con: pcm	L B Engle	D Brinkman	G Kelly	C Woodhead	J F Stolz
DATE >	03/19 /79	03/ /79	03/ 05/79	03/ 06 / 79	03/ 06 / 79	03/ /79

The licensee shall be exempted from compliance with the following Appendix A Technical Specification related to the steam generator low water level trip setpoint while conducting the steam generator feedwater system waterhammer testing during the initial startup and power ascension testing program. The value of the steam generator low water level trip setpoint in Item 8(b) of Technical Specification Table 3.3-4 may be reduced, during this testing only, from a value of greater than or equal to 46.5 percent to greater than equal to 10.0 percent.

3. This license amendment is effective as of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

John F. Stolz, Chief
Light Water Reactors Branch No. 1
Division of Project Management

Attachment:
Changes to the Technical
Specifications

Date of Issuance:

OFFICE	DPM:LWR #1	DPM:LWR #1	DOR/STS	DSS/RSB	OELD	DPM:LWR #1
SURNAME	EGHylton:pcm	LBEngle	DBrinkman	GKe	CWoodhead	JFStolz
DATE	02/5/79	02/5/79	02/5/79	02/6/79	02/6/79	02/11/79

ATTACHMENT 1 TO LICENSE AMENDMENT NO. 9

FACILITY OPERATING LICENSE NO. NPF 6

DOCKET NO. 50-368

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. Revised pages are identified by Amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

Pages

2-4
3/4 3-18
3/4 6-7

OFFICE >	DSS/CSB					
SURNAME >	D. Pickett <i>DVP</i>					
DATE >	3/5/79					

UNITED STATES NUCLEAR REGULATORY COMMISSION

DOCKET NO. 50-368

ARKANSAS POWER AND LIGHT COMPANY

ARKANSAS NUCLEAR ONE, UNIT 2

NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 9 to Facility Operating License No. NPF-6 to Arkansas Power and Light Company for operation of Arkansas Nuclear One, Unit 2 (the facility) located at the licensee's site in Pope County, Arkansas. The amended license is effective as of its date of issuance.

The amendment changes the Technical Specification 3.6.1.4 by reducing the minimum-initial containment temperature and pressure to 50 degrees Fahrenheit and a negative 3.0 pounds per square inch gauge, respectively. This change allows greater flexibility in plant operations and is consistent with the Commission's conclusions, regarding containment integrity, stated in Supplement No. 2 to the Safety Evaluation Report. Also, the steam generator low water level trip setpoint specified in Technical Specification Tables 2.2-1 and Table 3.3.4 is changed to a value of greater than or equal to 46.5 percent. The setpoint change is based on replacing the original instrument transmitters with new transmitters which have greater accuracy in measuring the low water level in the steam generators.

The Commission has made appropriate findings as required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations in 10 CFR Chapter I, which are set forth in the amended license. We have

7904060094

OFFICE →						
SURNAME →						
DATE →						

concluded, that because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration. The application for the amendment complies with the standards and requirements of the Act and the Commission's regulations.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR Section 51.5(d)(4) an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated December 13, 1978, as supplemented by letters dated December 20, 1978, January 3, 1979, January 9, 1979 and February 2, 1979, (2) Amendment No. 9 to License NPF-6 and (3) the Commission's related Safety Evaluation Report supporting Amendment No. 9 to License NPF-6.

These items are available for public inspection at the Commission's Public Document Room at 1717 H Street, N. W., Washington, D. C. 20555 and the Arkansas Polytechnic College, Russellville, Arkansas 72801. A

OFFICE ➤						
SURNAME ➤						
DATE ➤						

copy of items (2) and (3) may be obtained upon request addressed to the
U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention:
Director, Division of Project Management, Office of Nuclear Reactor Regulation.

Dated at Bethesda, Maryland this *19th* day of *March* 1979.

Original signed by
John F. Stolz

John F. Stolz, Chief
Light Water Reactors Branch No. 1
Division of Project Management

OFFICE >	DPM/LWR #1	DPM:LWR #1	OELD	DPM:LWR #1		
SURNAME >	<i>OS</i> EChilton:pcm	LBEngle	CWoodhead	JFStolz		
DATE >	03/5/79	03/5/79	03/6/79	03/19/79		

UNITED STATES NUCLEAR REGULATORY COMMISSION

DOCKET NO. 50-368

ARKANSAS POWER AND LIGHT COMPANY

ARKANSAS NUCLEAR ONE, UNIT 2

NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 9 to Facility Operating License No. NPF-6 to Arkansas Power and Light Company for operation of Arkansas Nuclear One, Unit 2 (the facility) located at the licensee's site in Pope County, Arkansas. The amended license is effective as of its date of issuance.

The amendment changes the Technical Specification 3.6.1.4 by reducing the minimum-initial containment temperature and pressure to 50 degrees Fahrenheit and a negative 3.0 pounds per square inch gauge, respectively. This change allows greater flexibility in plant operations and is consistent with the Commission's conclusions, regarding containment integrity, stated in Supplement No. 2 to the Safety Evaluation Report. Also, the steam generator low water level trip setpoint specified in Technical Specification Tables 2.2-1 and Table 3.3.4 is changed to a value of greater than or equal to 46.5 percent. The setpoint change is based on replacing the original instrument transmitters with new transmitters which have greater accuracy in measuring the low water level in the steam generators.

The Commission has made appropriate findings as required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations in 10 CFR Chapter I, which are set forth in the amended license. We have

concluded, that because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration. The application for the amendment complies with the standards and requirements of the Act and the Commission's regulations.

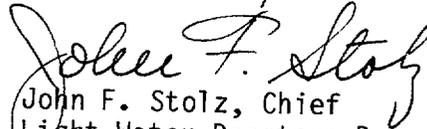
The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR Section 51.5(d)(4) an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated December 13, 1978, as supplemented by letters dated December 20, 1978, January 3, 1979, January 9, 1979 and February 2, 1979, (2) Amendment No. 9 to License NPF-6 and (3) the Commission's related Safety Evaluation Report supporting Amendment No. 9 to License NPF-6.

These items are available for public inspection at the Commission's Public Document Room at 1717 H Street, N. W., Washington, D. C. 20555 and the Arkansas Polytechnic College, Russellville, Arkansas 72801. A

copy of items (2) and (3) may be obtained upon request addressed to the
U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention:
Director, Division of Project Management, Office of Nuclear Reactor Regulation.

Dated at Bethesda, Maryland this ~~19th~~ day of ~~April~~ 1979.


John F. Stolz, Chief
Light Water Reactors Branch No. 1
Division of Project Management

SAFETY EVALUATION
 BY THE OFFICE OF NUCLEAR REACTOR REGULATION
 SUPPORTING AMENDMENT NO. 9
 (ARKANSAS POWER AND LIGHT COMPANY)
 DOCKET NO. 50-368

INTRODUCTION

By letter dated December 13, 1978 and as supplemented by letters dated December 20, 1978, January 3, 1979, January 9, 1979 and February 2, 1979, the Arkansas Power & Light Company requested changes to the Technical Specifications for Arkansas Nuclear One, Unit 2. These changes are discussed in Items (1) and (2) below.

Also, based on the changes as described in Item (2) below, an administrative change is required in Paragraph 2 of Section 2.C.(2) of License NPF-6. This administrative change is discussed in Item (3) below.

DISCUSSION

- (1) The current Technical Specification 3.6.1.4, "Limiting Conditions for Operation", specifies a minimum initial containment temperature and pressure of 100 degrees Fahrenheit and a negative 0.7 pounds per square inch gauge, respectively. Operating experience at Arkansas Nuclear One, Unit 2 has caused the Arkansas Power & Light Company to conclude that the current specification is too restrictive.

Technical Specification, Figure 3.6-1, as specified in Technical Specification 3.6.1.4 shows the limiting conditions for containment internal pressure, temperature, and humidity for plant operations in Modes 4, 3, 2 and 1 (hot shutdown, hot standby, startup, and power operation). The bounding parameters considered in developing Figure 3.6-1 were the peak containment pressure due to the loss-of-coolant accident and the maximum external differential pressure due to the inadvertent actuation of the containment spray system.

In order to provide a greater margin to the containment design limit from the effects of heatup during startup operations, the lower limitations on initial containment pressure, temperature and humidity presently stipulated in Technical Specification 3.6.1.4 are based on the design external differential pressure of a negative 3.5 pounds per square inch gauge which limits the minimum temperature and pressure to 100 degrees Fahrenheit and a negative 0.7 pounds per square inch gauge.

7904060096

OFFICE >					
SURNAME >					
DATE >					

The Arkansas Power & Light Company has requested that Technical Specification 3.6.1.4 be changed by lowering the minimum initial containment temperature and pressure to 50 degrees Fahrenheit and a negative 3.0 pounds per square inch gauge. The limiting conditions for maximum initial containment temperature and pressure have not changed. The lower limits of temperature and pressure are based on a external differential pressure of a negative 5.0 pounds per square inch gauge.

(2) The current Technical Specifications, Table 2.2-1, Item 8, "Reactor Protective Instrumentation Trip Setpoint Limits," and Table 3.3.4, Item 8(b)", Engineered Safety Features Actuation System Instrumentation Trip Values", define a steam generator low water level trip setpoint of greater than or equal to 49.0 percent. The Arkansas Power & Light Company has proposed changing the existing steam generator low water level trip setpoint from greater than or equal to 49.0 percent to greater than or equal to 46.5 percent.

(3) In Amendment No. 1 to License NPF-6, issued on September 1, 1978, exemptions to Appendix A Technical Specifications were stipulated in Paragraph II of Section 2.C.(2). Paragraph II states:

"The licensee shall be exempted from compliance with the following Appendix A Technical Specification related to conducting the steam generator feedwater system waterhammer testing during the initial startup and power ascension testing program. The value of the steam generator low water level trip setpoint in Item 8(b) of Technical

Specification Table 3.3-4 may be reduced, during this testing only, from a value of greater than or equal to 49.4 percent to greater than or equal to 10.0 percent. The licensee shall be exempted from compliance with Appendix A Technical Specification 3.3.3.6 for the Containment Radiation Monitors during Mode 3 operations".

EVALUATION

(1) Two concerns that arise from lowering the limiting conditions for operation are the external containment pressure resulting from an

OFFICE ➤						
SURNAME ➤						
DATE ➤						

inadvertent actuation of the containment spray system and the minimum containment back pressure for use in the Emergency Core Cooling System performance evaluation.

The Arkansas Power & Light Company has analyzed the containment structural design for an external pressure of a negative 5.0 pounds per square inch gauge. We have concluded that the structural analysis of the containment for this external pressure is acceptable. We have completed a bounding confirmatory analysis of the maximum external pressure that would result from the inadvertent actuation of the containment spray system and have calculated a differential pressure of a negative 4.8 pounds per square inch gauge, confirming that the value used by the Arkansas Power & Light Company is conservative.

We have also performed a confirmatory analysis using the CONTEMPT LT/026 computer code to verify that the minimum containment back-pressure used in the Arkansas Nuclear One, Unit 2 Emergency Core Cooling System performance evaluation is still valid.

Based on our bounding and confirmatory analyses as stated above, we find the proposed change by Arkansas Power & Light Company to be acceptable. Therefore, the use of a minimum initial containment temperature of 50 degrees Fahrenheit and an initial containment pressure of a negative 3.0 pounds per square inch gauge for Technical Specification 3.6.1.4 is hereby approved.

- (2) The setpoint for the steam generator low water level trip setpoint, as originally determined, was 45 percent. This setpoint plus the error band of 4.4 percent associated with the original Fisher & Porter transmitters used in measuring the setpoint, yielded a minimum steam generator low water trip setpoint of greater than or equal to 49.4 percent. The 4.4 percent margin-error was determined from environmental qualification testing associated with the Fisher & Porter transmitters.

OFFICE >						
SURNAME >						
DATE >						

The Arkansas Power & Light Company has informed us that the Fisher & Porter transmitters have been replaced with Rosemont transmitters. The Rosemont transmitters have now been environmentally qualified and it has been determined that the Rosemont Transmitter error associated with the steam generator low water level setpoint is smaller than those originally determined for the Fisher & Porter transmitters.

The error band associated with the new environmentally qualified Rosemont transmitters has been determined to be 1.5 percent which when added to the steam generator low water level setpoint of 45 percent yields a new proposed value of greater than or equal to 46.5 percent.

We find this change to be acceptable based on our determination that the original setpoint of 45 percent has not changed and that the new error band of 1.5 percent for the Rosemont transmitters has been determined by testing and environmental qualification. Therefore, the use of a limiting steam generator low water level trip setpoint of greater than or equal to 46.5 percent is hereby approved for use in Technical Specification Table 2.2-1, Item 8; and Table 3.3.4, Item 8(b).

- (3) As stated in Item (2) above, we have approved a change in the steam generator low water level trip setpoint, Item 8(b), Technical Specification Table 3.3-4. This value, as stated above, has been changed from greater than or equal to 49.4 percent to greater than or equal to 46.5 percent. Therefore, the appropriate sentence of Paragraph 2, Section 2.C(2) is hereby amended to read, "The value of the steam generator low water level trip setpoint in Item 8(b) of Technical Specification Table 3.3-4 may be reduced during this testing only, from a value of greater than or equal to 46.5 percent to greater than or equal to 10.0 percent". Also, the last sentence of Paragraph II of Section 2.C(2) is hereby removed based on our Safety Evaluation supporting Amendment No. 7 to License NPF-6 issued on December 1, 1978.

ENVIRONMENTAL CONSIDERATION

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and, pursuant to 10 CFR §51.5(d)(4), that an environmental impact and/or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

OFFICE ➤						
SURNAME ➤						
DATE ➤						

Conclusion

We have concluded, based on the considerations discussed above that (1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered or a significant decrease in any safety margin, it does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Original Signed By:

Leon B. Engle

Leon B. Engle, Project Manager
Light Water Reactors Branch No. 1
Division of Project Management

Original signed by

John F. Stolz

John F. Stolz, Chief
Light Water Reactors Branch No. 1
Division of Project Management

DATED: MAR 19 1979

OFFICE >	DPM: LWR #1	DPM: LWR #1	STS/DOR	DSS/CSB	DSS/CSB	
SURNAME >	LBEngle:pcm	JFStolz	DBrinkman	D.Pickett	G.Helby	
DATE >	03/ 5 /79	02/ 19 /79	03/ 5 /79	3/5/79	3/6/79	



UNITED STATES
 NUCLEAR REGULATORY COMMISSION
 WASHINGTON, D.C. 20555
 March 23, 1979

DISTRIBUTION:
 Docket
 LWR #1 Rdg
 EGHylton
 LEngle

Docket No. 50-368

Docketing and Service Section
 Office of the Secretary of the Commission

SUBJECT: NOTICE OF ISSUANCE OF AMENDMENT NO. 9 TO FACILITY OPERATING LICENSE
 NO. NPF-6 TO ARKANSAS POWER AND LIGHT COMPANY'S ARKANSAS NUCLEAR
 ONE, UNIT 2

Two signed originals of the Federal Register Notice identified below are enclosed for your transmittal to the Office of the Federal Register for publication. Additional conformed copies (15) of the Notice are enclosed for your use.

- Notice of Receipt of Application for Construction Permit(s) and Operating License(s).
- Notice of Receipt of Partial Application for Construction Permit(s) and Facility License(s): Time for Submission of Views on Antitrust Matters.
- Notice of Availability of Applicant's Environmental Report.
- Notice of Proposed Issuance of Amendment to Facility Operating License.
- Notice of Receipt of Application for Facility License(s); Notice of Availability of Applicant's Environmental Report; and Notice of Consideration of Issuance of Facility License(s) and Notice of Opportunity for Hearing.
- Notice of Availability of NRC Draft/Final Environmental Statement.
- Notice of Limited Work Authorization.
- Notice of Availability of Safety Evaluation Report.
- Notice of Issuance of Construction Permit(s).
- Notice of Issuance of Facility Operating License(s) or Amendment(s) No. 9
- Other: _____

P.S. Extra copy of package enclosed for NRC PDR.

Enclosure:
 As Stated

Office of Nuclear Reactor Regulation

OFFICE →	LWR #1					
SURNAME →	EGHylton					
DATE →	3/23/79					