AmerGen

An Exelon/British Energy Company

AmerGen Energy Company, LLC
Oyster Creek
US Route 9 South
P.O. Box 388
Forked River, NJ 08731-0388

May 9, 2002
2130-02-20136

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington DC 20555

Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report – April 2002

Enclosed is the April 2002 Monthly Operating Report for the Oyster Creek Generating Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

If any additional information or assistance is required, please contact Mr. John Rogers of my staff at 609.971.4893.

Very truly yours,

Ron J. DeGregorio, Vice President
Oyster Creek Generating Station

RJD/JJR
Enclosure
cc: Administrator, Region I
NRC Senior Project Manager
Senior Resident Inspector

IE24

Appendix B

Unit Shutdowns

Docket No: 50-219
Date: 5/06/02
Completed By: Roger Gayley
Telephone: (609) 971- 4406

Reporting Period: April 2002

No.	Date	Type*	Duration (Hours)	Reason[1]	Method of Shutting Down Reactor[2]	Cause & Corrective Action to Prevent Recurrence
					None	

*
F Forced
S Scheduled

1
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

2
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

Summary: During April, Oyster Creek generated 432,791 net MWh electric, which was 97.2% of its MDC rating.

APPENDIX A

Operating Data Report

Docket No: **50-219**
Date: 5/06/02
Completed By: Roger Gayley
Telephone: **(609) 971- 4406**

Reporting Period: April 2002

		MONTH	YEAR TO DATE	CUMULATIVE
1.	DESIGN ELECTRICAL RATING (MWe NET). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	650	*	*
2.	MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	619	*	*
3.	NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	719	2879	204,565.7
4.	HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	719	2879	200,390.7
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	918.2
6.	NET ELECTRICAL ENERGY (MWH). The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	432,791	1,800,631	113,907,788

* Design values have no "Year to Date" or "Cumulative" significance.