

Docket No. 50-416

December 14, 1992

Mr. William T. Cottle
Vice President, Operations GGNS
Entergy Operations, Inc.
Post Office Box 756
Port Gibson, Mississippi 39150

Dear Mr. Cottle:

SUBJECT: CORRECTION TO AMENDMENT NO. 102 TO FACILITY OPERATING LICENSE
NO. NPF-29 - GRAND GULF NUCLEAR STATION, UNIT 1 (TAC NO. M84500)

On December 3, 1992, the Commission issued Amendment No. 102 to Facility Operating License No. NPF-29 for the Grand Gulf Nuclear Station, Unit 1. Amendment No. 102 changed the Technical Specifications (TS) by removing Table 3.6.4-1, "Containment and Drywell Isolation Valves"; Table 3.6.6.2-1, "Secondary Containment Ventilation System Automatic Isolation Dampers/Valves"; Table 3.8.4.1-1, "Primary Containment Penetration Conductor Overcurrent Protective Devices"; and Table 3.8.4.2-1, "Motor Operated Valve Thermal Overload Protection." Table 3.3.2-1, "Isolation Actuation Instrumentation," is modified as a result of the table deletions. The lists removed from the TS were incorporated into plant procedures subject to the administrative controls of TS 6.8 and 6.5.3. Related Definitions and Bases were modified to be consistent with the table deletions. Guidance on the proposed TS changes was provided by Generic Letter 91-08, dated May 6, 1991.

Correction is being made to delete TS page 3/4 8-45 in Amendment No. 102. An old TS page was included as overleaf to page 3/4 8-46. A corrected TS page is enclosed. Please accept our apologies for any inconvenience this may have caused you.

Sincerely,

ORIGINAL SIGNED BY:
Paul W. O'Connor, Senior Project Manager
Project Directorate IV-1
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
Correct TS page

cc w/enclosure:
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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

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Sincerely,

A handwritten signature in cursive script that reads "Paul W. O'Connor".

Paul W. O'Connor, Senior Project Manager
Project Directorate IV-1
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
Correct TS page

cc w/enclosure:
See next page

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Grand Gulf Nuclear Station

cc:

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Pages 3/4 8-21 through 3/4 8-45 have been Intentionally Deleted.

GRAND GULF-UNIT 1

3/4 8-21
(Next page is 3/4 8-46)

Amendment No. 102

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ELECTRICAL POWER SYSTEMS

MOTOR OPERATED VALVES THERMAL OVERLOAD PROTECTION

LIMITING CONDITION FOR OPERATION

3.8.4.2 The thermal overload protection of each valve whose motor operator performs a safety function shall be OPERABLE or shall be bypassed either continuously or only under accident conditions, as applicable, by an OPERABLE bypass device.

APPLICABILITY: Whenever the motor operated valve is required to be OPERABLE.

ACTION:

With the thermal overload protection for one or more of the above required valves not OPERABLE or not bypassed either continuously or only under accident conditions, as applicable, bypass the thermal overload within 8 hours or declare the affected valve(s) inoperable and apply the appropriate ACTION statement(s) for the affected system(s).

SURVEILLANCE REQUIREMENTS

4.8.4.2.1 The thermal overload protection which is bypassed either continuously or only under accident conditions for the above required valves shall be verified to be bypassed continuously or only under accident conditions, as applicable, by an OPERABLE bypass device (1) by the performance of a CHANNEL FUNCTIONAL TEST of the bypass circuitry for those thermal overloads which are normally in force during plant operation and bypassed under accident conditions and (2) by verifying that the thermal overload protection is bypassed for those thermal overloads which are continuously bypassed and temporarily placed in force only when the valve motors are undergoing periodic or maintenance testing:

- a. For those thermal overloads which are normally in force during plant operation and bypassed under accident conditions:
 1. At least once per 92 days for the individual valve bypass circuitry.
 2. At least once per 18 months for the ECCS portion of the channel.
- b. At least once per 18 months for those thermal overloads which are continuously bypassed and temporarily placed in force only when the valve motors are undergoing periodic or maintenance testing.
- c. Following maintenance on the motor starter.

4.8.4.2.2 The thermal overload protection which is not bypassed for the above required valves shall be demonstrated OPERABLE at least once per 18 months by the performance of a CHANNEL CALIBRATION of a representative sample of at least 25% of all thermal overloads for the above required valves.

4.8.4.2.3 The thermal overload protection for the above required valves which is continuously bypassed and temporarily placed in force only when the valve motor is undergoing periodic or maintenance testing shall be verified to be bypassed following periodic or maintenance testing during which the thermal overload protection was temporarily placed in force.