

James R. Becker Station Director

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May 10, 2002

PG&E Letter DCL-02-058

**U.S. Nuclear Regulatory Commission** ATTN: Document Control Desk Washington, DC 20555-0001

Docket No. 50-275, OL-DPR-80 Docket No. 50-323, OL-DPR-82 Diablo Canyon Units 1 and 2 Monthly Operating Report for April 2002

Dear Commissioners and Staff:

Attached is the Monthly Operating Report for Diablo Canyon Power Plant, Units 1 and 2, for April 2002. This report is submitted in accordance with Technical Specification 5.6.4 and NRC Generic Letter 97-02.

Sincerely,

James R. Becker

Imp/1713/R0231613 **Enclosures** cc/enc: Robert D. Glynn, Jr. Paul R. Fox, American Nuclear Insurers Barbara Lewis, McGraw Hill Ellis W. Merschoff, NRC Regional Administrator, Region IV David L. Proulx, NRC Senior Resident Inspector Gregory M. Rueger Girija S. Shukla, NRC Project Manager INPO Record Center

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Callaway \* Comanche Peak \* Diablo Canyon \* Palo Verde \* South Texas Project \* Wolf Creek

## APRIL 2002, OPERATION SUMMARIES DIABLO CANYON POWER PLANT UNITS 1 AND 2

#### Summary of Unit 1 Operation

Unit 1 began April in Mode 1 (Power Operation), at approximately 100 percent power. On April 28, 2002, operators reduced power, separated the generator from the grid, and shutdown the reactor to begin the eleventh refueling outage (1R11), as planned. Unit 1 ended the month in Mode 5 (Cold Shutdown).

#### Summary of Unit 2 Operation

Unit 2 began April in Mode 1 at approximately 100 percent power. There were no significant operational activities.

#### Actuations of Safety or Pressurizer Power Operated Relief Valves

There were no challenges to the pressurizer power operated relief valves, pressurizer safety valves, or steam generator safety valves.

# **OPERATING DATA REPORT**

DOCKET NO .:	50-275
UNIT NAME:	Diablo Canyon Unit 1
DATE:	05/01/2002
COMPLETED BY:	L. M. Parker
TELEPHONE:	(805) 545-3386

# REPORT MONTH: April 2002

1.	Design Electrical Rating (MWe - Net):	1,103
2.	Maximum Dependable Capacity (MWe - Net):	1,087

		This Month	YTD	Cumulative
3.	Number of Hours Reactor Critical:	652.9	2,812.9	130,232.9
4.	Number of Hours Generator On-Line:	652.1	2,812.1	128,854.4
5.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWH):	718,519	3,095,934	133,254,023

## **UNIT SHUTDOWNS**

DOCKET NO .:	50-275
UNIT NAME:	Diablo Canyon Unit 1
DATE:	05/01/2002
COMPLETED BY:	L. M. Parker
TELEPHONE:	(805) 545-3386

## REPORT MONTH: April 2002

NO.	DATE (YYMMDD)	TYPE F (Forced) S (Scheduled)	DURATION (HOURS)	REASON	METHOD OF SHUTTING DOWN <sup>2</sup>	CAUSE & CORRECTIVE ACTIONS COMMENTS
1	020428	S	66.9	С	1	Scheduled Refueling Outage (1R11)

#### 1. Reason

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- A-Equipment Failure (Explain)
- **B-Maintenance or Test**
- **C-Refueling**
- D-Regulatory Restriction E-Operator Training/License Examination
- F- Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

## 2. Method

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation from Previous Month
- 5-Other

# **OPERATING DATA REPORT**

DOCKET NO .:	50-323
UNIT NAME:	Diablo Canyon Unit 2
DATE:	05/01/2002
COMPLETED BY:	L. M. Parker
TELEPHONE:	(805) 545-3386

# REPORT MONTH: April 2002

1.	Design Electrical Rating (MWe - Net):	1119
2.	Maximum Dependable Capacity (MWe - Net):	1087

		This Month	YTD	Cumulative
3.	Number of Hours Reactor Critical:	719.0	2,847.1	125,528.9
4.	Number of Hours Generator On-Line:	719.0	2,842.0	124,066.0
5.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWH):	788,707	3,024,311	130,430,243

#### **UNIT SHUTDOWNS**

DOCKET NO.:50-323UNIT NAME:Diablo Canyon Unit 2DATE:05/01/2002COMPLETED BY:L. M. ParkerTELEPHONE:(805) 545-3386

### REPORT MONTH: April 2002

NO.	DATE (YYMMDD)	TYPE F (Forced) S (Scheduled)	DURATION (HOURS)	REASON	METHOD OF SHUTTING DOWN <sup>2</sup>	CAUSE & CORRECTIVE ACTIONS COMMENTS
N/A						There were no shutdowns this month.

1. Reason

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training/License Examination

F- Administrative

G-Operational Error (Explain)

H-Other (Explain)

#### 2. Method

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation from Previous Month

5-Other