

14649-0001

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

AREA CODE 716 546-2700

May 6, 2002

**US Nuclear Regulatory Commission** 

Document Control Desk

Attn:

Robert Clark

Project Directorate I-1

Washington, DC 20555

Subject:

Monthly Report for April, 2002

Operating Status Information R.E. Ginna Nuclear Power Plant

Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of April, 2002.

Very truly yours,

Plant Manager

xc:

U.S. Nuclear Regulatory Commission

Mr. Robert Clark (Mail Stop O-8E9)

Project Directorate I-1 Washington, D.C. 20555

U.S. Nuclear Regulatory Commission

Region I

475 Allendale Road

King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

**Attachments** 

IE24

# **OPERATING DATA REPORT**

-1

50-244

May 6, 2002

COMPLETED BY: John /

John V. Walden

TELEPHONE (585) 771-3588

## **OPERATING STATUS**

1. Unit Name:	R.E. GINNA NUCLEAR POWER PLANT		Notes:	
2. Reporting Period:	April, 2002			
3. Design Electric Raf	ting (Net MWe):	470		
4. Maximum Dependa	able Capacity (Net MWe):	480		
		This Month	Yrto-Date	Cumulative**
5. Number of hours Re	eactor Was Critical	302.9	2113.7	233135.9
6. Hours Generator O	n-line	277.9	2072.0	228184.0
7. Unit Reserve Shutd	lown Hours	0.0	0.0	8.5 *
8. Net Electrical Energ	gy Generated (MWH)	113415.1	961711.2	104447272.0

<sup>\*\*</sup> CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

**DOCKET NO: 50-244** 

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE: May 6, 2002

COMPLETED BY: John V. Walden

TELEPHONE: (585) 771-3588

#### **UNIT SHUTDOWN**

REPORTING PERIOD: April, 2002 (Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON <sup>(1)</sup>	METHOD OF SHUTTING DOWN <sup>(2)</sup>	CAUSE/CORRECTIVE ACTIONS  COMMENTS
2	020318	S		С	1	Refueling Shutdown to load Fuel Cycle 30
3	010419	S	1.040.1	В	1	Turbine Trip Test

#### SUMMARY:

The refueling shutdown, which began on March 18, 2002, was completed on April 19, 2002 at 0905. A turbine trip test was performed on April 19, 2002 which caused the unit to be off-line from 1709 to 1808. Power was increased normally until April 22, 2002 at 2300 at which time power was restricted to 80% due to circulating water system limitations. The continuation of the power increase was resumed on April 24, 2002 at 0200 after the 'B' circulating water pump was returned to service. Full power was reached on April 24, 2002 at 1900. The unit remained at full power for the remainder of the month.

### (1) Reason

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training/License Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

- (2) Method
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)