



TXU Energy
Comanche Peak Steam
Electric Station
P.O. Box 1002 (E01)
Glen Rose, TX 76043
Tel: 254 897 8920
Fax: 254 897 6652
lance.terry@txu.com

C. Lance Terry
Senior Vice President &
Principal Nuclear Officer

Ref: #10CFR50.36

CPSES-200202193
Log # TXX-02092
File # 10010.2 (RP-84)

May 16, 2002

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR APRIL 2002**

Gentlemen:

Attached is the Monthly Operating Report for April 2002, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

IE24

A member of the STARS (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • South Texas Project • Wolf Creek

TXX-02092

Page 2 of 2

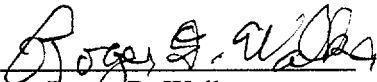
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: 
Roger D. Walker
Regulatory Affairs Manager

DWS/dws
Attachment

cc - Mr. E.W. Merschoff, Region IV
Mr. W.D. Johnson, Region IV
Mr. D.H. Jaffe, NRR
Resident Inspectors

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 05/16/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-0449

MONTH: APRIL 2002

AVERAGE DAILY POWER LEVEL

DAY	Mwe-Net
1	1112
2	1112
3	1112
4	1112
5	1111
6	1114
7	1114
8	1114
9	1114
10	1114
11	1113
12	1113
13	1113
14	1113
15	1112
16	1111

AVERAGE DAILY POWER LEVEL

DAY	MWe-Net
17	1111
18	1110
19	1111
20	1110
21	1111
22	1110
23	1109
24	1109
25	1110
26	1112
27	1112
28	1111
29	1109
30	1107
31	

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 05/16/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-0449

MONTH: APRIL 2002

DAY	TIME	REMARK/MODE
04/01	0000	Unit began the month 100% power.
04/06	0200	Entered Daylight saving time
04/30	2400	Unit ended the month 100% power.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-445
 UNIT: CPSES 1
 DATE: 05/16/2002
 COMPLETED BY: Herb Kenyon
 TELEPHONE: 254-897-0449

REPORT MONTH: APRIL 2002

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
	NONE					NONE

1) REASON

A: EQUIPMENT FAILURE (EXPLAIN)
 B: MAINT OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN)
 H: OTHER (EXPLAIN)

2) METHOD

1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN)

- INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 05/16/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-0449

MONTH: APRIL 2002

AVERAGE DAILY POWER LEVEL

DAY	MWe-Net
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

AVERAGE DAILY POWER LEVEL

DAY	Mwe-Net
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 05/16/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-0449

MONTH: APRIL 2002

DAY	TIME	REMARK/MODE
04/01	0000	Unit began the month in Mode 4, with 2RF06 refueling outage in progress
	0048	Unit entered Mode 5 in 2RF06 refueling outage.
04/03	1727	Unit entered Mode 6 in 2RF06 refueling outage.
04/05	0958	2RF06 refueling outage in progress when a fire was reported in the Turbine building under the Turbine Generator. Note: Source of fire was a shorted extension cord on scaffolding
	1012	Fire was reported out, did not meet reportability criteria.
04/06	0200	Entered Daylight saving time.
04/09	0535	Unit entered no Mode (defueled) during 2RF06 refueling outage.
04/18	1051	Unit entered Mode 6 in 2RF06 refueling outage.
04/24	0737	Unit entered Mode 5 in 2RF06 refueling outage.
04/30	1826	Unit entered Mode 4 in 2RF06 refueling outage.
	2400	Unit ended the month in Mode 4 in 2RF06 refueling outage.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-446
 UNIT: CPSES 2
 DATE: 05/16/2002
 COMPLETED BY: Herb Kenyon
 TELEPHONE: 254-897-0449

REPORT MONTH: APRIL 2002

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
1a	020401	S	719.00	C	2	Unit began 2RF06 refueling outage on 03/30/2002. The unit was in 2RF06 refueling outage for the entire month. (see previous page for additional details)

1) REASON

- A: EQUIPMENT FAILURE (EXPLAIN)
- B: MAINT OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN)
- H: OTHER (EXPLAIN)

2) METHOD

- 1: MANUAL
- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM
- 4: OTHER (EXPLAIN)

* INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE