



Serial: RNP-RA/02-0076

**MAY 14 2002**

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2  
DOCKET NO. 50-261/LICENSE NO. DPR-23

**REQUEST FOR TECHNICAL SPECIFICATIONS CHANGE  
REGARDING CONTAINMENT VESSEL SPRAY NOZZLE TEST FREQUENCY**

Ladies and Gentlemen:

On February 21, 2002, in accordance with the provisions of the Code of Federal Regulations, Title 10 (10 CFR), Part 50.90, Carolina Power & Light (CP&L) Company submitted a request for an amendment to the Technical Specifications (TS) for H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, regarding TS Surveillance Requirements (SR) for containment vessel spray nozzle testing specified by SR 3.6.6.8. The proposed change would revise the testing frequency for the containment spray nozzles from "10 years" to "Following activities which could result in nozzle blockage."

During discussions with the NRC staff on May 7, 2002, it was identified that the markup and retyped TS pages provided within the February 21, 2002, submittal contained an administrative deficiency in that these pages were incorrectly numbered. The purpose of this letter is to provide the corrected TS pages.

These corrected TS pages represent an administrative change and do not introduce new information that affects the basis or justification for the proposed TS change, including the evaluation of No Significant Hazards Consideration provided within the February 21, 2002, submittal.

Attachment I provides a corrected markup of the affected TS page.

Attachment II provides the corrected retyped page for the proposed TS.

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In accordance with 10 CFR 50.91(b), CP&L is providing the State of South Carolina with a copy of the corrected TS pages.

As described within the submittal dated February 21, 2002, CP&L requests approval of the proposed license amendment by September 1, 2002, with the amendment being implemented within 30 days of approval.

If you have any questions concerning this matter, please contact Mr. C. T. Baucom.

Sincerely,



B. L. Fletcher III  
Manager - Regulatory Affairs

CTB/ctb

Attachments:

- I. Corrected Markup of Technical Specifications Page
- II. Corrected Retyped Technical Specifications Page

c: Mr. L. A. Reyes, NRC, Region II  
Mr. H. J. Porter, Director, Division of Radioactive Waste Management (SC)  
Mr. R. M. Gandy, Division of Radioactive Waste Management (SC)  
Mr. R. Subbaratnam  
NRC Resident Inspector, HBRSEP  
Attorney General (SC)

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**H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2**

**REQUEST FOR TECHNICAL SPECIFICATIONS CHANGE REGARDING  
CONTAINMENT VESSEL SPRAY NOZZLE TEST FREQUENCY**

**CORRECTED MARKUP OF TECHNICAL SPECIFICATIONS PAGE**

Containment Spray and Cooling Systems  
3.6.6

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.6.6.2	Operate each containment cooling train fan unit for $\geq 15$ minutes.	31 days
SR 3.6.6.3	Verify cooling water flow rate to each cooling unit is $\geq 750$ gpm.	31 days
SR 3.6.6.4	Verify each containment spray pump's developed head at the flow test point is greater than or equal to the required developed head.	In accordance with the Inservice Testing Program
SR 3.6.6.5	Verify each automatic containment spray valve in the flow path that is not locked, sealed, or otherwise secured in position, actuates to the correct position on an actual or simulated actuation signal.	18 months
SR 3.6.6.6	Verify each containment spray pump starts automatically on an actual or simulated actuation signal.	18 months
SR 3.6.6.7	Verify each containment cooling train starts automatically on an actual or simulated actuation signal.	18 months
SR 3.6.6.8	Verify each spray nozzle is unobstructed.	<del>10 years</del>

Following activities which could result in nozzle blockage

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CONTAINMENT VESSEL SPRAY NOZZLE TEST FREQUENCY**

**CORRECTED RETYPED TECHNICAL SPECIFICATIONS PAGE**

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SR 3.6.6.8	Verify each spray nozzle is unobstructed.	Following activities which could result in nozzle blockage