

May 8, 2002

MEMORANDUM TO: James W. Clifford, Chief, Section 2  
Project Directorate I  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

FROM: Victor Nerses, Sr. Project Manager /RA/  
Project Directorate I, Section 2  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

SUBJECT: MILLSTONE NUCLEAR POWER STATION, UNIT 3, FACSIMILE  
TRANSMISSION, DRAFT REQUEST FOR ADDITIONAL INFORMATION  
(RAI) TO BE DISCUSSED IN AN UPCOMING CONFERENCE CALL  
(TAC NO. MB3126)

The attached draft RAI was transmitted by facsimile on May 8, 2002, to Mr. Paul Russell, Dominion Nuclear Connecticut, Inc. (DNC). This draft RAI was transmitted to facilitate an upcoming conference call in order to clarify certain items in the licensee's application dated October 1, 2001, regarding reactor coolant system operational leakage. Review of the RAI would allow DNC to determine and agree upon a schedule to respond to the RAI. This memorandum and the attachment do not convey a formal request for information or represent an NRC staff position.

Docket No. 50-423

Enclosure: Draft Request for Additional Information

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OFFICE	PDI-2/PM	SC/SRXB
NAME	VNerses	FAkstulewicz
DATE	5/8 /02	5/8 /02

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# DRAFT

## REQUEST FOR ADDITIONAL INFORMATION

### **TS Changes Related to RCS Operational Leakage (TAC NO. MB3126)**

INSERT B to page B 3/4 4-5 of Attachment 3 to the licensee's letter dated October 1, 2001, states , in part, that "... The requirements of Surveillance Requirement 4.4.6.2.2 to verify that a pressure isolation valve is OPERABLE shall be performed within 24 hours after the required RCS pressure has been met."

The licensee has not specified the time to initiate the RCS pressurization for the PIV leakage testing. It is not clear that the added information to the basis is consistent with the required time constraint for PIV leakage testing (within 24 hours after the PIV has been reseated) in SR 4.4.6.2.2.d, which requires that the PIV leakage testing shall be performed "within 24 hours following valve actuation due to automatic or manual action or flow through the valve." Provide information to clarify the consistency between the SR and the added basis related to the time constraint for the PIV testing.