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Docket No. 50-313

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Mr. John Griffin
Senior Vice President
of Energy Supply
Arkansas Power and Light Company
P. O. Box 551
Little Rock, Arkansas 72203

Dear Mr. Griffin:

On December 20, 1984, the Commission issued Amendment No. 91 to Facility Operating License No. DPR 51 for Arkansas Nuclear One, Unit No. 1. Parts "a" and "b" of Specification 3.4.1.1 on page 40 was inadvertently and in error included. These parts are not applicable to Amendment No. 91. Enclosed is the corrected Appendix A Technical Specification page 40.

We regret any inconvenience this error may have caused.

Sincerely,

"ORIGINAL SIGNED BY:"

Guy S. Vissing, Project Manager
Operating Reactors Branch #4
Division of Licensing

Enclosure:

Page 40 of Appendix A Technical Specifications, Amendment No. 91 to Facility Operating License No. DPR 51

cc w/enclosure:
See next page

ORB#4:DL
GVissing;cf
1/15/85

ORB#4:DL
JStolz
1/15/85

Arkansas Power & Light Company

50-313, Arkansas Nuclear One, Unit 1

cc w/enclosure(s):

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Honorable Ermil Grant
Acting County Judge of Pope County
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Regional Radiation Representative
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Mr. Robert Martin, Regional Administrator
U. S. Nuclear Regulatory Commission, Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

3.4 STEAM AND POWER CONVERSION SYSTEM

Applicability

Applies to the turbine cycle components for removal of reactor decay heat.

Objective

To specify minimum conditions of the turbine cycle equipment necessary to assure the capability to remove decay heat from the reactor core.

Specifications

3.4.1 The reactor shall not be heated, above 280°F unless the following conditions are met:

1. Capability to remove decay heat by use of two steam generators.
- *2. Fourteen of the steam system safety valves are operable.
3. A minimum of 16.3 ft. (107,000 gallons) of water is available in the condensate storage tank.
4. Both EFW pumps and their flow paths are operable.
5. Both main steam block valves and both main feedwater isolation valves are operable.

3.4.2 Initiate functions of the EFIC system which are bypassed at cold shutdown conditions shall have the following minimum operability conditions:

- a. "low steam generator pressure" initiate shall be operable when the main steam pressure exceeds 750 psig.
- b. "loss of 4 RC pumps" initiate shall be operable when neutron flux exceeds 10% power.
- c. "main feedwater pumps tripped" initiate shall be operable when neutron flux exceeds 10% power.

* Except that during hydrotests, with the reactor subcritical, fourteen of the steam system safety valves may be gagged and two (one on each header), may be reset for the duration of the test, to allow the required pressure for the test to be attained.