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**JCollins** BGrimes

Docket No. 50-313

Arkansas Power & Light Company ATTN: Mr. J. D. Phillips Senior Vice President Production, Transmission and Engineering Sixth and Pine Streets Pine Bluff, Arkansas 71601

ACRS (16)

Gentlemen:

The Commission has issued the enclosed Amendment No.18 to Facility Operating License No. DPR-51 for Arkansas Nuclear One - Unit No. 1. This amendment revises the provisions of the technical specifications in response to your request of November 12, 1976.

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This amendment changes the technical specifications concerning the reactor building tendon and the ventilation system surveillance requirements. The change insures that a random but representative sample of tendons are selected at each surveillance. Your November 12, 1976 submittal, requesting deletion of air distribution testing requirements across HEPA filters and charcoal adsorbers, in two ventilation systems, is not acceptable. However, the present technical specification requirements have been altered to conform with current guidance. These modifications were agreed to by your staff.

Copies of our related Safety Evaluation and Notice of Issuance also are enclosed.

Sincerely.

Original signed by Dennis L. Ziemann

Dennis L. Ziemann, Chief Operating Reactors Branch #2 Division of Operating Reactors

Enclosures:

- Amendment No.18 to 1. License No. DPR-51
- 2. Safety Evaluation
- 3. Notice

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U. S. GOVERNMENT PRINTING OFFICE: 1974-326-166

Arkansas Power & Light Company

- 2 -

January 18, 1977

cc w/enclosures: Horace Jewell, Esquire House, Holms & Jewell 1550 Tower Building Little Rock, Arkansas 72201

Phillip K. Lyon, Esquire House, Holms & Jewell 1550 Tower Building Little Rock, Arkansas 72201

Mr. Donald Rueter Manager, Licensing Arkansas Power & Light Company Post Office Box 551 Little Rock, Arkansas 72201

Arkansas Polytechnic College Russellville, Arkansas 72801

Chief, Energy Systems Analyses Branch (AW-459) Office of Radiation Programs U. S. Environmental Protection Agency Room 645, East Tower 401 M Street, S. W. Washington, D. C. 20460

U. S. Environmental Protection Agency Region VI Office ATTN: EIS COORDINATOR 1201 Elm Street First International Building Dallas, Texas 75270

Honorable Ermil Grant Acting County Judge of Pope County Pope County Courthouse Russellville, Arkansas 72801 cc w/enclosures and cy of AP&L filing dtd. 11/12/76. Director, Bureau of Environmental Health Services 4815 West Markham Street Little Rock, Arkansas 72201

#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555



# ARKANSAS POWER & LIGHT COMPANY

## DOCKET NO. 50-313

# ARKANSAS NUCLEAR ONE - UNIT NO. 1

# AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 18 License No. DPR-51

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Arkansas Power & Light Company (the licensee) dated November 12, 1976, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and Paragraph 2.c(2) of Facility Operating License No. DPR-51 is hereby amended to read as follows:

# ATTACHMENT TO LICENSE AMENDMENT NO. 18

# FACILITY OPERATING LICENSE NO. DPR-51

# DOCKET NO. 50-313

Replace existing pages 66c, 66g, 85, 109,109a, 110f, and 110g of the Appendix A portion of the Technical Specifications with the attached revised pages bearing the same numbers. The changes areas on the revised pages are identified by a marginal line.

#### 3.13 PENETRATION ROOM VENTILATION SYSTEM

#### Applicability

Applies to the operability of the penetration room ventilation system.

#### Objective

To ensure that the penetration room ventilation system will perform within acceptable levels of efficiency and reliability.

#### Specification

- 3.13.1 Two independent circuits of the penetration room ventilation system shall be operable whenever reactor building integrity is required with the following performance capabilities:
  - a. The results of the in-place cold DOP and halogenated hydrocarbon tests at design flow (+ 10%) on HEPA filters and charcoal adsorber banks shall show > 99% DOP removal and > 99% halogenated hydrocarbon removal.
  - b. The results of laboratory carbon sample analysis from the charcoal adsorber banks shall show > 90% radioactive methyl iodide removal at a velocity within + 20% of system design, 0.15 to 0.5 mg/m<sup>3</sup> inlet methyl iodide concentration, > 95% R.H. and > 190F.
  - c. Fans shall be shown to operate within + 10% of design flow.
  - d. The pressure drop across the combined HEPA filters and charcoal adsorber banks shall be less than 6 inches of water at system design flow rate (+ 10%).
  - e. Air distribution shall be uniform within ±20% across HEPA filters and charcoal adsorbers when tested initially and after any maintenance or testing that could affect the air distribution within the penetration room ventilation system.
  - f. Each circuit of the system shall be capable of automatic initiation.
- 3.13.2 If one circuit of the penetration room ventilation system is made or found to be inoperable for any reason, reactor operation is permissible only during the succeeding seven days provided that during such seven days all active components of the other circuit shall be operable.
- 3.13.3 If the requirements of Specifications 3.13.1 and 3.13.2 cannot be met, the reactor shall be placed in the cold shutdown condition within 36 hours.

### 3.15 FUEL HANDLING AREA VENTILATION SYSTEM

#### Applicability

Applies to the operability of the fuel handling area ventilation system.

#### Objective

To ensure that the fuel handling area ventilation system will perform within acceptable levels of efficiency and reliability.

#### Specification

- 3.15.1 The fuel handling area ventilation system shall be in operation whenever irradiated fuel handling operations are in progress in the fuel handling area of the auxiliary building and shall have the following performance capabilities:
  - a. The results of the in-place cold DOP and halogenated hydrocarbon tests at design flows (+ 10%) on HEPA filters and charcoal adsorber banks shall show > 99% DOP removal and > 99% halogenated hydrocarbon removal.
  - b. The results of laboratory carbon sample analysis shall show  $\geq 90\%$  radioactive methyl iodide removal at a velocity within  $\pm 20\%$  of system design, 0.05 to 0.15 mg/m<sup>2</sup> inlet methyl iodide concentration,  $\geq 70\%$  R. H. and > 125F.
  - c. Fans shall be shown to operate within + 10% design flow.
  - d. The pressure drop across the combined HEPA filters and charcoal adsorber banks shall be less than 6 inches of water at system design flow rate (+ 10%).
  - e. Air distribution shall be uniform within ±20% across HEPA filters and charcoal adsorbers when tested initially and after any maintenance or testing that could affect the air distribution within the fuel handling area ventilation system.
- 3.15.2 If the requirements of Specification 3.15.1 cannot be met irradiated fuel movement shall not be started (any irradiated fuel assembly movement in progress may be completed).

#### Bases

The fuel handling area ventilation system is designed to filter the auxiliary building atmosphere during fuel handling operations to limit the release of activity should a fuel handling accident occur. The system consists of one circuit containing two exhaust fans and a filter train. The fans are redundant and only one is required to be operating. The filter train consists of a prefilter, a HEPA filter and a charcoal adsorber in series. 4.4.2 Structural Integrity

## Applicability

Applies to the structural integrity of the reactor building.

#### Objective

To define the structural integrity of the reactor building.

### Specification

#### 4.4.2.1 Tendon Surveillance

For the tendon surveillance program, to be conducted over the life of the unit, twenty-one tendons shall be selected on a random but representative basis each surveillance for inspection for symptoms of material deterioration or force reduction. The surveillance tendons shall consist of ten hoop tendons, at least three in each of the three 240° sectors of the reactor building; five vertical tendons located at approximately equally spaced intervals; and six dome tendons, two in each of the three groups of dome tendons.

## 4.4.2.1.1 Lift-Off

Lift-off readings shall be taken for all 21 surveillance tendons.

4.4.2.1.2 Wire Inspection and Testing

A minimum of three surveillance tendons, one from each of the hoop, vertical, and dome families, shall be relaxed and one wire from each relaxed tendon shall be removed as a sample and visually inspected for corrosion or pitting. In addition, the applicable anchor assemblies shall be inspected for deleterious conditions, such as corrosion, cracks, missing wires and off size button heads. Tensile and elongation tests shall also be performed on a minimum of three specimens taken from the ends and middle of each of the wires. The specimens shall be the maximum length acceptable for the test apparatus to be used and shall include areas representative of significant corrosion or pitting.

After the wire removal, the tendons shall be retensioned to the stress level measured at the lift-off reading (and changes in shim thicknesses shall be recorded) and then checked by a final lift-off reading. The tendon elongation during retensioning shall be measured.

#### 4.11 PENETRATION ROOM VENTILATION SYSTEM SURVEILLANCE

#### Applicability

Applies to the surveillance of the penetration room ventilation system.

#### Objective

To verify an acceptable level of efficiency and operability of the penetration room ventilation system.

#### Specification

- 4.11.1 At least once per refueling period (not to exceed 18 months) the pressure drop across the combined HEPA filters and charcoal adsorber banks shall be demonstrated to be less than 6 inches of water at system design flow rate (+10%).
- 4.11.2 Initially and after any maintenence or testing that could affect the air distribution within the penetration room ventilation system, air distribution shall be demonstrated to be uniform within +20% across HEPA filters and charcoal adsorbers.
- 4.11.3 At least once per refueling period (not to exceed 18 months), automatic initiation of the penetration room ventilation system shall be demonstrated.
- 4.11.4a. The tests and sample analysis of Specification 3.13.1a,b, § c. shall be performed initially\* and at least once per refueling period (not to exceed 18 months) or after every 720 hours of system operation and following significant painting, fire or chemical release in any ventilation zone communicating with the system.
  - b. Cold DOP testing shall also be performed after each complete or partial replacement of the HEPA filter bank or after any structural maintenance on the system housing.
  - c. Halogenated hydrocarbon testing shall also be performed after each complete or partial replacement of the charcoal adsorber bank or after any structural maintenance on the system housing.
- 4.11.5 Each circuit shall be operated at least 1 hour every month. This test shall be considered satisfactory if control board indication verifies that all components have responded properly to the actuation signal.
  - \* Initial tests shall be performed within 90 days of the date of issuance of Amendment 10 to License No. DPR-51.

#### Bases

The penetration room ventilation system is designed to collect and process potential reactor building penetration room leakage to minimize environmental activity levels resulting from post accident reactor building leaks. The system consists of a sealed penetration room, two redundant filter trains and two redundant fans discharging to the unit vent. The entire system is activated by a reactor building pressure engineered safety features signal and initially requires no operator action.

Since the system is not normally operated, a periodic test is required to show that the system is available for its engineered safety features function. During this test the system will be inspected for such things as water, oil, or other foreign material, gasket deterioration in the HEPA units, and unusual or excessive noise or vibration when the fan motor is running.

Pressure drop across the combined HEPA filters and charcoal adsorbers of less than 6 inches of water at the system design flow rate will indicate that the filters and adsorbers are not clogged by excessive amounts of foreign matter. Pressure drop should be determined at least once per operating cycle to show system performance capability.

The frequency of tests and sample analysis are necessary to show that the HEPA filters and charcoal adsorbers can perform as evaluated. The charcoal adsorber efficiency test procedures should allow for obtaining at least two samples. Each sample should be at least two inches in diameter and a length equal to the thickness of the bed. Tests of the charcoal adsorbers with halo-genated hydrocarbon refrigerant and of the HEPA filter bank with DOP aerosol shall be performed in accordance with ANSI N510 (1975) "Standard for Testing of Nuclear Air Cleaning Systems." Any HEPA filters found defective shall be replaced with filters qualified according to Regulatory Position C.3.d. of Regulatory Guide 1.52. Radioactive methyl iodide removal efficiency tests shall be performed in accordance with RDT Standard M16-IT. If laboratory test results are unacceptable, all charcoal adsorbents in the system shall be replaced with charcoal adsorbents qualified according to Regulatory Guide 1.52.

Operation of the system each month for 1 hour will demonstrate operability of the active system components and the filter and adsorber system. If significant painting, fire or chemical release occurs such that the HEPA filter or charcoal adsorber could become contaminated from the fumes, chemicals or foreign material, the same tests and sample analysis shall be performed as required for operational use. The determination of significant shall be made by the operator on duty at the time of the incident. Knowledgeable staff members should be consulted prior to making this determination.

### 4.17 FUEL HANDLING AREA VENTILATION SYSTEM SURVEILLANCE

#### Applicability

Applies to the surveillance of the fuel handling area ventilation system.

#### Objective

To verify an acceptable level of efficiency and operability of the fuel handling area ventilation system.

#### Specification

- 4.17.1 At least once per refueling period (not to exceed 18 months) the pressure drop across the combined HEPA filters and charcoal adsorber banks shall be demonstrated to be less than 6 inches of water at system design flow rate (+10%).
- 4.17.2 Initially and after any maintenance or testing that could affect the air distribution within the fuel handling area ventilation system, air distribution shall be demonstrated to be uniform within +20% across HEPA filters and charcoal adsorbers.
- 4.17.3a. The tests and sample analysis of Specification 3.15.1.a,b,& c. shall be performed within 720 system operating hours prior to irradiated fuel handling operations in the auxiliary building, and prior to irradiated fuel handling in the auxiliary building following significant painting, fire or chemical release in any ventilation zone communicating with the system.
  - b. Cold DOP testing shall also be performed prior to irradiated fuel handling in the auxiliary building after each complete or partial replacement of a HEPA filter bank or after any structural maintenance on the system housing.
  - c. Halogenated hydrocarbon testing shall also be performed prior to irradiated fuel handling in the auxiliary building after each complete or partial replacement of a charcoal adsorber bank or after any structural maintenance on the system housing.
- 4.17.4 The system shall be operated for at least 10 hours prior to initiation of irradiated fuel handling operations in the auxiliary building.

#### Bases

Since the fuel handling area ventilation system may be in operation when fuel is stored in the pool but not being handled its operability must be verified before handling of irradiated fuel. Operation of the system for 10 hours before irradiated fuel handling operations and performance of Specification 4.17.3 will demonstrate operability of the active system components and the filter and adsorber systems.

Amendment No. 10, 18

Pressure drop across the combined HEPA filters and charcoal adsorbers of less than 6 inches of water at the system design flow rate will indicate that the filters and adsorbers are not clogged by excessive amounts of foreign matter. Pressure drop should be determined at least once per refueling period to show system performance capability.

The frequency of tests and sample analysis are necessary to show that the HEPA filters and charcoal adsorbers can perform as evaluated. The charcoal adsorber efficiency test procedures should allow for obtaining at least two samples. Each sample should be at least two inches in diameter and a length equal to the thickness of the bed. Tests of the charcoal adsorbers with halogenated hydrocarbon refrigerant and of the HEPA filter bank with DOP aerosol shall be performed in accordance with ANSI N510 (1975) "Standard for testing of Nuclear Air Cleaning Systems." Any HEPA filters found defective shall be replaced with filters qualified according to Regulatory Position C.3.d. of Regulatory Guide 1.52. Radioactive methyl iodide removal efficency tests shall be performed in accordance with RDT Standard M16-IT. If laboratory test results are unacceptable, all charcoal adsorbents qualified according to Regulatory Guide 1.52.

Amendment No. 18, 18

#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555



## SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

# SUPPORTING AMENDMENT NO. 18 TO FACILITY OPERATING LICENSE NO. DPR-51

## ARKANSAS POWER & LIGHT COMPANY

ARKANSAS NUCLEAR ONE - UNIT 1

## DOCKET NO. 50-313

## Introduction

By letter dated November 12, 1976, the Arkansas Power & Light Company (AP&L) submitted an application for a license amendment to:

- Modify the Technical Specification concerning reactor building tendon surveillance to assure conformance with the latest regulatory guidance, and
- (2) Delete the Technical Specification requirements for air distribution testing across HEPA filters and charcoal adsorbers in the penetration room ventilation system and fuel handling area ventilation system.

## Discussion and Evaluation

Present Technical Specification 4.4.2.1 requires that "...twenty-one tendons shall be selected for periodic inspection for symptoms of material deterioration or force reduction", implying that the sample shall not vary over the lifetime of the plant. However, Regulatory Guide 1.35, Revision 2, January 1976, states "For each inspection, the tendons should again be selected on a random but representative basis so the sample group will change somewhat each time." AP&L's proposed change to the Technical Specification will accomplish this objective and therefore is acceptable.

The requirement for air distribution testing across HEPA filters and charcoal adsorbers in the penetration room and fuel handling area ventilation systems is considered necessary since improper flow distribution could result in early exhaustion of those areas receiving the most flow, ultimately resulting in increased radioactive releases. Therefore the deletion of this Technical Specification requirement is not acceptable. However, we realize that changes in air distribution will occur only after maintenance or testing of the system which would physically alter the system. Our current requirement for air distribution tests reflects this position in that tests are required "initially and after any maintenance or testing that could affect the air distribution within the ... system". Therefore, because we consider the existing Technical Specification requirement [for testing once per refueling period (not to exceed 18 months) regardless of whether there has been maintenance or testing that would physically alter the system] to be unnecessary

### Environmental Consideration

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and pursuant to 10 CFR \$51.5(d)(4) that an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

### Conclusions

We have concluded, based on the considerations discussed above, that: (1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant increase in a safety margin, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Date: January 18, 1977

# UNITED STATES NUCLEAR REGULATORY COMMISSION

## DOCKET NO. 50-313

#### ARKANSAS POWER & LIGHT COMPANY

## NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 18 to Facility Operating License No. DPR-51, issued to Arkansas Power & Light Company (the licensee), which revised Technical Specifications for operation of Arkansas Nuclear One - Unit No. 1 (the Facility) located in Pope County, Arkansas. The amendment is effective as of its date of issuance.

This amendment authorized changes in the Technical Specifications concerning tendon and ventilation system surveillance requirements.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of the amendment will not result in any significant environmental impact and that pursuant to 10 CFR §51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment. For further details with respect to this action, see (1) the application for amendment dated November 12, 1976, (2) Amendment No. 18 to Facility Operating License No. DPR-51 and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N. W., Washington, D. C. and at the Arkansas Polytechnic College, Russellville, Arkansas. 72801. A single copy of items (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention: Director, Division of Operating Reactors.

Dated at Bethesda, Maryland, this 18th day of January, 1977.

FOR THE NUCLEAR REGULATORY COMMISSION

Dennis L. Ziemann DChief Operating Reactors Branch #2 Division of Operating Reactors