

May 3, 1989

Docket No. 50-346

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Mr. Donald C. Shelton
Vice President - Nuclear
Toledo Edison Company
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Dear Mr. Shelton:

SUBJECT: CORRECTION TO AMENDMENT NO. 132 TO FACILITY OPERATING LICENSE
NO. NPF-3

On April 25, 1989, the Commission issued Amendment No. 132 to Facility Operating License No. NPF-3 for the Davis-Besse Nuclear Power Station, Unit No. 1. The amendment consisted of changes to the Technical Specifications in response to your application dated June 17, 1985.

The amendment revised Technical Specification 3.7.1.1 concerning the Limiting Condition for Operation for the main steam line safety valves. Only page 3/4 7-1 was revised and the marginal lines indicating the area of change were not corrected from the previous amendment No. 117. Page 3/4 7-1, properly marked to reflect the Amendment 132 changes, is enclosed.

Please accept our apologies for any inconvenience this administrative error may have caused you.

Sincerely,

/s/

Thomas V. Wambach, Sr. Project Manager
Project Directorate III-3
Division of Reactor Projects - III,
IV, V and Special Projects
Office of Nuclear Reactor Regulation

Enclosure:
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cc w/enclosure:
See next page

DFOL
1/1

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Davis-Besse Nuclear Power Station
Unit No. 1

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3/4.7 PLANT SYSTEMS

3/4.7.1 TURBINE CYCLE

SAFETY VALVES

LIMITING CONDITION FOR OPERATION

3.7.1.1 All main steam line code safety valves shall be OPERABLE.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

With one or more main steam line code safety valves inoperable,

- a. operation in MODES 1, 2 and 3 may proceed provided, that within 4 hours, either,
 1. the inoperable valve is restored to OPERABLE status, or,
 2.
 - a) the High Flux Trip Setpoint is reduced per Table 3.7-1, and,
 - b) there are a minimum of two OPERABLE safety valves per steam generator, at least one with a setpoint not greater than 1050 psig (+/-1%)*, and,
 - c) no OPERABLE safety valve has a setpoint greater than 1100 psig (+/-1%)*;
- otherwise,
 - b. be in at least HOT STANDBY within the next 6 hours and in HOT SHUTDOWN within the following 12 hours.
 - c. The provisions of Specification 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.7.1.1 No additional Surveillance Requirements other than those required by Specification 4.0.5, are applicable for the main steam line code safety valves of Table 4.7-1.

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* The lift setting pressure shall correspond to ambient conditions of the valve at nominal operating temperature and pressure.

TABLE 3.7-1

MAXIMUM ALLOWABLE HIGH FLUX TRIP SETPOINT WITH INOPERABLE
STEAM LINE SAFETY VALVES

<u>Maximum Number of Inoperable Safety Valves on Any Steam Generator</u>	<u>Maximum Allowable High Flux Trip Setpoint* (Percent of RATED THERMAL POWER)</u>
1	0.95W
2	0.82W
3	0.69W
4	0.56W
5	0.43W
6	0.31W
7	0.18W

*Based on High Flux Trip Setpoint for four pump operation, W, as per Table 2.2-1.