

February 10, 1987

Docket No. 50-346

Distribution Copies:

Mr. Joe Williams, Jr.  
Senior Vice President, Nuclear  
Toledo Edison Company  
Edison Plaza - Stop 712  
300 Madison Avenue  
Toledo, Ohio 43652  
Dear Mr. Williams:

Docket File 50-346  
NRC & LPDRs  
PBD6 Files  
FMiraglia  
OGC  
OPA  
LHarmon  
ACRS (10)  
JPartlow

WRegan  
LFMB  
RIngram  
ADeAgazio  
GEdison  
EJordan  
Grimes  
TBarnhart  
WJones

SUBJECT: AMENDMENT NO. 97 TO FACILITY OPERATING LICENSE NO. NPF-3

The Commission has issued the enclosed Amendment No. 97 to Facility Operating License No. NPF-3 for the Davis-Besse Nuclear Power Station, Unit No. 1. This amendment consists of changes to the Appendix A Technical Specifications (TSs) in response to your application dated May 28, 1985.

This amendment revises TS testing requirements for emergency diesel generators to reduce the frequency of cold fast start surveillance tests.

The Commission has denied, for reasons stated in the enclosed Safety Evaluation, an item in the amendment request concerning surveillance testing of diesel generator synchronization with offsite power source and loading. Toledo Edison did not present a substantial technical justification to deviate from the existing surveillance requirement. It is also noted that the proposed change would be a deviation from the technical position of Regulatory Guide 1.108 and the Standard Babcock & Wilcox Technical Specifications.

Notice of Issuance will be included in the Commission's biweekly Federal Register notice. A copy of the enclosed Notice of Denial is being forwarded to the Office of the Federal Register for publication.

Sincerely,

/s/

Albert W. De Agazio, Project Manager  
PWR Project Directorate #6  
Division of PWR Licensing-B

Enclosures:

- 1. Amendment No. 97 to NPF-3
- 2. Safety Evaluation
- 3. Notice of Denial

cc w/enclosures:  
See next page

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*JK*

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PDR

Mr. J. Williams  
Toledo Edison Company

Davis-Besse Nuclear Power Station  
Unit No. 1

cc:  
Donald H. Hauser, Esq.  
The Cleveland Electric  
Illuminating Company  
P. O. Box 5000  
Cleveland, Ohio 44101

Ohio Department of Health  
ATTN: Radiological Health  
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Toledo, Ohio 43652

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County Commissioners of  
Ottawa County  
Port Clinton, Ohio 43452

Resident Inspector  
U.S. Nuclear Regulatory Commission  
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Oak Harbor, Ohio 43449

State of Ohio  
Public Utilities Commission  
180 East Broad Street  
Columbus, Ohio 43266-0573

Regional Administrator, Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, Illinois 60137



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

TOLEDO EDISON COMPANY

AND

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

DOCKET NO. 50-346

DAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 97  
License No. NPF-3

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by the Toledo Edison Company and The Cleveland Electric Illuminating Company (the licensees) dated May 28, 1985, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-3 is hereby amended to read as follows:

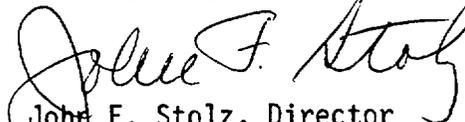
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Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 97, are hereby incorporated in the license. The Toledo Edison Company shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



John F. Stolz, Director  
PWR Project Directorate #6  
Division of PWR Licensing-B

Attachment:  
Changes to the Technical  
Specifications

Date of Issuance: February 10, 1987

ATTACHMENT TO LICENSE AMENDMENT NO. 97

FACILITY OPERATING LICENSE NO. NPF-3

DOCKET NO. 50-346

Replace the following pages of the Appendix "A" Technical Specifications with the attached pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

Remove

3/4 8-1

3/4 8-2

3/4 8-3

3/4 8-4

Insert

3/4 8-1

3/4 8-2

3/4 8-3

3/4 8-4

### 3/4.8 ELECTRICAL POWER SYSTEMS

#### 3/4.8.1 A.C. SOURCES

##### OPERATING

##### LIMITING CONDITION FOR OPERATION

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3.8.1.1 As a minimum, the following A.C. electrical power sources shall be OPERABLE:

- a. Two independent circuits between the offsite transmission network and the onsite Class 1E distribution system, each consisting of:
  1. One OPERABLE 345 KV transmission line,
  2. One OPERABLE 345-13.8 KV startup transformer, and
  3. One OPERABLE 13.8 KV bus, and
- b. Two separate and independent diesel generators each with:
  1. A separate day fuel tank containing a minimum volume of 4000 gallons of fuel,
  2. A separate fuel storage system containing a minimum volume of 32,000 gallons of fuel, and
  3. A separate fuel transfer pump.

APPLICABILITY: MODES 1, 2, 3 and 4.

##### ACTION:

- a. With either an offsite circuit or diesel generator of the above required A.C. electrical power sources inoperable, demonstrate the OPERABILITY of the remaining A.C. sources by performing Surveillance Requirement 4.8.1.1.1.a within one hour and at least once per 8 hours thereafter and by performing Surveillance Requirement 4.8.1.1.2.a.4 within 24 hours. Restore at least two offsite circuits and two diesel generators to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- b. With one offsite circuit and one diesel generator of the above required A.C. electrical power sources inoperable, demonstrate the OPERABILITY of the remaining A.C. sources by performing Surveillance Requirement 4.8.1.1.1.a within one hour and at least once per 8 hours thereafter and by performing Surveillance Requirement 4.8.1.1.2.a.4 within 8 hours. Restore at least one of the inoperable sources to OPERABLE status within 12 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours. Restore at least two

## ELECTRICAL POWER SYSTEMS

### ACTION (Continued)

offsite circuits and two diesel generators to OPERABLE status within 72 hours from the time of initial loss or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

- c. With two of the above required offsite A.C. circuits inoperable, demonstrate the OPERABILITY of two diesel generators by performing Surveillance Requirement 4.8.1.1.2.a.4 within 8 hours and at least once per 8 hours thereafter, unless the diesel generators are already operating; restore at least one of the inoperable offsite sources to OPERABLE status within 24 hours or be in at least HOT STANDBY within the next 6 hours. With only one offsite source restored, restore at least two offsite circuits to OPERABLE status within 72 hours from time of initial loss or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- d. With two of the above required diesel generators inoperable, demonstrate the OPERABILITY of two offsite A.C. circuits by performing Surveillance Requirement 4.8.1.1.1.a within one hour and at least once per 8 hours thereafter; restore at least one of the inoperable diesel generators to OPERABLE status within 2 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours. Restore at least two diesel generators to OPERABLE status within 72 hours from time of initial loss or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

### SURVEILLANCE REQUIREMENTS

4.8.1.1.1 Each of the above required independent circuits between the offsite transmission network and the onsite Class 1E distribution system shall be:

- a. Determined OPERABLE at least once per 7 days by verifying correct breaker alignments and indicated power availability, and
- b. Demonstrated OPERABLE at least once per 18 months during shutdown by transferring (manually and automatically) unit power supply to each of the 345 KV transmission lines.

4.8.1.1.2 Each diesel generator shall be demonstrated OPERABLE:

- a. At least once per 31 days on a STAGGERED TEST BASIS, if Surveillance Requirement 4.8.1.1.2.c has not been performed within the previous 31 days, by:

## ELECTRICAL POWER SYSTEMS

### SURVEILLANCE REQUIREMENTS (Continued)

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1. Verifying the fuel level in the day fuel tank.
  2. Verifying the fuel level in the fuel storage tank.
  3. Verifying the fuel transfer pump can be started and transfers fuel from the storage system to the day tank.
  4. Verifying the diesel starts and accelerates up to 900 rpm, preceded by an engine prelube and/or appropriate other warmup procedures.
  5. Verifying the generator is synchronized, loaded to  $\geq 1000$  kw, and operates for  $\geq 60$  minutes, and
  6. Verifying the diesel generator is aligned to provide standby power to the associated essential busses.
  7. Verifying that the automatic load sequence timer is OPERABLE with each load sequence time within  $\pm 10\%$  of its required value.
- b. At least once per 92 days by verifying that a sample of diesel fuel from the fuel storage tank is within the acceptable limits specified in Table 1 of ASTM D975-68 when checked for viscosity, water and sediment.
- c. At least once per 184 days on a STAGGERED TEST BASIS by:
1. Verifying the fuel level in the day fuel tank.
  2. Verifying the fuel level in the fuel storage tank.
  3. Verifying the fuel transfer pump can be started and transfers fuel from the storage system to the day tank.
  4. Verifying the diesel starts from ambient condition and accelerates to at least 900 rpm in  $\leq 10$  seconds.
  5. Verifying the generator is synchronized, loaded to  $\geq 1000$  kw, and operates for  $\geq 60$  minutes, and
  6. Verifying the diesel generator is aligned to provide standby power to the associated essential busses.
  7. Verifying that the automatic load sequence timer is OPERABLE with each load sequence time within  $\pm 10\%$  of its required value.

ELECTRICAL POWER SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

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- d. At least once per 18 months during shutdown by:
1. Subjecting the diesel to an inspection in accordance with procedures prepared in conjunction with its manufacturer's recommendations for this class of standby service,
  2. Verifying the generator capability to reject a load equal to the largest single emergency load supplied by the generator without tripping.
  3. Simulating a loss of offsite power in conjunction with a safety injection actuation test signal, and:
    - (a) Verifying de-energization of the essential busses and load shedding from the essential busses,
    - (b) Verifying the diesel starts from ambient condition on the auto-start signal, energizes the essential busses with permanently connected loads, energizes the auto-connected essential loads through the load sequencer and operates for  $\geq 5$  minutes while its generator is loaded with the essential loads.
    - (c) Verifying that all diesel generator trips, except engine overspeed and generator differential, are automatically bypassed upon loss of voltage on the essential bus and/or an SFAS test signal.
  4. Verifying the diesel generator operates for  $\geq 60$  minutes while loaded to  $\geq 2000$  kw.
  5. Verifying that the auto-connected loads to each diesel generator do not exceed the 2000 hour rating of 2838 kw.



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION  
SUPPORTING AMENDMENT NO. 97 TO FACILITY OPERATING LICENSE NO. NPF-3  
TOLEDO EDISON COMPANY  
AND  
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY  
DAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1  
DOCKET NO. 50-346

1.0 INTRODUCTION AND BACKGROUND

By letter dated May 28, 1985, the Toledo Edison Company, licensee for Davis-Besse Nuclear Power Station, Unit No. 1, submitted an application for amendment to Facility Operating License No. NPF-3. Changes were proposed to the Davis-Besse Unit 1 Technical Specifications (TSs), Appendix A, which involve Sections 3.8.1.1 and 4.8.1.1.2. The amendment request is partially based on NRC recommendations in Generic Letter 84-15 on prevention of premature diesel engine degradation. The proposed changes concern reducing the number of cold fast starts for emergency diesel generators (EDGs) and surveillance testing of diesel generator synchronization with offsite power source.

2.0 EVALUATION

The safety function of TS 3.8.1.1 (Action: a, b and c) is to ensure that the plant has reliable A.C. electrical power during all modes of station operation and shutdown conditions. The amendment proposes three revisions to this TS:

- (1) Action Statement 3.8.1.1.a addresses the increased surveillance testing requirements during the inoperability of either diesel generator or offsite A.C. source. When one diesel generator is inoperable, the remaining diesel generator is required to be tested per Surveillance Requirement 4.8.1.1.2.a.4 within one hour and at least once per eight hours thereafter. The proposed revision to this Action Statement concerns the demonstration of diesel generator operability per 4.8.1.1.2.a.4 within 24 hours and deletion of the requirement to test per 4.8.1.1.2.a.4 once every eight hours thereafter.
- (2) Action Statement 3.8.1.1.b addresses the increased surveillance testing requirements during the inoperability of one offsite A.C. source and one diesel generator. When one diesel generator and an offsite power source are inoperable, the remaining diesel generator

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is required to be tested per Surveillance Requirement 4.8.1.1.a.4 within one hour and at least once per eight hours thereafter. The proposed revision to this Action Statement concerns the demonstration of diesel generator operability per 4.8.1.1.a.4 within eight hours and the deletion of the requirement to test per 4.8.1.1.2.a.4 once every eight hours thereafter.

- (3) Action Statement 3.8.1.1.c requires that when two offsite A.C. circuits are inoperable, Surveillance Requirement 4.8.1.1.2.a.4 is to be performed to demonstrate the operability of two diesel generators within one hour and at least every eight hours thereafter. The proposed revision to this Action Statement concerns the demonstration of diesel generator operability per 4.8.1.1.2.a.4 within eight hours.

We find the changes to Action Statements 3.8.1.1.a, b and c to be consistent with the intent of Generic Letter 84-15 to improve and maintain diesel generator reliability by reducing excessive diesel generator testing. We, therefore, find the changes acceptable.

The safety function of Surveillance Requirement 4.8.1.1.2 is to ensure the operability of the EDG to provide power for essential loads in the event of loss of power. Surveillance Requirement 4.8.1.1.2.a.4 presently requires that each EDG be demonstrated as operable at least once per 31 days from ambient (cold fast start) condition. The frequency of cold fast start tests has been found to result in premature EDG engine wear thereby reducing the reliability and availability of the EDG. The proposed Surveillance Requirement of 4.8.1.1.2.c is a new addition which would require starting each diesel generator at least once per 184 days from ambient condition and accelerating to at least 900 rpm in 10 seconds. A proposed addition to Surveillance Requirement 4.8.1.1.2.a would require that if surveillance requirements of 4.8.1.1.2.a (proposed addition, 184 day tests) had been performed within the previous 31 days, then the monthly testing would not be performed. In addition, a Surveillance Requirement 4.8.1.1.2.a.4 revision would require all other EDG starts for testing to be preceded by an engine prelude period and/or other appropriate warmup procedures.

We consider these proposed revisions to Surveillance Requirement 4.8.1.1.2 adequate to ensure diesel generator operability while reducing the detrimental effects of frequent cold test starts on diesel generator reliability and availability. We find these proposed changes to be consistent with the recommendations of Generic Letter 84-15 and, therefore, find them acceptable.

Surveillance Requirement 4.8.1.1.2.a.5 requires verification of synchronization of the diesel generator to offsite power and loading to at least 1000 kw, and operation for at least 60 minutes. The licensee proposed a revision to 4.8.1.1.2.a.5 requiring only verification that

the generator can be synchronized to offsite power. We find that this type of testing would not fulfill the objective of the testing, i.e., demonstration of the capability of the diesel to assume its designed load. Furthermore, we note that the proposed testing is not in conformance with Regulatory Guide 1.108 and the Standard Babcock & Wilcox TSs. Therefore, this TS change is not acceptable.

### 3.0 SUMMARY

We have reviewed the above changes and, with the exception of the revision to Surveillance Requirement 4.8.1.1.2.a.5, find that they are consistent with the recommendations of Generic Letter 84-15 and are acceptable.

### 4.0 ENVIRONMENTAL CONSIDERATIONS

This amendment involves changes in the installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20 and changes in surveillance requirements. We have determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that this amendment involves no significant hazards consideration, and there has been no public comment on such finding. Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with the issuance of this amendment.

### 5.0 CONCLUSION

We have concluded, based on the considerations above, that (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Dated: February 10, 1987

Principal Contributors:

O. Chopra  
L. Kelly

UNITED STATES NUCLEAR REGULATORY COMMISSIONTOLEDO EDISON COMPANYANDTHE CLEVELAND ELECTRIC ILLUMINATING COMPANYDAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1DOCKET NO. 50-346NOTICE OF DENIAL OF AMENDMENT TO FACILITY OPERATINGLICENSE AND OPPORTUNITY FOR HEARING

The U.S. Nuclear Regulatory Commission (the Commission) has denied in part a request by the Toledo Edison Company for an amendment to Facility Operating License No. NPF-3, issued to Toledo Edison Company and The Cleveland Electric Illuminating Company (the licensees), for operation of the Davis-Besse Nuclear Power Station, Unit No. 1, located in Ottawa County, Ohio. Notice of consideration of issuance of this amendment was published in the FEDERAL REGISTER on December 4, 1985 (50 FR 49793).

The proposed amendment, in part, would require verification that diesel generators can be synchronized (but not actually electrically connected) to offsite power during surveillance testing rather than the verification of diesel generator synchronization to offsite power and loading to at least 1000 kw and operation for at least 60 minutes. Toledo Edison Company did not present a substantial technical argument for this revision which does not meet the objective of the original testing to demonstrate the capability of the diesel to assume its designed load. Therefore, the Commission has determined that this TS revision should not be granted.

All other provisions of the amendment request have been approved by Amendment No. 97 dated February 10, 1987. Notice of Issuance of Amendment No. 97 will be published in the Commission's biweekly FEDERAL REGISTER notice.

Toledo Edison Company was notified of the Commission's denial of the proposed TS change by letter dated February 10, 1987.

By \_\_\_\_\_, the licensees may demand a hearing with respect to the denial described above and any person whose interest may be affected by this proceeding may file a written petition for leave to intervene.

A request for hearing or petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch, or may be delivered to the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C., by the above date.

A copy of any petitions should also be sent to the Office of the General Counsel/Bethesda, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, and to Gerald Charnoff, Esq., Shaw, Pittman, Potts and Trowbridge, 2300 N Street, N.W., Washington, D.C. 20037, attorney for the licensees.

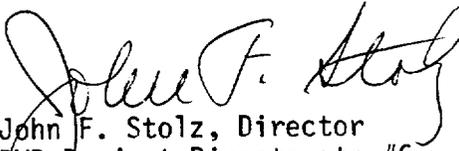
For further details with respect to this action, see (1) the application for amendment dated May 28, 1985, (2) the Commission's letter to Toledo Edison Company dated February 10, 1987, and (3) the Commission's Safety Evaluation issued with Amendment No. 97 to NPF-3 dated February 10, 1987, which are available for

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public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C., and at the University of Toledo Library, Documents Department, 2801 Bancroft Avenue, Toledo, Ohio. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of PWR Licensing-B.

Dated at Bethesda, Maryland, this 10th day of February, 1987.

FOR THE NUCLEAR REGULATORY COMMISSION



John F. Stolz, Director  
PWR Project Directorate #6  
Division of PWR Licensing-B

February 10, 1987

OK 016

DOCKET NO. 50-346

MEMORANDUM FOR: Rules and Procedures Branch  
Division of Rules and Records  
Office of Administration

FROM: Office of Nuclear Reactor Regulation  
Division of PWR Licensing-B

SUBJECT: DAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1

One signed original of the *Federal Register* Notice identified below is enclosed for your transmittal to the Office of the Federal Register for publication. Additional conformed copies ( 5 ) of the Notice are enclosed for your use.

- Notice of Receipt of Application for Construction Permit(s) and Operating License(s).
- Notice of Receipt of Partial Application for Construction Permit(s) and Facility License(s); Time for Submission of Views on Antitrust Matters.
- Notice of Consideration of Issuance of Amendment to Facility Operating License.
- Notice of Receipt of Application for Facility License(s); Notice of Availability of Applicant's Environmental Report; and Notice of Consideration of Issuance of Facility License(s) and Notice of Opportunity for Hearing.
- Notice of Availability of NRC Draft/Final Environmental Statement.
- Notice of Limited Work Authorization.
- Notice of Availability of Safety Evaluation Report.
- Notice of Issuance of Construction Permit(s).
- Notice of Issuance of Facility Operating License(s) or Amendment(s).
- Order.
- Exemption.
- Notice of Granting Exemption.
- Environmental Assessment.
- Notice of Preparation of Environmental Assessment.
- Other: ~~Notice of Denial of Amendment to Facility Operating License and Opportunity for hearing. Please contact us with the 30-day fill in date on page 2 paragraph 2.~~

Office of Nuclear Reactor Regulation  
PWR Project Directorate #6  
Division of PWR Licensing-B

Enclosure:  
As stated

Contact:  
Phone: R. Ingram

29548

OFFICE	PWR#6						
URN	RIngram						
DATE	2/11/87						

February 10, 1987

DER 016

DOCKET NO. 50-346

MEMORANDUM FOR: Rules and Procedures Branch  
Division of Rules and Records  
Office of Administration

FROM: Office of Nuclear Reactor Regulation  
Division of PWR Licensing-B

SUBJECT: DAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1

One signed original of the *Federal Register* Notice identified below is enclosed for your transmittal to the Office of the Federal Register for publication. Additional conformed copies ( 5 ) of the Notice are enclosed for your use.

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- Notice of Receipt of Application for Facility License(s); Notice of Availability of Applicant's Environmental Report; and Notice of Consideration of Issuance of Facility License(s) and Notice of Opportunity for Hearing.
- Notice of Availability of NRC Draft/Final Environmental Statement.
- Notice of Limited Work Authorization.
- Notice of Availability of Safety Evaluation Report.
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- Order.
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- Notice of Granting Exemption.
- Environmental Assessment.
- Notice of Preparation of Environmental Assessment.
- Other: ~~Notice of Denial of Amendment to Facility Operating License and Opportunity for hearing. Please contact us with the 30-day fill in date on page 2 paragraph 2.~~

Office of Nuclear Reactor Regulation  
PWR Project Directorate #6  
Division of PWR Licensing-B

Enclosure:  
As stated

Contact:  
Phone: R. Ingram  
29548

OFFICE	PWR#6						
SURNAME	RIngram						
DATE	2/11/87						