

September 21, 1987

Docket No. 50-346
Serial No. DB-87-009

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Dear Mr. Shelton:

SUBJECT: CORRECTION TO AMENDMENTS NOS. 103 AND 104 TO FACILITY OPERATING
LICENSE NO. NPF-3 (TACS NOS. 64851 AND 64970)

On September 2 and 8, 1987, the Commission issued Amendments Nos. 103 and 104 to Facility Operating License No. NPF-3 for the Davis-Besse Nuclear Power Station, Unit No. 1. Unfortunately, each amendment contained an error concerning the current amendment number. Technical Specification (TS) page VIII, an overleaf page included with Amendment No. 103 for document completeness, incorrectly indicated "103" in the lower righthand corner, and TS page 3/4 4-20, which was revised by Amendment No. 104, did not contain the current amendment number. Enclosed are corrected TS pages. We regret any inconvenience caused by these errors.

Sincerely,

Original signed by

Albert W. De Agazio, Project Manager
Project Directorate III-1
Division of Reactor Projects - III, IV, V
& Special Projects

Enclosure:
Corrected TS pages VIII
and 3/4 4-20

cc w/enclosure:
See next page

LA: PD31
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9/18/87

PM: PD31
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D: PD31
MVIRGILIO
9/18/87

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TABLE 4.4-3

REACTOR COOLANT SYSTEM

CHEMISTRY LIMITS SURVEILLANCE REQUIREMENTS

<u>PARAMETER</u>	<u>SAMPLE AND ANALYSIS FREQUENCY</u>
DISSOLVED OXYGEN*	At least once each 72 hours
CHLORIDE	At least once each 72 hours
FLUORIDE	At least once each 72 hours

* Not required with $T_{avg} \leq 250^{\circ}\text{F.}$

REACTOR COOLANT SYSTEM

SPECIFIC ACTIVITY

LIMITING CONDITION FOR OPERATION

3.4.8 The specific activity of the primary coolant shall be limited to:

- a. $\leq 1.0 \text{ } \mu\text{Ci/gram DOSE EQUIVALENT I-131, and}$
- b. $\leq 100/\bar{E} \text{ } \mu\text{Ci/gram}$

APPLICABILITY: MODES 1, 2, 3, 4 and 5.

ACTION:

MODES 1, 2 and 3*.

- a. With the specific activity of the primary coolant $> 1.0 \text{ } \mu\text{Ci/gram DOSE EQUIVALENT I-131}$ for more than 48 hours during one continuous time interval or exceeding the limit line shown on Figure 3.4-1, be in at least HOT STANDBY with $T_{\text{avg}} < 530^\circ\text{F}$ within 6 hours.
- b. With the specific activity of the primary coolant $> 100/\bar{E} \text{ } \mu\text{Ci/gram}$, be in at least HOT STANDBY with $T_{\text{avg}} < 530^\circ\text{F}$ within 6 hours.

MODES 1, 2, 3, 4 and 5:

- a. With the specific activity of the primary coolant $> 1.0 \text{ } \mu\text{Ci/gram DOSE EQUIVALENT I-131}$ or $> 100/\bar{E} \text{ } \mu\text{Ci/gram}$, perform the sampling and analysis requirements of item 4 a) of Table 4.4-4 until the specific activity of the primary coolant is restored to within its limits. For reporting requirements refer to Section 6.9.1.5.c, Annual Operating Report.

SURVEILLANCE REQUIREMENTS

4.4.8 The specific activity of the primary coolant shall be determined to be within the limits by performance of the sampling and analysis program of Table 4.4-4.

*With $T_{\text{avg}} \geq 530^\circ\text{F}$.